Docket Numbers: ER25–828–000. *Applicants:* Ringer Hill Wind, LLC.

Description: Compliance filing: Updated Market Power Analysis for the NE Region & Non-Material Change in Status to be effective 12/31/2024.

Filed Date: 12/30/24.

Accession Number: 20241230–5181. Comment Date: 5 p.m. ET 1/21/25.

Docket Numbers: ER25-829-000.

Applicants: Smith Creek Hydro, LLC. *Description:* Initial Rate Filing:

Baseline new to be effective 12/31/2024. *Filed Date:* 12/30/24.

Accession Number: 20241230–5209.

Comment Date: 5 p.m. ET 1/21/25.

The filings are accessible in the Commission's eLibrary system (*https://elibrary.ferc.gov/idmws/search/fercgen search.asp*) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: https://www.ferc.gov/ docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or *OPP*@ *ferc.gov.*

Dated: December 30, 2024.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2024–31653 Filed 1–3–25; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. P-14581-002]

Turlock & Modesto Irrigation District; Notice of Reasonable Period of Time for Water Quality Certification Application

On December 13, 2024, the Turlock & Modesto Irrigation District submitted to the Federal Energy Regulatory Commission (Commission) a copy of its application for Clean Water Act section 401(a)(1) water quality certification filed with the California State Water Resources Control Board (Water Board), in conjunction with the above captioned project. The submittal also included a response from the Water Board stating that it received the application on the same day. Pursuant to section 5.23(b) of the Commission's regulations,¹ we hereby notify the Water Board of the following:

Date of Receipt of the Certification Request: December 13, 2024

Reasonable Period of Time to Act on the Certification Request: December 13, 2025.

If the Water Board fails or refuses to act on the water quality certification request on or before the above date, then the certifying authority is deemed waived pursuant to section 401(a)(1) of the Clean Water Act, 33 U.S.C. 1341(a)(1).

Dated: December 30, 2024. Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2024–31650 Filed 1–3–25; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP25-12-000]

Rover Pipeline LLC; Notice of Schedule for the Preparation of an Environmental Assessment for the Rover—Bulger Delivery Meter Station Project

On October 31, 2024, Rover Pipeline LLC (Rover), filed an application in Docket No. CP25–12–000 requesting a Certificate of Public Convenience and Necessity pursuant to section 7(c) of the Natural Gas Act to construct, own, and operate certain natural gas pipeline facilities necessary to expand its existing Bulger Compressor Station in Washington County, Pennsylvania. The proposed project is known as the Rover—Bulger Compressor Station and Harmon Creek Meter Station Expansion Project (Project).

On November 14, 2024, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing Federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a Federal authorization within 90 days of the date of issuance of the Commission staff's environmental document for the Project.

This notice identifies Commission staff's intention to prepare an environmental assessment (EA) for the Project and the planned schedule for the completion of the environmental review.¹

Schedule for Environmental Review

Issuance of EA May 5, 2025 90-day Federal Authorization Decision Deadline² August 4, 2025

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

Project Description

Rover proposes to construct, own, and operate certain facilities necessary to expand its existing Harmon Creek Receipt Meter Station and Bulger Compressor Station, within its existing Bulger Compressor Station in Washington County, Pennsylvania. The Rover-Bulger Compressor Station and Harmon Creek Meter Station Expansion Project would allow Rover to ensure delivery of Range Resources-Appalachia LLC's (Range) requested transportation quantities at the required pressures. According to Rover, the Project is designed to receive up to an additional 400,000 dekatherms of natural gas assets per day to Rover. Rover does not have the authority to construct facilities pursuant to blanket certificate authority under Part 157, Subpart F of the Commission's regulations, therefore, Rover was required to file an application under part 157 of the Commission's regulations.

¹18 CFR 5.23(b).

¹40 CFR 1501.10 (2024).

² The Commission's deadline applies to the decisions of other Federal agencies, and State agencies acting under federally delegated authority, that are responsible for Federal authorizations, permits, and other approvals necessary for proposed projects under the Natural Gas Act. Per 18 CFR 157.22(a), the Commission's deadline for other agency's decisions applies unless a schedule is otherwise established by Federal law.