

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****[Project No. 2535–130]****Dominion Energy South Carolina, Inc.; Notice Dismissing Request for Rehearing**

On October 27, 2023, Dominion Energy South Carolina, Inc. (Dominion Energy), filed a final license application to relicense its Stevens Creek Hydroelectric Project No. 2535. On November 8, 2023, Commission staff issued a notice of application and solicited additional study requests. On December 11, 2023, Augusta-Richmond County, Georgia, filed additional study requests with the Commission. On November 25, 2024, Commission staff issued a letter responding to the additional study requests and explained that no further studies were needed. On December 26, 2024, Augusta-Richmond County filed a request for rehearing of Commission staff's November 25, 2024 letter.

Rule 713(b) of the Commission's Rules of Practice and Procedure permits requests for rehearing "of any final decision or other final order in a proceeding."<sup>1</sup> An order is final, and thus subject to rehearing, only when it imposes an obligation, denies a right, or fixes some legal relationship as a consummation of the administrative process.<sup>2</sup> The November 24, 2024 Commission staff letter is not a final Commission decision or order on the final license application, which remains pending before the Commission, nor imposes an obligation on the license applicant or any other party.

When the Commission, or its delegate, issues a final order regarding Dominion Energy's license application, Augusta-Richmond County may, at that time, file a request for rehearing. Thus, Commission staff's November 25, 2024 letter is interlocutory and does not fall within the scope of Rule 713. Accordingly, the request for rehearing is dismissed.<sup>3</sup>

<sup>1</sup> 18 CFR 385.713(b) (2024); *see also* 15 U.S.C. 717r(a) (parties "aggrieved by an order issued by the Commission in a proceeding . . . may apply for a rehearing within thirty days after the issuance of such order").

<sup>2</sup> *Reliable Automatic Sprinkler Co. v. Consumer Prod. Safety Comm'n*, 324 F.3d 726, 731 (D.C. Cir. 2003) (holding that "final agency action 'mark[s] the consummation of the agency's decision-making process' and is 'one by which rights or obligations have been determined, or from which legal consequences will flow'" (quoting *Bennett v. Spear*, 520 U.S. 154, 178 (1997)).

<sup>3</sup> *See, e.g., Exelon Gen Co.*, 131 FERC ¶ 61,166, at PP 15–16 (2010) (denying rehearing of a study plan

This notice constitutes final agency action. Requests for rehearing by the Commission of this notice must be filed within 30 days of the date of issuance of this notice, as provided in section 313(a) of the Federal Power Act, 16 U.S.C. 825l(a), and section 385.713 of the Commission's regulations, 18 CFR 385.713 (2024).

Dated: January 14, 2025.

**Debbie-Anne A. Reese,**  
*Secretary.*

[FR Doc. 2025–01430 Filed 1–21–25; 8:45 am]

BILLING CODE 6717–01–P

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****Combined Notice of Filings #1**

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC25–41–000.

*Applicants:* Blue Canyon Windpower LLC.

*Description:* Application for Authorization Under Section 203 of the Federal Power Act of Blue Canyon Windpower LLC.

*Filed Date:* 1/13/25.

*Accession Number:* 20250113–5224.

*Comment Date:* 5 p.m. ET 2/3/25.

*Docket Numbers:* EC25–42–000.

*Applicants:* EDPR CA Solar Park LLC, EDPR CA Solar Park II LLC, Sandrini BESS Storage LLC.

*Description:* Joint Application for Authorization Under Section 203 of the Federal Power Act of EDPR CA Solar Park LLC, et al.

*Filed Date:* 1/13/25.

*Accession Number:* 20250113–5226.

*Comment Date:* 5 p.m. ET 2/3/25.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER15–1883–023;

ER10–1852–100; ER10–1890–029;

ER10–1951–075; ER10–1962–029;

ER19–1076–014; ER11–2160–029;

ER11–2192–025; ER19–1073–013;

ER11–3635–022; ER11–4462–098;

ER11–4677–030; ER11–4678–029;

determination letter, in part, because letter was a procedural decision by Commission staff); *Pub. Util. Dist. No. 1 of Douglas Cnty., Wash.*, 122 FERC ¶ 61,032, at P 7 & n.9 (2008) (dismissing request for rehearing of denial of study request); *Duke Power*, 117 FERC ¶ 61,303, at PP 5–7 (2006) (affirming dismissal as interlocutory of request for rehearing of environmental assessment); *Duke Energy Corp.*, 111 FERC ¶ 61,489, at PP 12–14 (2005) (denying request for rehearing of Secretary's notice dismissing request for rehearing of staff decision not to extend environmental scoping process).

