

reservoir) and Lake Wishon (lower reservoir), impounded by Courtright Dam and Wishon Dam, respectively, which are licensed project facilities of the Hass-Kings River Hydroelectric Project (Project No. P-1988). Courtright Lake has a usable storage area of approximately 123,184 acre-feet and normal maximum and minimum water surface elevations of 8,184 feet and 8,050 feet, respectively. Lake Wishon has a usable storage area of approximately 128,606 acre-feet and normal maximum and minimum water surface elevations of 6,550 feet and 6,428.9 feet, respectively. To generate power, water is released from Courtright Lake through the Courtright Intake-Discharge Structure, Tunnel 1, Tunnel 2, and the penstock, into the powerhouse and is discharged through Tunnel 3 and the Wishon Intake-Discharge Structure into Lake Wishon. During periods of low energy demand, water is pumped through these project facilities in reverse (*i.e.*, from Lake Wishon to Courtright Lake).

The project generators are connected to the regional electric grid by: (1) an underground transformer bank of 10 transformers with a capacity of 150,000 kilo-volt-amperes each; (2) a 220-foot by- 265-foot above ground, fenced switchyard; and (3) a 60.7-mile-long, double-circuit 230-kilovolt (kV) transmission line that connects the Helms switchyard to PG&E's interconnection point with the grid at the non-project Gregg Substation. The project also includes an approximately 1.8-mile-long, 21-kV distribution line from the non-project Woodchuck Substation to the Helms Headquarters and Helms Powerhouse and an approximately 2-mile-long, 21-kV distribution line from the non-project Woodchuck Substation to the Helms Support Facility and non-project Wishon Village Recreational Vehicle Park.

The project also includes: (1) the Helms Headquarters facility with ancillary facilities; (2) the Helms Support Facility with ancillary facilities; (3) project recreation facilities including the: (a) Courtright Boat Launch; (b) Trapper Springs Campground; (c) Marmot Rock Campground; (d) Wee-Mee-Kute Fishing Access; (e) Wishon Boat Launch; (f) Lily Pad Campground; (g) Upper Kings River Group Campground; (h) Wishon Dam Fishing Access; (i) Short Hair Creek Fishing Access; (j) Coolidge Meadow Fishing Access; (k) Helms Picnic Area; (l) Upper Kings River Fishing Access, and their ancillary facilities and amenities; (4) an approximately 80-acre Wildlife Habitat Management Area; (5)

three, approximately 87-foot-diameter asphalt-surfaced helicopter landing pads; (6) 36.45 miles of non-recreation, vehicular project roads and trails; and (7) 1.08 miles of non-recreation, pedestrian project trails.

Although water is typically released from Courtright Lake into Lake Wishon for approximately 6 hours daily to generate electricity the timeframe can range from 4- to- 12 hours. The estimated annual generation from 2015 through 2022 was approximately 745 gigawatt-hours per year.

m. A copy of the application can be viewed on the Commission's website at <https://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document (P-2735). For assistance, please contact FERC Online Support (see item j above).

You may also register at <https://ferconline.ferc.gov/FERCOOnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, please contact FERC Online Support (see item j above).

n. The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

o. Scoping Process

Pursuant to the National Environmental Policy Act (NEPA), Commission staff intends to prepare either an environmental assessment (EA) or an environmental impact statement (EIS) (collectively referred to as the "NEPA document") that describes and evaluates the probable effects, including an assessment of the site-specific and cumulative effects, if any, of the proposed action and alternatives. The Commission's scoping process will help determine the required level of analysis and satisfy the NEPA scoping requirements, irrespective of whether the Commission issues an EA or an EIS. At this time, we do not anticipate holding an on-site scoping meeting. Instead, we are soliciting written comments and suggestions on the preliminary list of issues and alternatives to be addressed in the NEPA document, as described in

scoping document 1 (SD1), issued November 21, 2024.

Copies of SD1, which outlines the subject areas to be addressed in the NEPA document, were distributed to the parties on the Commission's mailing list and the applicant's distribution list. Copies of SD1 may be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Follow the directions for accessing information in paragraph m.

