

Electronic Comments

- Use the Commission’s internet comment form (<https://www.sec.gov/rules-regulations/self-regulatory-organization-rulemaking>); or
- Send an email to rule-comments@sec.gov. Please include File Number SR-FICC-2025-005 on the subject line.

Paper Comments

- Send paper comments in triplicate to Secretary, Securities and Exchange Commission, 100 F Street NE, Washington, DC 20549.

All submissions should refer to File Number SR-FICC-2025-005. This file number should be included on the subject line if email is used. To help the Commission process and review your comments more efficiently, please use only one method. The Commission will post all comments on the Commission’s internet website (<https://www.sec.gov/rules-regulations/self-regulatory-organization-rulemaking>). Copies of the submission, all subsequent amendments, all written statements with respect to the proposed rule change that are filed with the Commission, and all written communications relating to the proposed rule change between the Commission and any person, other than those that may be withheld from the public in accordance with the provisions of 5 U.S.C. 552, will be available for website viewing and printing in the Commission’s Public Reference Room, 100 F Street NE, Washington, DC 20549 on official business days between the hours of 10:00 a.m. and 3:00 p.m. Copies of the filing also will be available for inspection and copying at the principal office of FICC and on DTCC’s website (www.dtcc.com/legal/sec-rule-filings). Do not include personal identifiable information in submissions; you should submit only information that you wish to make available publicly. We may redact in part or withhold entirely from publication submitted material that is obscene or subject to copyright protection. All submissions should refer to File Number SR-FICC-2025-005 and should be submitted on or before April 17, 2025.

For the Commission, by the Division of Trading and Markets, pursuant to delegated authority.⁴³

J. Matthew DeLesDernier,
Deputy Secretary.

[FR Doc. 2025-05200 Filed 3-26-25; 8:45 am]

BILLING CODE 8011-01-P

SMALL BUSINESS ADMINISTRATION

[License No. 09/09-0478]

Surrender of License of Small Business Investment Company; Silver Lake Waterman Fund II, L.P.

Pursuant to the authority granted to the United States Small Business Administration under Section 309 of the Small Business Investment Act of 1958, as amended, and 13 CFR 107.1900 of the Code of Federal Regulations to function as a small business investment company under the Small Business Investment Company license number 09/09-0478 issued to Silver Lake Waterman Fund II, L.P. said license is hereby declared null and void.

Thomas Morris,

Director, Patient Capital Investments, Office of Investment and Innovation, United States Small Business Administration.

[FR Doc. 2025-05266 Filed 3-26-25; 8:45 am]

BILLING CODE 8026-09-P

SMALL BUSINESS ADMINISTRATION

[Disaster Declaration #20999 and #21000; Oklahoma Disaster Number OK-20027]

Presidential Declaration of a Major Disaster for Public Assistance Only for the State of Oklahoma

AGENCY: U.S. Small Business Administration.

ACTION: Notice.

SUMMARY: This is a Notice of the Presidential declaration of a major disaster for Public Assistance Only for the State of Oklahoma (FEMA-4862-DR), dated March 18, 2025.

Incident: Severe Storms, Straight-line Winds, Tornadoes, and Flooding.

DATES: Issued on March 18, 2025.

Incident Period: November 2, 2024 through November 5, 2024.

Physical Loan Application Deadline Date: May 19, 2025.

Economic Injury (EIDL) Loan Application Deadline Date: December 18, 2025.

ADDRESSES: Visit the MySBA Loan Portal at <https://lending.sba.gov> to apply for a disaster assistance loan.

FOR FURTHER INFORMATION CONTACT: Alan Escobar, Office of Disaster Recovery & Resilience, U.S. Small Business Administration, 409 3rd Street SW, Suite 6050, Washington, DC 20416, (202) 205-6734.

SUPPLEMENTARY INFORMATION: Notice is hereby given that as a result of the President’s major disaster declaration on 03/18/2025, Private Non-Profit organizations that provide essential

services of a governmental nature may file disaster loan applications online using the MySBA Loan Portal <https://lending.sba.gov> or other locally announced locations. Please contact the SBA disaster assistance customer service center by email at disastercustomerservice@sba.gov or by phone at 1-800-659-2955 for further assistance.

