

The 2024 final rule made no changes to the specified activities or the specified geographical region in which those activities would be conducted, nor to the original 5-year period of effectiveness. In consideration of the new information, the 2024 rule presented new analyses supporting affirmance of the negligible impact determinations for all species, and affirmed that the existing regulations, which contain mitigation, monitoring, and reporting requirements, are consistent with the “least practicable adverse impact” standard of the MMPA.

NMFS issued a LOA to bp on September 9, 2024, for the take of marine mammals incidental to a three-dimensional (3D) ocean bottom node (OBN) survey over 325 lease blocks in the Alaminos Canyon, Garden Banks, Keathley Canyon, and East Breaks areas, effective September 9, 2024, through February 14, 2025. Please see the

Federal Register notice of issuance (89 FR 74921, September 13, 2024) for additional detail regarding the LOA and the survey activity.

Bp has requested that the February 14, 2025, expiration date be extended to March 31, 2025, as they are using only one source vessel instead of the planned two. There are no other changes to the planned survey or our earlier analyses, as described in the previous notice of LOA issuance for this survey (89 FR 74921, September 13, 2024).

Based on the results of our earlier analysis, NMFS has determined that the level of taking expected for this survey and authorized through the LOA is consistent with the findings made for the total taking allowable under the regulations. See table 1 in this notice and table 6 of the rule (89 FR 31488, April 24, 2024).

Small Numbers Determination

Under the GOM rule, NMFS may not authorize incidental take of marine mammals in an LOA if it will exceed “small numbers.” In short, when an acceptable estimate of the individual marine mammals taken is available, if the estimated number of individual animals taken is up to, but not greater than, one-third of the best available abundance estimate, NMFS will determine that the numbers of marine mammals taken of a species or stock are small (89 FR 31535, May 24, 2024). For more information please see NMFS’ discussion of small numbers in the 2021 final rule (86 FR 5438, January 19, 2021).

NMFS made its small numbers determinations in the original notice of LOA issuance for the survey (89 FR 74921, September 13, 2024) based on the information provided in table 1, which has not changed.

TABLE 1—TAKE ANALYSIS

Species	Authorized take	Scaled take ¹	Abundance ²	Percent abundance
Rice’s whale	0	n/a	51	n/a
Sperm whale	408	172.5	3,007	5.7
<i>Kogia</i> spp	³ 287	85.3	980	10.8
Beaked whales	547	55.2	803	6.9
Rough-toothed dolphin	1,017	292.0	4,853	6.0
Bottlenose dolphin	363	103.4	165,125	0.1
Clymene dolphin	1,713	491.7	4,619	10.6
Atlantic spotted dolphin	108	30.9	21,506	0.1
Pantropical spotted dolphin	13,612	3,906.5	67,225	5.8
Spinner dolphin	185	52.8	5,548	1.0
Striped dolphin	4,849	1,391.6	5,634	24.7
Fraser’s dolphin	444	127.3	1,665	7.6
Risso’s dolphin	210	62.0	1,974	3.1
Blackfish ⁴	3,384	998.4	6,113	16.3
Short-finned pilot whale	142	42.0	2,741	1.5

¹ Scalar ratios were applied to “Authorized Take” values as described at 86 FR 5322 and 86 FR 5404 (January 19, 2021) to derive scaled take numbers shown here.

² Best abundance estimate. For most taxa, the best abundance estimate for purposes of comparison with take estimates is considered here to be the model-predicted abundance (Garrison *et al.*, 2023). For Rice’s whale, Atlantic spotted dolphin, and Risso’s dolphin, the larger SAR abundance estimate is used.

³ Includes 19 takes by Level A harassment and 268 takes by Level B harassment. Scalar ratio is applied to takes by Level B harassment only; small numbers determination made on basis of scaled Level B harassment take plus authorized Level A harassment take.

⁴ The “blackfish” guild includes melon-headed whales, false killer whales, pygmy killer whales, and killer whales.

Authorization

NMFS has changed the expiration date of the LOA from February 14, 2025, to March 31, 2025. There are no other changes to the LOA as described in the September 13, 2024, **Federal Register** notice of issuance (89 FR 74921); the specified survey activity, take estimates, and small numbers analysis and determination remain unchanged and are incorporated here by reference.

Dated: February 10, 2025.

Kimberly Damon-Randall,

*Director, Office of Protected Resources,
National Marine Fisheries Service.*

[FR Doc. 2025–02581 Filed 2–12–25; 8:45 am]

BILLING CODE 3510–22–P

DEPARTMENT OF COMMERCE

National Oceanic and Atmospheric Administration

[RTID 0648–XE666]

North Pacific Albacore United States Stakeholder Meeting; Meeting Cancelled

AGENCY: National Marine Fisheries Service (NMFS), National Oceanic and Atmospheric Administration (NOAA), Commerce.

ACTION: Notice; cancellation of public meeting.

SUMMARY: On January 3, 2025, NMFS published a notice in the **Federal Register** announcing a U.S. stakeholder meeting to discuss North Pacific albacore management would be held virtually on February 20, 2025. This notice announces the cancellation of that meeting.

FOR FURTHER INFORMATION CONTACT: Emily Reynolds, Pacific Islands Regional Office, tel. 808-725-5039 or emily.reynolds@noaa.gov, or Tyler Lawson, West Coast Region Office, tel. 503-230-5421 or tyler.lawson@noaa.gov.

SUPPLEMENTARY INFORMATION: On January 3, 2025, NMFS published a notice in the **Federal Register** announcing a U.S. stakeholder meeting to discuss North Pacific albacore management would be held virtually on February 20, 2025, from 1 p.m. to 4 p.m. PST (11 a.m.–2 p.m. HST) (90 FR 307). That meeting is now cancelled.