ER12–631–030; ER12–676–024; ER12–2444–028; ER13–1991–034; ER13–1992–034; ER13–2112–024; ER14–1496–001; ER15–1016–022; ER15–1375–023; ER15–1418–023; ER15–2243–020; ER15–2477–022; ER16–90–022; ER16–91–022; ER16–632–022; ER16–2443–019; ER17–196–012; ER17–582–021; ER17–583–021; ER17–804–006; ER17–838–072; ER17–2340–019; ER18–772–014; ER18–807–015; ER18–1978–015; ER19–1392–013; ER20–819–016; ER20–820–015; ER20–2380–011; ER20–2622–009; ER20–2695–014; ER21–1580–011; ER21–2118–010; ER21–2293–010; ER21–2294–012; ER21–2304–011; ER21–2674–008; ER22–96–007; ER22–415–010; ER22–1370–010; ER22–2824–009; ER23–71–004; ER23–147–006; ER23–148–006; ER23–853–004; ER23–854–005; ER23–884–005; ER23–1208–004; ER23–1541–004; ER23–1542–004; ER23–1543–004; ER24–34–005; ER24–61–004; ER24–136–006; ER24–359–004; ER24–817–005; ER24–818–003; ER24–827–003; ER25–67–001; ER25–109–001.

*Applicants:* Silver State South Storage, LLC, Grace Orchard Solar II, LLC, Grace Orchard Energy Center, LLC, Yellow Pine Solar II, LLC, Babbitt Ranch Energy Center, LLC, Crow Creek Solar, LLC, Sunlight Storage II, LLC, Sky Ranch Solar, LLC, Proxima Solar, LLC, Desert Peak Energy Storage II, LLC, Desert Peak Energy Storage I, LLC, Desert Peak Energy Center, LLC, North Central Valley Energy Storage, LLC, Sonoran Solar Energy, LLC, Storey Energy Center, LLC, Saint Energy Storage II, LLC, Resurgence Solar II, LLC, Resurgence Solar I, LLC, Buena Vista Energy Center, LLC, Yellow Pine Solar, LLC, Sunlight Storage, LLC, Arlington Energy Center III, LLC, Route 66 Solar Energy Center, LLC, Borderlands Wind, LLC, Arlington Solar, LLC, Arlington Energy Center II, LLC, Fish Springs Ranch Solar, LLC, Dodge Flat Solar, LLC, Sky River Wind, LLC, Mohave County Wind Farm LLC, Wilmot Energy Center, LLC, Saint Solar, LLC, Blythe Solar IV, LLC, Blythe Solar III, LLC, High Lonesome Mesa Wind, LLC, Casa Mesa Wind, LLC, Pinal Central Energy Center, LLC, New Mexico Wind, LLC, Golden Hills North Wind, LLC, NextEra Energy Marketing, LLC, Coram California Development, L.P., Whitney Point Solar, LLC, Westside Solar, LLC, Pima Energy Storage System, LLC, NextEra Blythe Solar Energy Center, LLC, Blythe Solar II, LLC, Blythe Solar 110, LLC, Golden Hills Interconnection, LLC, Golden Hills Wind, LLC, Silver State Solar Power South, LLC, Adelanto Solar II, LLC, McCoy Solar, LLC, Shafter Solar, LLC, Mountain View Solar, LLC, Genesis

Solar, LLC, Desert Sunlight 300, LLC, Desert Sunlight 250, LLC, North Sky River Energy, LLC, Perrin Ranch Wind, LLC, Windpower Partners 1993, LLC, Vasco Winds, LLC, NextEra Energy Montezuma II Wind, LLC, NEPM II, LLC, Hatch Solar Energy Center I, LLC, Alta Wind VIII, LLC, Red Mesa Wind, LLC, FPL Energy Montezuma Wind, LLC, Windstar Energy, LLC, High Winds, LLC, NextEra Energy Services Massachusetts, LLC, FPL Energy Green Power Wind, LLC, Florida Power & Light Company, Adelanto Solar, LLC.