The following areas have been determined to be adversely affected by the disaster:

Primary Counties: Adair, Garvin, Jefferson, Lincoln, Okfuskee, Oklahoma, Stephens, Washita

The Interest Rates are:

	Percent
<i>For Physical Damage:</i>	
Non-Profit Organizations with Credit Available Elsewhere ...	3.625
Non-Profit Organizations without Credit Available Elsewhere	3.625
<i>For Economic Injury:</i>	
Non-Profit Organizations without Credit Available Elsewhere	3.625

The number assigned to this disaster for physical damage is 20999B and for economic injury is 210000. (Catalog of Federal Domestic Assistance Number 59008)

James Stallings,

Associate Administrator, Office of Disaster Recovery & Resilience.

[FR Doc. 2025-05238 Filed 3-26-25; 8:45 am]

BILLING CODE 8026-09-P

SMALL BUSINESS ADMINISTRATION

[License No. 06/06-0352]

Notice Seeking Exemption Under Section 312 of the Small Business Investment Act, Conflicts of Interest; LCM Healthcare Fund I, L.P.

Notice is hereby given that LCM Healthcare Fund I, L.P., 1717 Main Street, Suite 3370, Dallas, TX 75201, a Federal Licensee under the Small Business Investment Act of 1958, as amended (“the Act”), in connection with the financing of a small concern, is seeking an exemption under Section 312 of the Act and Section 107.730, Financings which Constitute Conflicts of Interest of the Small Business Administration (“SBA”) Rules and Regulations (13 CFR 107.730). LCM Healthcare Fund I, L.P. is seeking a written exemption from SBA for a proposed financing to Northwest Surgical Development Company, Inc.,

⁴³ 17 CFR 200.30-3(a)(12).

65 Enterprise, Suite 125, Aliso Viejo, CA 92656.

This financing is brought within the purview of § 107.730(a)(1) of the Regulations because LCM Healthcare Fund I, L.P. will provide equity financing to an Associate not on the same terms and conditions nor at the same time in Northwest Surgical Development Company, Inc. Therefore, this transaction is considered as *Other Financings with Associates* which requires SBA's prior written exemption. LCM Healthcare Fund I, L.P. has not made its proposed new investment in Northwest Surgical Development Company, Inc. and is seeking SBA prefinancing approval.

Notice is hereby given that any interested person may submit written comments on this transaction within fifteen days of the date of this publication to the Associate Administrator, Office of Investment and Innovation, U.S. Small Business Administration, 409 Third Street SW, Washington, DC 20416.

Thomas Morris,

Director, Patient Capital Investments, Office of Investment and Innovation, U.S. Small Business Administration.

[FR Doc. 2025-05265 Filed 3-26-25; 8:45 am]

BILLING CODE 8026-09-P

SMALL BUSINESS ADMINISTRATION

Surrender of License of Small Business Investment Company; Stonehenge Opportunity Fund III-B, L.P., License No. 05/05-0296

Pursuant to the authority granted to the United States Small Business Administration under Section 309 of the Small Business Investment Act of 1958, as amended, and 13 CFR 107.1900 of the Code of Federal Regulations to function as a small business investment company under the Small Business Investment Company license number 05/05-0297 issued to Stonehenge Opportunity Fund III-B, L.P., said license is hereby declared null and void.

Thomas Morris,

Director, Patient Capital Investments, Office of Investment and Innovation, United States Small Business Administration.

[FR Doc. 2025-05263 Filed 3-26-25; 8:45 am]

BILLING CODE P

TENNESSEE VALLEY AUTHORITY

Sugar Camp Energy, LLC Mine No. 1 Significant Boundary Revision 8 Environmental Impact Statement

AGENCY: Tennessee Valley Authority.

ACTION: Record of decision.

