

(2) You can file a paper copy of your submission by mailing it to the address below. Your submission must reference the Project docket number CP25–31–000.

To file via USPS: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

To file via any other method: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

The Commission encourages electronic filing of submissions (option 1 above) and has eFiling staff available to assist you at (202) 502–8258 or FercOnlineSupport@ferc.gov.

Protests and motions to intervene must be served on the applicant either by mail at: David A. Alonzo, Manager of Project Authorizations, Columbia Gas Transmission, LLC, 700 Louisiana Street, Suite 1300, Houston, Texas 77002 or by email (with a link to the document) at david_alonzo@tcenergy.com. Any subsequent submissions by an intervenor must be served on the applicant and all other parties to the proceeding. Contact information for parties can be downloaded from the service list at the eService link on FERC Online.

Tracking the Proceeding

Throughout the proceeding, additional information about the project will be available from the Commission's Office of External Affairs, at (866) 208–FERC, or on the FERC website at www.ferc.gov using the “eLibrary” link as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to www.ferc.gov/docs-filing/esubscription.asp.

Dated: December 23, 2024.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2024–31437 Filed 12–30–24; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 1121–140]

Notice of Effectiveness of Withdrawal of Long-Term Flow Variance (Article 33); Pacific Gas and Electric Company

On June 8, 2023, Pacific Gas and Electric Company (licensee), filed a long-term variance request to remove the current compliance requirement for the ramping rate from license Article 33(d) for the Battle Creek Hydroelectric Project No. 1121. Because the Commission determined that the licensee's request would require an amendment to Article 33(d) of the project license, the Commission issued a public notice for the licensee's request on June 30, 2023. On August 9, 2023, Commission staff requested additional information from the licensee to address comments received from the California State Water Resources Control Board during the public notice period. Finally, on November 14, 2024, the licensee filed a request to withdraw its long-term variance request regarding the license Article 33(d) ramping rate for North Battle Creek Dam.

No motion in opposition to the request for withdrawal has been filed, and the Commission has taken no action to disallow the withdrawal. Pursuant to Rule 216(b) of the Commission's Rules of Practice and Procedure,¹ the withdrawal of the application became effective on November 29, 2024, and this proceeding is hereby terminated.

Dated: December 23, 2024.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2024–31435 Filed 12–30–24; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP25–29–000]

Notice of Application and Establishing Intervention Deadline; Eastern Gas Transmission and Storage, Inc.

Take notice that on December 11, 2024, Eastern Gas Transmission and Storage, Inc. (EGTS), 10700 Energy Way, Glen Allen, VA, 23060, filed an application under section 7(c), of the Natural Gas Act (NGA), and Part 157 of the Commission's regulations requesting authorization for its Capital Area Project

(Project). The Project involves the installation of a 6,130-horsepower gas-fired turbine compressor at the Centre Compressor Station in Centre County, Pennsylvania; an 11,110-horsepower gas-fired turbine compressor at the Chambersburg Compressor Station in Franklin County, Pennsylvania; and a 5,000-horsepower electric-driven compressor at the Leesburg Compressor Station in Loudoun County, Virginia. Additionally, the Finnefrock Compressor Station in Clinton County, Pennsylvania, will undergo upgrades, including the replacement of gas coolers, headers, and cold recycle piping, as well as the installation of new check valves. The project will provide an additional 67,500 dekatherms per day of firm transportation service to Washington Gas Light Company at an estimated total cost of \$171 million, with proposed incremental rates to recover project costs all as more fully set forth in the application which is on file with the Commission and open for public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from FERC Online Support at (202) 502–6652 (toll free at 1–866–208–3676) or email at ferconlinesupport@ferc.gov, or the Public Reference Room at (202) 502–8371, TTY (202) 502–8659. Email the Public Reference Room at public.reference@ferc.gov.

Any questions regarding the proposed project should be directed to Kenan Carioti, Regulatory Specialist, Eastern Gas Transmission and Storage, Inc., 10700 Energy Way, Glen Allen, VA 23060, by email at Kenan.Carioti@bhegts.com.

Pursuant to section 157.9 of the Commission's Rules of Practice and Procedure,¹ within 90 days of this Notice the Commission staff will either: complete its environmental review and

¹ 18 CFR 385.216(b) (2024).

¹ 18 CFR 157.9.