*Description:* Triennial Market Power Analysis for Southwest Region of Adelanto Solar, LLC, et al.

*Filed Date:* 1/14/25.

*Accession Number:* 20250114-5192.

*Comment Date:* 5 p.m. ET 3/17/25.

*Docket Numbers:* ER19-90-007.

*Applicants:* Clean Energy Future—Lordstown, LLC.

*Description:* Compliance filing: Informational Filing Pursuant to Schedule 2 of the PJM OATT to be effective N/A.

*Filed Date:* 1/15/25.

*Accession Number:* 20250115-5182.

*Comment Date:* 5 p.m. ET 2/5/25.

*Docket Numbers:* ER19-1216-004.

*Applicants:* Northwest Ohio Wind, LLC.

*Description:* Northwest Ohio Wind, LLC submits informational report in advance of a transaction by which a 50% ownership interest in NWOW will be transferred to F8 Renewables NWO Wind, LLC, and Request for Confidential Treatment.

*Filed Date:* 12/16/24.

*Accession Number:* 20241216-5325.

*Comment Date:* 5 p.m. ET 1/24/25.

*Docket Numbers:* ER22-279-003.

*Applicants:* PSEG Keys Energy Center LLC.

*Description:* Compliance filing: Parkway Generation Keys Energy Center LLC submits tariff filing per 35: Informational Filing Pursuant to Schedule 2 of the PJM OATT to be effective N/A.

*Filed Date:* 1/15/25.

*Accession Number:* 20250115-5174.

*Comment Date:* 5 p.m. ET 2/5/25.

*Docket Numbers:* ER22-285-003.

*Applicants:* PSEG Fossil Sewaren Urban Renewal LLC.

*Description:* Compliance filing: Parkway Generation Sewaren Urban Renewal Entity LLC submits tariff filing per 35: Informational Filing Pursuant to Schedule 2 of the PJM OATT to be effective N/A.

*Filed Date:* 1/15/25.

*Accession Number:* 20250115-5180.

*Comment Date:* 5 p.m. ET 2/5/25.

*Docket Numbers:* ER22-294-003.

*Applicants:* PSEG Fossil LLC.

*Description:* Compliance filing: Parkway Generation Operating LLC submits tariff filing per 35: Informational Filing Pursuant to Schedule 2 of the PJM OATT to be effective N/A.

*Filed Date:* 1/15/25.

*Accession Number:* 20250115-5177.

*Comment Date:* 5 p.m. ET 2/5/25.

*Docket Numbers:* ER25-824-000; EL24-121-000.

*Applicants:* Old Dominion Electric Cooperative v. The Potomac Edison Company, FirstEnergy Service Company, and PJM Interconnection, L.L.C., First Energy Service Company, Potomac Edison Company.

*Description:* Refund Report of First Energy Service Company et al.

*Filed Date:* 12/23/24.

*Accession Number:* 20241223-5468.

*Comment Date:* 5 p.m. ET 1/21/25.

*Docket Numbers:* ER25-927-000.

*Applicants:* CenterPoint Energy Houston Electric, LLC.

*Description:* 205(d) Rate Filing: TFO Tariff Interim Rate Revision to Conform with PUCT to be effective 1/13/2025.

*Filed Date:* 1/15/25.

*Accession Number:* 20250115-5000.

*Comment Date:* 5 p.m. ET 2/5/25.

*Docket Numbers:* ER25-928-000.

*Applicants:* Pacific Gas and Electric Company.

*Description:* 205(d) Rate Filing: TO SA 480: LS Power Grid California, LLC IA (Round Mountain) to be effective 12/23/2024.

*Filed Date:* 1/15/25.

*Accession Number:* 20250115-5001.

*Comment Date:* 5 p.m. ET 2/5/25.

*Docket Numbers:* ER25-929-000.

