

wide powerhouse with two Kaplan turbine-generator units; (5) two 0.48 kilovolt (kV) generator leads; (6) three 0.48/34.5-kV transformers; and (7) a 34.5-kV, 300-foot-long transmission line. The Weston Dam Project has a total installed capacity of 540 kilowatts (kW). There are no project recreation facilities.

Pursuant to Article 20 of the current license Powerhouse Systems operates in an instantaneous run-of-river mode such that discharge from the project approximates the instantaneous sum of inflow to the project impoundment. The project has an average annual generation of 2,357 megawatt-hours.

Powerhouse Systems is not proposing any changes to project facilities or operation.

m. A copy of the application can be viewed on the Commission's website at <https://www.ferc.gov> using the "eLibrary" link. Enter the project's docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support.

You may also register at <https://ferconline.ferc.gov/FERCONline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, please contact FERC Online Support at FERCONlineSupport@ferc.gov.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

n. Scoping Process

Pursuant to the National Environmental Policy Act (NEPA), Commission staff intends to prepare either an environmental assessment (EA) or an environmental impact statement (EIS) (collectively referred to as the "NEPA document") that describes and evaluates the probable effects, including an assessment of the site-specific, if any, of the proposed action and alternatives. The Commission's scoping process will help determine the required level of analysis and satisfy the NEPA scoping requirements, irrespective of whether the Commission issues an EA or an EIS.

At this time, we do not anticipate holding on-site scoping meetings. Instead, we are soliciting written

comments and suggestions on the preliminary list of issues and alternatives to be addressed in the NEPA document, as described in scoping document 1 (SD1), issued November 27, 2024.

Copies of the SD1 outlining the proposed project and subject areas to be addressed in the NEPA document were distributed to the parties on the Commission's mailing list and the applicant's distribution list. Copies of SD1 may be viewed on the web at <https://www.ferc.gov> using the "eLibrary" link (see item m above).

Dated: November 27, 2024.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2024-28405 Filed 12-3-24; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP25-220-000.

Applicants: UGI Mt. Bethel Pipeline Company, LLC.

Description: Annual Report of Operational Purchases and Sales of UGI Mt. Bethel Pipeline, LLC.

Filed Date: 11/26/24.

Accession Number: 20241126-5223.

Comment Date: 5 p.m. ET 12/9/24.

Docket Numbers: RP25-221-000.

Applicants: UGI Sunbury, LLC.

Description: Annual Report of Operational Purchases and Sales of UGI Sunbury, LLC.

Filed Date: 11/26/24.

Accession Number: 20241126-5224.

Comment Date: 5 p.m. ET 12/9/24.

Docket Numbers: RP25-222-000.

Applicants: El Paso Natural Gas Company, L.L.C.

Description: § 4(d) Rate Filing: Negotiated Rate Agreements Update (Sempra Dec 2024) to be effective 12/1/2024.

Filed Date: 11/26/24.

Accession Number: 20241126-5246.

Comment Date: 5 p.m. ET 12/9/24.

Docket Numbers: RP25-223-000.

Applicants: El Paso Natural Gas Company, L.L.C.

Description: § 4(d) Rate Filing: Negotiated Rate Agreement Update (Conoco Dec 2024) to be effective 12/1/2024.

Filed Date: 11/26/24.

Accession Number: 20241126-5250.

Comment Date: 5 p.m. ET 12/9/24.

Docket Numbers: RP25-224-000.

Applicants: Total Peaking Services, L.L.C.

Description: Tariff Amendment: Notice of Cancellation to be effective 12/1/2024.

Filed Date: 11/26/24.

Accession Number: 20241126-5278.

Comment Date: 5 p.m. ET 12/9/24.

Docket Numbers: RP25-225-000.

Applicants: Colorado Interstate Gas Company, L.L.C.

Description: § 4(d) Rate Filing: CIG Qrtly LUF True-up Nov 2024 to be effective 1/1/2025.

Filed Date: 11/26/24.

Accession Number: 20241126-5326.

Comment Date: 5 p.m. ET 12/9/24.

Docket Numbers: RP25-226-000.

Applicants: Gulf Shore Energy Partners, LP.

Description: § 4(d) Rate Filing: Gulf Shore Energy Partners LP Limited Section 4 Filing to be effective 12/1/2024.

Filed Date: 11/26/24.

Accession Number: 20241126-5327.

Comment Date: 5 p.m. ET 12/9/24.

Docket Numbers: RP25-227-000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: § 4(d) Rate Filing: 11.27.24 Negotiated Rates—Emera Energy Services, Inc. R-2715-103 to be effective 12/1/2024.

Filed Date: 11/27/24.

Accession Number: 20241127-5032.

Comment Date: 5 p.m. ET 12/9/24.

Docket Numbers: RP25-228-000.

Applicants: Gas Transmission Northwest LLC.

Description: Compliance filing: Annual Fuel Charge Adjustment 2024 Report to be effective N/A.

Filed Date: 11/27/24.

Accession Number: 20241127-5052.

Comment Date: 5 p.m. ET 12/9/24.

Docket Numbers: RP25-229-000.

Applicants: Northern Natural Gas Company.

Description: § 4(d) Rate Filing: 20241127 Negotiated Rates Filing to be effective 12/1/2024.

Filed Date: 11/27/24.

Accession Number: 20241127-5068.

Comment Date: 5 p.m. ET 12/9/24.

Docket Numbers: RP25-230-000.

Applicants: El Paso Natural Gas Company, L.L.C.

Description: § 4(d) Rate Filing: Annual Fuel and L&U Filing 2025 to be effective 1/1/2025.

