

equipment capabilities and Protection System settings.

• *PRC-023-4 Transmission Relay Load-Ability*

The purpose to verify coordination of generating unit Facility or synchronous condenser voltage regulating controls, limit functions, equipment capabilities and Protection System settings.

• *PRC-024-3 Generator Frequency and Voltage Protective Relay Settings*

The purpose to set protection such that generating resource(s) remain connected during defined frequency and voltage excursions in support of the Bulk Electric System (BES).

• *PRC-025-2 Generator Relay Load-Ability*

The purpose is to set load-responsive protective relays associated with generation Facilities at a level to prevent unnecessary tripping of generators during a system disturbance for conditions that do not pose a risk of damage to the associated equipment.

• *PRC-026-2 Relay Performance During Stable Power Swings*

The purpose is to ensure that load-responsive protective relays are expected to not trip in response to stable power swings during non-Fault conditions.

• *PRC-027-1 Coordination of Protection Systems for Performance During Faults*

The purpose is to maintain the coordination of Protection Systems installed to detect and isolate Faults on Bulk Electric System (BES) Elements, such that those Protection Systems operate in the intended sequence during Faults.

Each of these Reliability Standards have three components that impose burden upon affected industry:

- Requirements (e.g., denoted in each Reliability Standard as R1, R2 . . .)
- Measures (e.g., denoted in each Reliability Standard as M1, M2 . . .)
- Evidence Retention

These three components can be reviewed for the Reliability Standards in North American Electric Reliability Commission (NERC) petitions in FERC's eLibrary system (<http://www.ferc.gov/docs-filing/elibrary.asp>) or on NERC's own website (www.nerc.com).

Type of Respondents: Generator owners, Planning coordinators, Distribution providers, and UFLS-only Distribution Providers.

*Estimate of Annual Burden:*¹⁷ Our estimates are based on the NERC Compliance Registry Summary of Entities as of November 20, 2024. According to the NERC compliance registry, and functions as of, which indicates there are registered as GO, DP and TO entities. The individual burden estimates are based on the time needed to gather data, run studies, and analyze study results to design or update the underfrequency load shedding programs. These are consistent with estimates for similar tasks in other Commission approved standards.

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: December 23, 2024.

Debbie-Anne A. Reese,

Secretary.

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FEDERAL RESERVE SYSTEM

Formations of, Acquisitions by, and Mergers of Bank Holding Companies

The companies listed in this notice have applied to the Board for approval, pursuant to the Bank Holding Company Act of 1956 (12 U.S.C. 1841 *et seq.*) (BHC Act), Regulation Y (12 CFR part 225), and all other applicable statutes and regulations to become a bank holding company and/or to acquire the assets or the ownership of, control of, or the power to vote shares of a bank or bank holding company and all of the banks and nonbanking companies owned by the bank holding company, including the companies listed below.

The public portions of the applications listed below, as well as other related filings required by the Board, if any, are available for

¹⁷ Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a federal agency. See 5 CFR 1320 for additional information on the definition of information collection burden.

immediate inspection at the Federal Reserve Bank(s) indicated below and at the offices of the Board of Governors. This information may also be obtained on an expedited basis, upon request, by contacting the appropriate Federal Reserve Bank and from the Board's Freedom of Information Office at <https://www.federalreserve.gov/foia/request.htm>. Interested persons may express their views in writing on the standards enumerated in the BHC Act (12 U.S.C. 1842(c)).

Comments received are subject to public disclosure. In general, comments received will be made available without change and will not be modified to remove personal or business information including confidential, contact, or other identifying information. Comments should not include any information such as confidential information that would not be appropriate for public disclosure.

Comments regarding each of these applications must be received at the Reserve Bank indicated or the offices of the Board of Governors, Ann E. Misback, Secretary of the Board, 20th Street and Constitution Avenue NW, Washington, DC 20551-0001, not later than January 30, 2025.

A. Federal Reserve Bank of Boston (Prabal Chakrabarti, Executive Vice President) 600 Atlantic Avenue, Boston, Massachusetts 02210-2204. Comments can also be sent electronically to BOS.SRC.Applications.Comments@bos.frb.org:

1. *River Run Bancorp, MHC, Newburyport, Massachusetts*; to merge with Rollstone Bancorp, MHC, and thereby indirectly acquire Rollstone Bank & Trust, both of Fitchburg, Massachusetts.

Board of Governors of the Federal Reserve System.

Yao-Chin Chao,

Deputy Associate Secretary of the Board.

[FR Doc. 2024-31415 Filed 12-30-24; 8:45 am]

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FEDERAL RESERVE SYSTEM

Change in Bank Control Notices; Acquisitions of Shares of a Bank or Bank Holding Company

The notificants listed below have applied under the Change in Bank Control Act (Act) (12 U.S.C. 1817(j)) and § 225.41 of the Board's Regulation Y (12 CFR 225.41) to acquire shares of a bank or bank holding company. The factors that are considered in acting on the applications are set forth in paragraph 7 of the Act (12 U.S.C. 1817(j)(7)).