*Applicants:* Union Electric Company.  
*Description:* 205(d) Rate Filing: 2025-01-15 SA 4431 Ameren Missouri-City of Kirkwood CA to be effective 3/17/2025.

*Filed Date:* 1/15/25.

*Accession Number:* 20250115-5050.

*Comment Date:* 5 p.m. ET 2/5/25.

*Docket Numbers:* ER25-930-000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* 205(d) Rate Filing: Original GIA Service Agreement SA No. 7459; Project Identifier #AF1-322 to be effective 12/16/2024.

*Filed Date:* 1/15/25.

*Accession Number:* 20250115-5051.

*Comment Date:* 5 p.m. ET 2/5/25.

*Docket Numbers:* ER25-931-000.

*Applicants:* Pacific Gas and Electric Company.

*Description:* 205(d) Rate Filing: RS 248: Silicon Valley Power Grizzly Amendment Filing to be effective 3/17/2025.

*Filed Date:* 1/15/25.

*Accession Number:* 20250115-5066.

*Comment Date:* 5 p.m. ET 2/5/25.

*Docket Numbers:* ER25-932-000.

*Applicants:* American Transmission Systems, Incorporated.

*Description:* 205(d) Rate Filing: ATSI submits Construction Agreement, SA No. 6628 to be effective 3/17/2025.

*Filed Date:* 1/15/25.

*Accession Number:* 20250115-5067.

*Comment Date:* 5 p.m. ET 2/5/25.

*Docket Numbers:* ER25-933-000.

*Applicants:* Tri-State Generation and Transmission Association, Inc.

*Description:* 205(d) Rate Filing: Amendment to Rate Schedule FERC No. 376 to be effective 12/16/2024.

*Filed Date:* 1/15/25.

*Accession Number:* 20250115-5088.

*Comment Date:* 5 p.m. ET 2/5/25.

*Docket Numbers:* ER25-934-000.

*Applicants:* San Juan Solar 1, LLC.

*Description:* 205(d) Rate Filing: Filing of Revised Rate Schedule and Request for Waivers to be effective 1/16/2025.

*Filed Date:* 1/15/25.

*Accession Number:* 20250115-5095.

*Comment Date:* 5 p.m. ET 2/5/25.

*Docket Numbers:* ER25-935-000.

*Applicants:* Tri-State Generation and Transmission Association, Inc.

*Description:* 205(d) Rate Filing: Amendment to Rate Schedule FERC No. 8 to be effective 3/17/2025.

*Filed Date:* 1/15/25.

*Accession Number:* 20250115-5108.

*Comment Date:* 5 p.m. ET 2/5/25.

*Docket Numbers:* ER25-936-000.

*Applicants:* Tri-State Generation and Transmission Association, Inc.

*Description:* 205(d) Rate Filing: Initial Filing of Rate Schedule FERC No. 402 to be effective 12/16/2024.

*Filed Date:* 1/15/25.

*Accession Number:* 20250115-5116.

*Comment Date:* 5 p.m. ET 2/5/25.

*Docket Numbers:* ER25-937-000.

*Applicants:* Entergy Arkansas, LLC.

*Description:* 205(d) Rate Filing: MSS-4R Amendments to be effective 3/16/2025.

*Filed Date:* 1/15/25.

*Accession Number:* 20250115-5119.

*Comment Date:* 5 p.m. ET 2/5/25.

*Docket Numbers:* ER25-938-000.

*Applicants:* Aron Energy Prepay 51 LLC.

*Description:* Initial Rate Filing: Baseline new to be effective 3/17/2025.

*Filed Date:* 1/15/25.

*Accession Number:* 20250115-5148.

*Comment Date:* 5 p.m. ET 2/5/25.

*Docket Numbers:* ER25-939-000.

*Applicants:* Aron Energy Prepay 52 LLC.

*Description:* Initial Rate Filing: Baseline new to be effective 3/17/2025.

*Filed Date:* 1/15/25.

*Accession Number:* 20250115–5149.

*Comment Date:* 5 p.m. ET 2/5/25.

*Docket Numbers:* ER25–940–000.

*Applicants:* Aron Energy Prepay 53 LLC.

*Description:* Initial Rate Filing:

Baseline new to be effective 3/17/2025.