Filed Date: 11/27/24.

Accession Number: 20241127-5072.

Comment Date: 5 p.m. ET 12/9/24.
Docket Numbers: RP25–231–000.
Applicants: Carlsbad Gateway, LLC.
Description: § 4(d) Rate Filing:
 Carlsbad Gateway Non-Conforming
 NRA and Tariff Housekeeping to be
 effective 1/1/2025.

Filed Date: 11/27/24.

Accession Number: 20241127–5078.

Comment Date: 5 p.m. ET 12/9/24.

Docket Numbers: RP25–232–000.

Applicants: Chandeaur Pipe Line,
 LLC.

Description: Compliance filing:
 Chandeaur Annual FLLA Filing to be
 effective 1/1/2025.

Filed Date: 11/27/24.

Accession Number: 20241127–5084.

Comment Date: 5 p.m. ET 12/9/24.

Docket Numbers: RP25–233–000.

Applicants: Iroquois Gas

Transmission System, L.P.

Description: § 4(d) Rate Filing:
 11.27.24 Negotiated Rates—Mercuria
 Energy America, LLC R–7540–02 to be
 effective 12/1/2024.

Filed Date: 11/27/24.

Accession Number: 20241127–5103.

Comment Date: 5 p.m. ET 12/9/24.

Docket Numbers: RP25–234–000.

Applicants: Iroquois Gas

Transmission System, L.P.

Description: § 4(d) Rate Filing:
 11.27.24 Negotiated Rates—Vitol Inc. R–
 7495–22 to be effective 12/1/2024.

Filed Date: 11/27/24.

Accession Number: 20241127–5108.

Comment Date: 5 p.m. ET 12/9/24.

Docket Numbers: RP25–235–000.

Applicants: Iroquois Gas

Transmission System, L.P.

Description: § 4(d) Rate Filing:
 11.27.24 Negotiated Rates—Vitol Inc. R–
 7495–23 to be effective 12/1/2024.

Filed Date: 11/27/24.

Accession Number: 20241127–5123.

Comment Date: 5 p.m. ET 12/9/24.

Docket Numbers: RP25–236–000.

Applicants: Iroquois Gas

Transmission System, L.P.

Description: § 4(d) Rate Filing:
 11.27.24 Negotiated Rates—Twin Eagle
 Resource Management, LLC R–7300–31
 to be effective 11/1/2024.

Filed Date: 11/27/24.

Accession Number: 20241127–5135.

Comment Date: 5 p.m. ET 12/9/24.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <https://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Dated: November 27, 2024.

Debbie-Anne A. Reese,
 Secretary.

[FR Doc. 2024–28411 Filed 12–3–24; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP19–502–000 and CP19–502–001]

Commonwealth LNG, LLC; Notice of Schedule for the Preparation of a Supplemental Environmental Impact Statement for the Commonwealth LNG Project

On November 17, 2022, the Federal Energy Regulatory Commission (Commission or FERC) issued its *Order Granting Authorization Under Section 3 of the Natural Gas Act* (Order) for Commonwealth LNG, LLC's Commonwealth LNG Project (Project).¹ On July 16, 2024, the U.S. Court of Appeals for the District of Columbia Circuit issued an opinion finding, as relevant here, that FERC failed to properly assess the cumulative effects of the Project's nitrogen dioxide (NO₂) emissions, and remanded the Order to FERC for further proceedings.²

¹ *Commonwealth LNG, LLC*, 181 FERC ¶ 61,143 (2022), *order on reh'g*, 183 FERC ¶ 61,173 (2023).

² *Healthy Gulf v. FERC*, 107 F.4th 1033 (D.C. Cir. 2024).

Schedule for Environmental Review

This notice identifies the planned schedule for completion of a supplemental environmental impact statement (SEIS) for the Project to address the issues related to the Commission's analysis of NO₂.³

This planned schedule is based on an issuance of the draft SEIS in February 2025, opening a 45-day comment period.

Issuance of Notice of Availability of the final SEIS May 16, 2025

This notice identifies the Commission's anticipated schedule for issuance of the final order for the Project, which serves as the Commission's record of decision. We currently anticipate issuing a final order for the Project no later than:

Issuance of Final Order July 24, 2025

If a schedule change becomes necessary, additional notice will be provided.

Project Description

The Project consists of two main components: (1) construction and operation of the LNG export terminal, which includes six liquefied natural gas (LNG) plant facilities to liquefy natural gas, six tanks to store the LNG, an LNG carrier loading/berthing facility (marine facility), and other appurtenant facilities; and (2) construction and operation of approximately 3.0 miles of 42-inch-diameter pipeline and one new meter station to deliver natural gas to the terminal. The Project would produce 8.4 million metric tonnes per annum of LNG for export on an average of 156 LNG carriers per year.

Background

On August 20, 2019, as amended July 8, 2021, Commonwealth LNG, LLC filed an application in Docket No. CP19–502–000 requesting authorization pursuant to section 3 of the Natural Gas Act (NGA) and Part 153 of the Commission's regulations to construct and operate a natural gas liquefaction and export facility, including an NGA section 3 natural gas pipeline, in Cameron Parish, Louisiana.

The Commission issued a *Notice of Availability of the Draft Environmental Impact Statement* on March 31, 2022. On September 9, 2022, the final EIS was issued. As noted above, on November 17, 2022, the Commission issued an order granting authorization for the

³ In accordance with the Council on Environmental Quality's regulations, the unique identification number for documents relating to this environmental review is SEIS–019–20–000–1732105648. 40 CFR 1501.5(c)(4) (2024).