Dated: November 21, 2024.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2024-27968 Filed 11-27-24; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP24-516-001]

Amendment To Request Under Blanket Authorization and Establishing Intervention and Protest Deadline: Florida Gas Transmission Company, LLC

Take notice that on November 7, 2024, Florida Gas Transmission Company, LLC (FGT), 1300 Main Street, Houston, Texas 77002, filed in the above referenced docket, an amendment to its prior notice request filed in Docket No. CP24-516-000, pursuant to sections 157.205, 157.208, 157.210, and 157.211 of the Commission's regulations under the Natural Gas Act (NGA), and FGT's blanket certificate issued in Docket No. 82-553-000 for the Palatka Project (Project) in Putnam County, Florida. FGT proposes to relocate the start of the proposed 12-inch-diameter Georgia Pacific Loop Lateral, the related above-ground pig launcher, and related appurtenances approximately 0.14 of a mile south of the originally proposed location from milepost (MP) 1.04 on the north side of SR 20 to approximate MP 0.90 on the south side of SR 20. The proposed amendment will allow FGT to address several landowner concerns related to the Project, all as more fully set forth in the amendment and prior notice request which is on file with the Commission and open to public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>). From the Commission's

Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from FERC Online Support at (202) 502-6652 (toll free at 1-866-208-3676) or email at ferconlinesupport@ferc.gov, or the Public Reference Room at (202) 502-8371, TTY (202) 502-8659. Email the Public Reference Room at public.reference.room@ferc.gov.

Any questions concerning this request should be directed to Blair Lichtenwalter, Senior Director of Certificates, Florida Gas Transmission Company, LLC, 1300 Main Street, Houston, Texas 77002, by phone at (713) 989-2605, fax at (713) 989-1205, or by email blair.lichtenwalter@energytransfer.com.

Public Participation

There are three ways to become involved in the Commission's review of this project: you can file a protest to the project, you can file a motion to intervene in the proceeding, and you can file comments on the project. There is no fee or cost for filing protests, motions to intervene, or comments. The deadline for filing protests, motions to intervene, and comments is 5:00 p.m. Eastern Time on January 20, 2025. How to file protests, motions to intervene, and comments is explained below.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

Protests

Pursuant to section 157.205 of the Commission's regulations under the NGA,¹ any person² or the Commission's staff may file a protest to the request. If

no protest is filed within the time allowed or if a protest is filed and then withdrawn within 30 days after the allowed time for filing a protest, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request for authorization will be considered by the Commission.

Protests must comply with the requirements specified in section 157.205(e) of the Commission's regulations,³ and must be submitted by the protest deadline, which is January 20, 2025. A protest may also serve as a motion to intervene so long as the protestor states it also seeks to be an intervenor.

Interventions

Any person has the option to file a motion to intervene in this proceeding. Only intervenors have the right to request rehearing of Commission orders issued in this proceeding and to subsequently challenge the Commission's orders in the U.S. Circuit Courts of Appeal.

To intervene, you must submit a motion to intervene to the Commission in accordance with Rule 214 of the Commission's Rules of Practice and Procedure⁴ and the regulations under the NGA⁵ by the intervention deadline for the project, which is January 20, 2025. As described further in Rule 214, your motion to intervene must state, to the extent known, your position regarding the proceeding, as well as your interest in the proceeding. For an individual, this could include your status as a landowner, ratepayer, resident of an impacted community, or recreationist. You do not need to have property directly impacted by the project in order to intervene. For more information about motions to intervene, refer to the FERC website at <https://www.ferc.gov/resources/guides/how-to/intervene.asp>.

All timely, unopposed motions to intervene are automatically granted by operation of Rule 214(c)(1). Motions to intervene that are filed after the intervention deadline are untimely and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations. A

person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

Comments

Any person wishing to comment on the project may do so. The Commission considers all comments received about the project in determining the appropriate action to be taken. To ensure that your comments are timely and properly recorded, please submit your comments on or before January 20, 2025. The filing of a comment alone will not serve to make the filer a party to the proceeding. To become a party, you must intervene in the proceeding.

How To File Protests, Interventions, and Comments

There are two ways to submit protests, motions to intervene, and comments. In both instances, please reference the Project docket number CP24-516-001 in your submission.

(1) You may file your protest, motion to intervene, and comments by using the Commission's eFiling feature, which is located on the Commission's website (www.ferc.gov) under the link to Documents and Filings. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Protest", "Intervention", or "Comment on a Filing"; or⁶

(2) You can file a paper copy of your submission by mailing it to the address below. Your submission must reference the Project docket number CP24-516-001.