*Filed Date:* 1/15/25.

*Accession Number:* 20250115–5152.

*Comment Date:* 5 p.m. ET 2/5/25.

*Docket Numbers:* ER25–941–000.

*Applicants:* Aron Energy Prepay 54 LLC.

*Description:* Initial Rate Filing:

Baseline new to be effective 3/17/2025.

*Filed Date:* 1/15/25.

*Accession Number:* 20250115–5153.

*Comment Date:* 5 p.m. ET 2/5/25.

*Docket Numbers:* ER25–943–000.

*Applicants:* Midcontinent Independent System Operator, Inc., Southwest Power Pool, Inc.

*Description:* Compliance filing:

Midcontinent Independent System Operator, Inc. submits tariff filing per 35: 2025–01–15 Petition for Waiver of MISO–SPP JOA re: Coordinated System Plan Study to be effective N/A.

*Filed Date:* 1/15/25.

*Accession Number:* 20250115–5170.

*Comment Date:* 5 p.m. ET 2/5/25.

*Docket Numbers:* ER25–944–000.

*Applicants:* Duke Energy Progress, LLC.

*Description:* 205(d) Rate Filing: DEP–DEP Surplus Interconnection Service Study Agreement (Warsaw 2) to be effective 1/16/2025.

*Filed Date:* 1/15/25.

*Accession Number:* 20250115–5192.

*Comment Date:* 5 p.m. ET 2/5/25.

*Docket Numbers:* ER25–945–000.

*Applicants:* Duke Energy Carolinas, LLC.

*Description:* 205(d) Rate Filing: DEC–DEC Surplus Interconnection Service Study Agreement (Maidens Creek) to be effective 1/16/2025.

*Filed Date:* 1/15/25.

*Accession Number:* 20250115–5194.

*Comment Date:* 5 p.m. ET 2/5/25.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <https://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

Dated: January 15, 2025.

**Carlos D. Clay,**

*Acting Deputy Secretary.*

[FR Doc. 2025–01510 Filed 1–21–25; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP25–44–000]

#### Gulf South Pipeline Company, LLC; Notice of Application and Establishing Intervention Deadline

Take notice that on January 6, 2025, Gulf South Pipeline Company, LLC (Gulf South), 9 Greenway Plaza, Suite 2800, Houston, Texas, 77046, filed an application under section 7(c)(1)(B) of the Natural Gas Act (NGA), and Rule 207(a)(5) requesting an exemption from certificate requirements to drill a stratigraphic test well to determine the feasibility of developing a natural gas storage project in Wharton County, Texas (Project). The Project consists of drilling a single stratigraphic test well to test the salt characteristics of the underlying salt dome formation. The test well is necessary to determine the technical, environmental, and economic feasibility of developing an underground natural gas storage facility, all as more fully set forth in the application which is on file with the Commission and open for public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this

document via the internet through the Commission's Home Page (<https://www.ferc.gov>). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from FERC Online Support at (202) 502–6652 (toll free at 1–866–208–3676) or email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or the Public Reference Room at (202) 502–8371, TTY (202) 502–8659. Email the Public Reference Room at [public.referenceroom@ferc.gov](mailto:public.referenceroom@ferc.gov).

Any questions regarding the proposed project should be directed to J. Kyle Stephens, Vice President, Regulatory Affairs, 9 Greenway Plaza, Suite 2800, Houston, Texas, 77046, by phone at (713) 479–8033, or by email at [Kyle.Stephens@bwpipelines.com](mailto:Kyle.Stephens@bwpipelines.com).

Pursuant to section 157.9 of the Commission's Rules of Practice and Procedure,<sup>1</sup> within 90 days of this Notice the Commission staff will either: complete its environmental review and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or environmental assessment (EA) for this proposal. The filing of an EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify Federal and State agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all Federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

#### Public Participation

There are three ways to become involved in the Commission's review of this project: you can file comments on the project, you can protest the filing, and you can file a motion to intervene in the proceeding. There is no fee or cost for filing comments or intervening. The deadline for filing a motion to intervene is 5:00 p.m. Eastern Time on

<sup>1</sup> 18 CFR 157.9.