SUMMARY: The Tennessee Valley Authority (TVA) has decided to adopt the preferred alternative identified in the Sugar Camp Energy, LLC Mine No. 1 Significant Boundary Revision (SBR) Number (No.) 8 Final Environmental Impact Statement (EIS; Document ID EISX-455-00-000-1729685514). A Notice of Availability of the Final EIS was published in the **Federal Register** on January 17, 2025. The purpose and need of the proposed action is to comply with the terms and conditions of the previously executed leases and agreements regarding the TVA-owned mineral rights in Illinois which total approximately 64,689 acres (hereafter, TVA Mineral Rights Area). TVA's preferred alternative, analyzed in the EIS as Alternative B, consists of implementing the terms of the existing coal lease agreement, approving the plan to expand its underground longwall mining operations by approximately 22,414 acres (hereafter, SBR No. 8 Mine Area), and pursuing divestment of the TVA Mineral Rights Area from TVA's control and custody. This Record of Decision (ROD) describes TVA's decision to implement the terms of the existing coal lease agreement and approve the plan to mine TVA-owned coal in the SBR No. 8 Mine Area. TVA will consider divestiture of the property in a separate ROD, likely later in 2025, through subsequent consideration and action by the TVA Board of Directors.

FOR FURTHER INFORMATION CONTACT:

Elizabeth Smith, Tennessee Valley Authority, 400 West Summit Hill Drive, WT11B, Knoxville, Tennessee 37902; telephone (865) 632-3053, or by email esmith14@tva.gov. The Final EIS, this ROD and other project documents are available on TVA's website at <https://www.tva.com/environment/environmental-stewardship/environmental-reviews>.

SUPPLEMENTARY INFORMATION: This notice is provided in accordance with TVA's procedures for implementing the National Environmental Policy Act (NEPA), as amended (42 U.S. Code [U.S.C.] 4321 *et seq.*), found at 18 Code of Federal Regulations (CFR) part 1318. TVA is a corporate agency and instrumentality of the United States, and among several mission responsibilities, generates and distributes electricity to 153 local power companies serving approximately 10 million people, as well as directly served commercial, industrial, and government customers in the TVA service territory—an 80,000-square-mile region comprised of Tennessee and

parts of Virginia, North Carolina, Georgia, Alabama, Mississippi, and Kentucky. TVA receives no direct Congressional appropriations, deriving virtually all its revenue from the sale of electricity. In addition to operating and investing revenues in its power system, TVA provides flood control, navigation, and land management for the Tennessee River watershed, and provides vital economic development, job creation and retention/support assistance within the TVA Power Service Area.

In 2002 and 2009, TVA leased Illinois Basin coal reserves to Sugar Camp, with the condition that any proposed mining plan be subject to environmental review and TVA approval. Any proposed mining plan is also subject to review and approval by the State of Illinois through an associated permit program, through delegated regulatory authority by the U.S. Department of the Interior, Office of Surface Mining Reclamation and Enforcement under the Surface Mining Control and Reclamation Act of 1977. In 2008, Sugar Camp obtained Underground Coal Mine (UCM) Permit No. 382 from the Illinois Department of Natural Resources (IDNR), Office of Mines and Minerals (OMM), Land Reclamation Division, referenced hereafter as IDNR-OMM, for Sugar Camp Mine No. 1. UCM Permit No. 382 originally authorized underground longwall mining operations under approximately 12,125 acres in Franklin and Hamilton counties. UCM Permit No. 382 also included a surface effects area to process, store and transport the coal, where the existing coal preparation plant is located. Since then, Illinois has granted Sugar Camp permit revisions to expand underground longwall mining operations for Sugar Camp Mine No. 1, and TVA has prepared multiple environmental assessments and an EIS on the extraction of TVA-owned coal in these additional areas supporting TVA's prior decisions to approve the expanded mining operations under the leases; to date, TVA has approved the mining of 18,010 acres of TVA-owned coal at Sugar Camp Mine No. 1. In June 2023, Sugar Camp requested TVA approval of its SBR No. 8 mine plan to further expand its mining operations. In December 2024, Sugar Camp received SBR No. 8 of UCM Permit No. 382, from IDNR-OMM, which was conditionally issued on the basis of Sugar Camp submitting proof that the current suite of alleged and charged violations by the state of Illinois are in the process of being corrected.

On January 20, 2025, President Trump issued a number of executive orders that (1) directed the Council on Environmental Quality to "provide