To file via USPS: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

To file via any other method: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

The Commission encourages electronic filing of submissions (option 1 above) and has eFiling staff available to assist you at (202) 502-8258 or FercOnlineSupport@ferc.gov.

Protests and motions to intervene must be served on the applicant either by mail at: Blair Lichtenwalter, Senior

⁶ Additionally, you may file your comments electronically by using the eComment feature, which is located on the Commission's website at www.ferc.gov under the link to Documents and Filings. Using eComment is an easy method for interested persons to submit brief, text-only comments on a project.

¹ 18 CFR 157.205.

² Persons include individuals, organizations, businesses, municipalities, and other entities. 18 CFR 385.102(d).

³ 18 CFR 157.205(e).

⁴ 18 CFR 385.214.

⁵ 18 CFR 157.10.

Director of Certificates, Florida Gas Transmission Company, LLC, 1300 Main Street, Houston, Texas 77002, or by email at blair.lichtenwalter@energytransfer.com. Any subsequent submissions by an intervenor must be served on the applicant and all other parties to the proceeding. Contact information for parties can be downloaded from the service list at the eService link on FERC Online.

Tracking the Proceeding

Throughout the proceeding, additional information about the project will be available from the Commission’s Office of External Affairs, at (866) 208–FERC, or on the FERC website at www.ferc.gov using the “eLibrary” link as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to www.ferc.gov/docs-filing/esubscription.asp.

Dated: November 21, 2024.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2024–27975 Filed 11–27–24; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 1904–078, Project No. 1855–050, Project No. 1892–030]

Revised Procedural Schedule for Environmental Impact Statement for the Proposed Project Relicenses: Great River Hydro, LLC

On May 1, 2017, and materially amended on December 7, 2020, Great River Hydro, LLC filed applications for new major licenses to operate its 32.4-megawatt (MW) Vernon Hydroelectric Project (Vernon Project; FERC No. 1904), 40.8-MW Bellows Falls Hydroelectric Project (Bellows Falls Project; FERC No. 1855), and 35.6-MW Wilder Hydroelectric Project (Wilder Project; FERC No. 1892 (collectively, projects). On June 5, 2024, Commission staff issued a notice of intent to prepare

an Environmental Impact Statement (EIS) to evaluate the effects of relicensing the projects. The notice included an anticipated schedule for issuing the draft and final EIS.

By this notice, Commission staff is updating the procedural schedule for completing the draft and final EIS. The revised schedule is shown below. Further revisions to the schedule may be made as appropriate.

Milestone	Target date
Issue draft EIS	April 2025.
Draft EIS Public Meeting ...	May 2025.
Comments on draft EIS due.	June 2025.
Commission issues final EIS.	December 2025.

Pursuant to 42 U.S.C. 4336a(c), we are soliciting additional comments on alternatives or impacts and on relevant information, studies, or analyses with respect to the proposed action. Such comments must be filed within 30 days of this notice. Comments on these topics already filed in response to the REA Notice do not need to be refiled.

The Commission strongly encourages electronic filing. Please file comments using the Commission’s eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page.

The Commission’s Rules of Practice and Procedures require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

The Commission’s Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595, or OPP@ferc.gov.

Any questions regarding this notice may be directed to Steve Kartalia at (202) 502–6131 or stephen.kartalia@ferc.gov.

Dated: November 21, 2024.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2024–27971 Filed 11–27–24; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 15381–000]

Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications; Municipality of Skagway Borough

On November 13, 2024, the Municipality of Skagway Borough filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Burro Creek Hydroelectric Project (or Project) to be located on Burro Creek, two miles southwest of Skagway, Alaska. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners’ express permission.

The proposed project would consist of the following: (1) a 100-foot-long, 10 foot-high reinforced concrete diversion dam; (2) a 0.5-acre impoundment with a normal surface elevation of approximately 1,160 feet above sea level; (3) a 12,300-foot-long, 2-foot-diameter penstock buried within an access road; (4) a 40-foot-long, 40-foot-wide powerhouse; (5) a 13,300-foot-long access road extending from the dam to tidewater at Burro Creek; (6) a 1,000-