

For assistance, contact FERC Online Support.

p. The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202)502-6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

q. *Procedural Schedule*: The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

*Issue Deficiency Letter and Request Additional Information*: January 2025.

*Issue Notice of Application Accepted for Filing*: May 2025.

*Issue Scoping Document 1 for comments*: May 2025.

*Request Additional Information (if necessary)*: May 2025.

*Issue Scoping Document 2*: June 2025.

*Issue Notice of Ready for Environmental Analysis*: June 2025.

r. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: December 12, 2024.

**Debbie-Anne A. Reese,**

*Secretary.*

[FR Doc. 2024-30055 Filed 12-18-24; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 15378-000]

#### Kram Hydro 6, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On October 21, 2024, Kram Hydro 6, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of a hydropower project that would be located at the U.S. Army Corps of Engineers' (Corps) Dewey Lake Dam on John's Creek, near the City of Paintsville, in Floyd County, Kentucky. The sole purpose of a preliminary

permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed Dewey Lake Dam Hydroelectric Project would consist of the following: (1) a 40-foot-wide, 85-foot-long armored intake channel; (2) a 20-foot-diameter, 1,400-foot-long penstock; (3) a 70-foot-long, 120-foot-wide concrete powerhouse located downstream of the dam on the west bank, containing two Kaplan turbine-generator units, with a combined capacity of 5.5 megawatts; (4) a 30-foot-long, 50-foot-wide unlined tailrace; (5) a substation, adjacent to the powerhouse; and (6) a 150-foot-long, 69 kilovolt transmission line that would interconnect with an existing distribution line. The proposed project would have an estimated annual generation of 24 gigawatt-hours.

*Applicant Contact*: Kristen Fan, Kram Hydro 6, 3120 Southwest Fwy., Suite 101, PMB 50808, Houston, TX 77098; phone: (772) 418-2705.

*FERC Contact*: Prabharanjani Madduri; phone: (202) 502-8017, or by email at [prabharanjani.madduri@ferc.gov](mailto:prabharanjani.madduri@ferc.gov).

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <https://ferconline.ferc.gov/eFiling.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

The first page of any filing should include docket number P-15378-000.

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More information about this project, including a copy of the application, can be viewed, or printed on the "eLibrary" link of the Commission's website at <https://elibrary.ferc.gov/eLibrary/search>. Enter the docket number (P-15378) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: December 12, 2024.

**Debbie-Anne A. Reese,**

*Secretary.*

[FR Doc. 2024-30064 Filed 12-18-24; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers*: AC25-35-000.

*Applicants*: Equitrans, L.P.

*Description*: Equitrans, L.P. submits accounting entries for the abandonment by sale to CONSOL Pennsylvania Coal Company LLC, well numbers 602721 and 603622 re an order in Docket No. CP23-507 issued 01/31/2024.

*Filed Date*: 12/13/24.

*Accession Number*: 20241213-5098.

*Comment Date*: 5 p.m. ET 1/3/25.

*Docket Numbers*: RP25-280-000.

*Applicants*: Tres Palacios Gas Storage LLC.

*Description*: § 4(d) Rate Filing: FWS and FSS FOSA and Rate Schedule Modifications eff 1-12-25 to be effective 1/12/2025.

*Filed Date*: 12/12/24.

*Accession Number*: 20241212-5178.

*Comment Date*: 5 p.m. ET 12/24/24.

*Docket Numbers*: RP25-281-000.

*Applicants*: Portland Natural Gas Transmission System.

*Description:* Compliance filing: Fuel and LAUF Report to be effective N/A.

*Filed Date:* 12/13/24.

*Accession Number:* 20241213–5038.

*Comment Date:* 5 p.m. ET 12/26/24.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

#### Filings in Existing Proceedings

*Docket Numbers:* RP25–231–001.

*Applicants:* Carlsbad Gateway, LLC.

*Description:* Tariff Amendment: Carlsbad Gateway Amended Filing to be effective 1/1/2025.

*Filed Date:* 12/12/24.

*Accession Number:* 20241212–5196.

*Comment Date:* 5 p.m. ET 12/19/24.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <https://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

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Dated: December 13, 2024.

