

Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing but is not ready for environmental analysis at this time.

l. *The Rocky Mountain Pumped Storage Project consists of the following existing facilities:* (1) a 120-foot-high, 12,895-foot-long earth and rockfill upper dam; (2) a 221-acre upper reservoir with 10,650 acre-feet of storage and a normal operating pool elevation of 1,392 feet NAVD88; (3) a 35-foot-diameter, 567-foot-high concrete-lined power shaft; (4) a 35-foot-diameter, 1,935-foot-long concrete lined tunnel with two concrete lined bifurcations; (5) three 19-foot-diameter, 470-foot-long steel lined penstocks; (6) a 348-foot-long, 156-foot-wide, 175-foot-high powerhouse containing three reversible Francis pump-turbines, with a combined installed capacity of 904 megawatts; (7) three 230 kilovolt, 2.7-mile-long transmission lines; (8) a substation; and (9) appurtenant facilities.

The project has reserve storage water contained in two auxiliary pools (Pool I and Pool II) adjacent to the lower reservoir. Pool I's surface area is 400 acres and is formed by four dams, including: (a) a 25-foot-high earthen dam of unspecified length; (b) a 20-foot-high, 775-foot-long earth and rockfill dam; (c) a 50-foot-high, 700-foot-long earth and rockfill dam; and (d) a 50-foot-

high, 405-foot-long earth and rockfill dam. Pool II's surface area is 200 acres and is formed by a 30-foot-high, 335-foot-long earth and rockfill dam.

The Rocky Mountain Pumped Storage Project is operated in a pumped storage mode and OPC proposes to continue operating the project in that mode.

m. A copy of the application is available for review via the internet through the Commission's Home Page (<https://www.ferc.gov>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field, to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll free, (886) 208-3676 or TTY (202) 502-8659.

You may also register online at <https://www.ferc.gov/docs-filing/esubscription.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members, and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595, or [OPP@ferc.gov](mailto:OPP@ferc.gov).

n. Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

All filings must (1) bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE," "NOTICE OF INTENT TO FILE COMPETING APPLICATION," or "COMPETING APPLICATION;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

o. *Procedural schedule:* The application will be processed according to the following schedule. Revisions to the schedule will be made as appropriate.

Milestone	Target date
Issue Scoping Document 1 for comments .....	May 2025.
Comments on Scoping Document 1 .....	June 2025.
Issue Scoping Document 2 (if necessary) .....	July 2025.
Issue Notice of Ready for Environmental Analysis .....	July 2025.

Dated: March 4, 2025.  
**Debbie-Anne A. Reese,**  
*Secretary.*  
 [FR Doc. 2025-03781 Filed 3-7-25; 8:45 am]  
**BILLING CODE 6717-01-P**

**FEDERAL ELECTION COMMISSION**  
**Sunshine Act Meetings**

**TIME AND DATE:** Thursday, March 13, 2025, 10:00 a.m.

**PLACE:** Hybrid meeting: 1050 First Street NE, Washington, DC (12th Floor) and virtual.

**Note:** If you would like to virtually access the meeting, see the instructions below.

**STATUS:** This meeting will be open to the public. To access the meeting virtually, go to the Commission's website [www.ferc.gov](http://www.ferc.gov) and click on the banner to be taken to the meeting page.

**MATTERS TO BE CONSIDERED:**

Draft Advisory Opinion 2025-01: U.S. Representative Mikie Sherrill Management and Administrative Matters

**CONTACT PERSON FOR MORE INFORMATION:**

Myles Martin, Deputy Press Officer, Telephone: (202) 694-1221.

Individuals who plan to attend in person and who require special assistance, such as sign language interpretation or other reasonable accommodations, should contact Laura E. Sinram, Secretary and Clerk, at (202)

694-1040 or [secretary@fec.gov](mailto:secretary@fec.gov), at least 72 hours prior to the meeting date. (Authority: Government in the Sunshine Act, 5 U.S.C. 552b)

**Vicktorija J. Allen,**  
*Deputy Secretary of the Commission.*

[FR Doc. 2025-03849 Filed 3-6-25; 11:15 am]  
**BILLING CODE 6715-01-P**

**FEDERAL RESERVE SYSTEM**

**Change in Bank Control Notices; Acquisitions of Shares of a Bank or Bank Holding Company**

The notificants listed below have applied under the Change in Bank Control Act (Act) (12 U.S.C. 1817(j)) and