Authority: 16 U.S.C. 951 *et seq.*, 16 U.S.C. 1801 *et seq.*, and 16 U.S.C. 6901 *et seq.*

Dated: February 10, 2025.

Karen H. Abrams,

Acting Director, Office of Sustainable Fisheries, National Marine Fisheries Service.

[FR Doc. 2025-02580 Filed 2-12-25; 8:45 am]

BILLING CODE 3510-22-P

COMMISSION OF FINE ARTS

Notice of Meeting

Per 45 CFR 2102.3, the next meeting of the U.S. Commission of Fine Arts is scheduled for February 20, 2025, at 9 a.m. and will be held via online videoconference. Items of discussion may include buildings, infrastructure, parks, memorials, and public art.

Draft agendas, the link to register for the online public meeting, and additional information regarding the Commission are available on our website: www.cfa.gov. Inquiries regarding the agenda, as well as any public testimony, should be addressed to Thomas Luebke, Secretary, U.S. Commission of Fine Arts, at the above address; by emailing cfastaff@cfa.gov; or by calling 202-504-2200. Individuals requiring sign language interpretation for the hearing impaired should contact the Secretary at least 10 days before the meeting date.

Dated February 6, 2025, in Washington, DC.

Zakiya N. Walters,
Administrative Officer.

[FR Doc. 2025-02574 Filed 2-12-25; 8:45 am]

BILLING CODE 6330-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP22-21-000; CP22-21-001; CP22-22-000; CP22-22-001]

Notice of Availability of the Draft Supplemental Environmental Impact Statement for the Proposed Venture Global CP2 LNG, LLC and Venture Global CP Express, LLC CP2 LNG and CP Express Pipeline Projects

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a draft supplemental environmental impact statement (EIS) to address the November 27, 2024 *Order Addressing Arguments Raised on Rehearing And Setting Aside Prior Order, In Part* (Rehearing Order) issued by the Commission for the CP2 LNG and CP Express Pipeline Project (Project), proposed by Venture Global CP2 LNG, LLC (CP2 LNG) and Venture Global CP Express, LLC (CP Express) in the above-referenced dockets.¹ CP2 LNG and CP Express request authorization to site, construct, and operate certain liquefied natural gas (LNG) facilities in Cameron Parish, Louisiana, and certain pipeline facilities in Louisiana and east Texas.

On July 28, 2023, the Commission staff issued a final EIS for the Project. On June 27, 2024, the Commission issued an *Order Granting Authorizations Under Sections 3 and 7 of the Natural Gas Act* (Authorization Order)² for the Project. On July 29, 2024, a coalition of petitioners (Petitioners)³ filed a timely request for

¹For tracking purposes, the Council on Environmental Quality unique identification number for documents relating to this environmental review is SEIS-019-20-000-1732105621. 40 CFR 1502.4(e)(10) (2024).

²FERC eLibrary accession number 20240627-3107.

³Petitioners include: A Better Bayou, Fishermen Involved in Sustaining our Heritage (FISH), Nicole Dardar, Travis Dardar, Kent Duhon, Mary Alice Nash, Jerryd Tassin, Anthony Theriot, Healthy Gulf, Louisiana Bucket Brigade, Natural Resources Defense Council, Port Arthur Community Action Network, Public Citizen, Sierra Club, Texas Campaign for the Environment, and Turtle Island Restoration Network. We note that the Commission denied FISH's late motion to intervene. *Venture Glob. CP2 LNG, LLC*, 187 FERC ¶ 61,199, at P 17 (2024) (Authorization Order), *order on reh'g*, 189 FERC ¶ 61,148, at PP 10-17 (2024) (Rehearing Order).

rehearing and motion for stay of the Authorization Order. On November 27, 2024, the Commission issued its Rehearing Order.⁴ The Rehearing Order set aside the Authorization Order, in part, regarding the Commission's analysis of the cumulative air quality impacts specific to the Project's nitrogen dioxide (NO₂) and particles with an aerodynamic diameter of less than or equal to 2.5 microns (PM_{2.5}) emissions, for the purpose of conducting additional environmental review in light of an opinion issued by the U.S. Court of Appeals for the District of Columbia Circuit.⁵ This draft supplemental EIS was prepared to assess these issues as part of the Commission's consideration of a further merits order for the Project.

The Commission mailed a copy of the *Notice of Availability* to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; and newspapers and libraries in the project area. The draft supplemental EIS is only available in electronic format. It may be viewed and downloaded from the FERC's website (www.ferc.gov), on the natural gas environmental documents page (<https://www.ferc.gov/industries-data/natural-gas/environment/environmental-documents>). In addition, the draft supplemental EIS may be accessed by using the eLibrary link on the FERC's website. Click on the eLibrary link (<https://elibrary.ferc.gov/eLibrary/search>) select "General Search" and enter the docket number in the "Docket Number" field (*i.e.* CP22-21 or CP22-22). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

The draft supplemental EIS is not a decision document. It presents Commission staff's independent analysis of the environmental issues for the Commission to consider when addressing the merits of issues in this proceeding. Any person wishing to comment on the draft supplemental EIS may do so. Your comments should focus on the draft supplemental EIS's disclosure and discussion of potential environmental effects. To ensure consideration of your comments on the proposal in the final supplemental EIS,

⁴FERC eLibrary accession number 20241127-3065.

⁵See *Healthy Gulf v. FERC*, 107 F.4th 1033 (D.C. Cir. 2024).