**Debbie-Anne A. Reese,**  
Secretary.

[FR Doc. 2024–30278 Filed 12–18–24; 8:45 am]

BILLING CODE 6717–01–P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 175–032]

#### Pacific Gas and Electric Company; Notice Soliciting Scoping Comments

Take notice that the following application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* P–175–032.

c. *Date Filed:* April 18, 2024.

d. *Applicant:* Pacific Gas and Electric Company (PG&E).

e. *Name of Project:* Balch Hydroelectric Project (Balch Project or project).

f. *Location:* The existing project is located about 45 miles northeast of the city of Fresno, on the North Fork Kings River, in Fresno and Madera Counties, California (Figure 1). The project currently occupies 491.5 acres of Federal land administered by the U.S. Forest Service (Forest Service).

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Mr. Dave Gabbard, Vice President Power Generation, Pacific Gas and Electric Company, 300 Lakeside Drive, Oakland, CA 94612; telephone at (650) 207–9705; email at [David.gabbard@pge.com](mailto:David.gabbard@pge.com).

i. *FERC Contact:* Benjamin Mann, (202) 502–8462, or email at [Benjamin.Mann@ferc.gov](mailto:Benjamin.Mann@ferc.gov).

j. *Deadline for filing scoping comments:* January 12, 2025.<sup>1</sup>

The Commission strongly encourages electronic filing. Please file scoping comments using the Commission's eFiling system at <https://ferconline.ferc.gov/FERCONline.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. For assistance, please contact FERC Online Support at [FERCONlineSupport@ferc.gov](mailto:FERCONlineSupport@ferc.gov), (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy

<sup>1</sup> If the due date falls on a weekend or holiday, the due date is the following business day.

Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Balch Hydroelectric Project (P–175–032).

k. This application is not ready for environmental analysis at this time.

l. *Project Description:* The existing Balch Hydroelectric Project (project) includes the following facilities: (1) a 135-foot-high, 396-foot-long diversion dam with a crest elevation of 4,098 feet that includes a 364-foot-long spillway and is located on the North Fork Kings River 9.9 miles upstream of the confluence with Kings River; (2) the 35-acre Black Rock Reservoir with a usable storage capacity of 1,260 acre-feet at a normal water surface elevation of 4,097 feet; (3) an 11-foot-high, concrete tunnel intake; (4) a water conveyance system consisting of: (a) a 19,336-foot-long tunnel with a maximum hydraulic capacity of 760 cubic feet per second (cfs) that includes the 308-foot-long Black Rock Adit, the 350-foot-long Weir Creek Adit, an unlined surge chamber, and two sluice channels; (5) a 4,905.6-foot-long penstock leading to the Balch No. 1 Powerhouse and a 4,933.3-foot-long penstock leading to the Balch No. 2 Powerhouse; (6) the 65.5-foot-long, 80.5-foot-wide Balch No. 1 Powerhouse housing one turbine-generator unit with an authorized installed capacity of 31.02 megawatts (MW) and a maximum hydraulic capacity of 213 cfs; (7) the 149-foot-long, 84-foot-wide Balch No. 2 Powerhouse housing two turbine-generator units with a total authorized installed capacity of 105 MW and a maximum hydraulic capacity of 315 cfs; (8) a 165-foot-high, 238-foot-long afterbay dam with a crest elevation of 1,704 feet that includes a 238-foot-long spillway; (9) a 7-acre afterbay with a usable storage capacity of 135 acre-feet; (10) project roads and trails; (11) recreation facilities; (12) a 22-mile-long, 115-kilovolt (kV) transmission line connecting the project with the grid at Piedra Junction; (13) the 76-acre Balch Camp, which is the project operating headquarters and includes personnel housing; (14) a 6.2-mile-line, 12-kV distribution line connecting Balch Camp with the project's diversion dam; and (15) appurtenant facilities.

The Balch Project is located downstream of PG&E's Haas-Kings River Hydroelectric Project No. 1988 and Helms Pumped Storage Project No. 2735, which use the same reservoirs (Courtright Lake and Lake Wishon) for operation. The project is operated as a peaking facility to generate power that is released from upstream storage to meet power demand and for irrigation