

250 gpm to 500 gpm, to satisfy the increasing demand for liquefied natural gas from the TLF and its downstream users. The requested capacity increase would require no construction and only minor modifications to the existing LNG facilities at the Terminal. Specifically, the Project would only require LNG sendout pressure control setpoint adjustments at the inlet of the LNG Supply Pipeline.

Background

On October 22, 2024, the Commission issued a *Notice of Scoping Period Requesting Comments on Environmental Issues for the Proposed EcoEléctrica LNG Supply Pipeline Capacity Project* (Notice of Scoping). The Notice of Scoping was sent to affected landowners; Federal, State, and local government agencies; elected officials; environmental and public interest groups; other interested parties; and local libraries and newspapers. To date, no comments have been received. Any substantive comments received will be addressed in the EA.

Additional Information

In order to receive notification of the issuance of the EA and to keep track of formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This service provides automatic notification of filings made to subscribed dockets, document summaries, and direct links to the documents. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

The Commission’s Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Additional information about the Project is available from the Commission’s Office of External Affairs at (866) 208–FERC or on the FERC website (www.ferc.gov). Using the “eLibrary” link, select “General Search” from the eLibrary menu, enter the selected date range and “Docket Number” excluding the last three digits (*i.e.*, CP24–490–000), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208–3676, TTY (202) 502–8659, or at FERCOnlineSupport@ferc.gov. The eLibrary link on the FERC website also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

Dated: November 13, 2024.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2024–26940 Filed 11–18–24; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Sunshine Act Meetings

The following notice of meeting is published pursuant to section 3(a) of the government in the Sunshine Act (Pub. L. 94–409), 5 U.S.C.552b:

AGENCY HOLDING MEETING: Federal Energy Regulatory Commission.

TIME AND DATE: November 21, 2024, 10:00 a.m.

PLACE: Room 2C, 888 First Street NE, Washington, DC 20426.

STATUS: Open to the public.

MATTERS TO BE CONSIDERED: Agenda.

* Note—Items listed on the agenda may be deleted without further notice.

CONTACT PERSON FOR MORE INFORMATION: Debbie-Anne A. Reese, Secretary, Telephone (202) 502–8400.

For a recorded message listing items Stricken from or added to the meeting, call (202) 502–8627.

This is a list of matters to be considered by the Commission. It does not include a listing of all documents relevant to the items on the agenda. All public documents, however, may be viewed online at the Commission’s website at <https://elibrary.ferc.gov/eLibrary/search> using the eLibrary link.

1119TH—MEETING, OPEN
[November 21, 2024, 10:00 a.m.]

Item No.	Docket No.	Company
Administrative		
A–1	AD25–1–000	Agency Administrative Matters.
A–2	AD25–2–000	Customer Matters, Reliability, Security and Market Operations.
A–3	AD06–3–000	Market Update.
Electric		
E–1	RM21–17–001	Building for the Future Through Electric Regional Transmission Planning and Cost Allocation.
E–2	RM05–5–031	Standards for Business Practices and Communication Protocols for Public Utilities.
E–3	ER24–2584–000	ISO New England Inc. and New England Power Pool Participants Committee.
	EL23–62–000	ISO New England Inc.
E–4	OMITTED.	
E–5	ER24–2971–000, TS24–5–000	Dan’s Mountain Wind Force, LLC.
E–6	ER24–2016–000	MATL LLP.
E–7	ER24–2038–000	UNS Electric, Inc.
E–8	ER24–1993–000	NorthWestern Corporation.
E–9	ER24–2217–000	SunZia Transmission, LLC.
E–10	ER24–697–001, ER24–698–001	Westlands Solar Blue (OZ) Owner, LLC, Castanea Project, LLC.
E–11	ER14–714–003, ER18–2002–003, EL25–6–000.	Essential Power Rock Springs, LLC.
E–12	ER14–715–003, EL25–7–000	Essential Power OPP, LLC.
E–13	ER24–1583–001	Southwest Power Pool, Inc.
E–14	ER14–199–003, EL25–11–000	Lakewood Cogeneration, L.P.

1119TH—MEETING, OPEN—Continued

[November 21, 2024, 10:00 a.m.]

Item No.	Docket No.	Company
E-15	EC24-114-000	Bridgeport Energy LLC, Essential Power Massachusetts, LLC, Essential Power Newington, LLC, Essential Power OPP, LLC, Essential Power Rock Springs, LLC, Hamilton Liberty LLC, Hamilton Patriot LLC, Hamilton Projects Acquiror, LLC, Lake-wood Cogeneration, L.P., Nautilus Power, LLC, Revere Power, LLC, Rumford Power LLC and Tiverton Power LLC.
E-16	ER22-1804-000	Yaphank Fuel Cell Park, LLC.
E-17	ER22-1804-001	Yaphank Fuel Cell Park, LLC.
E-18	ER24-2520-000	Southwest Power Pool, Inc.
Hydro		
H-1	RM24-5-000	Establishment of Categorical Reasonable Period of Time for Action on Requests for Water Quality Certification under Section 401(a)(1) of the Clean Water Act and Clarifying Types of Hydroelectric Project Proceedings that May Require Water Quality Certification.
H-2	P-15332-000	York Energy Storage LLC.
H-3	P-77-321	Pacific Gas and Electric Company.
Certificates		
C-1	CP24-8-000	Natural Gas Pipeline Company of America LLC.
C-2	CP24-88-000	Rover Pipeline LLC.
C-3	CP23-375-000	Elba Liquefaction Company, L.L.C. and Southern LNG Company, L.L.C.

A free webcast of this event is available through the Commission's website. Anyone with Internet access who desires to view this event can do so by navigating to www.ferc.gov's Calendar of Events and locating this event in the Calendar. The Federal Energy Regulatory Commission provides technical support for the free webcasts. Please call (202) 502-8680 or email customer@ferc.gov if you have any questions.

Immediately following the conclusion of the Commission Meeting, a press briefing will be held in the Commission Meeting Room. Members of the public may view this briefing in the designated overflow room. This statement is intended to notify the public that the press briefings that follow Commission meetings may now be viewed remotely at Commission headquarters but will not be telecast.

Issued: November 14, 2024.

Carlos D. Clay,

Acting Deputy Secretary.

[FR Doc. 2024-27141 Filed 11-15-24; 4:15 pm]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP25-14-000]

ANR Pipeline Company; Notice of Request Under Blanket Authorization and Establishing Intervention and Protest Deadline

Take notice that on November 4, 2024, ANR Pipeline Company (ANR), 700 Louisiana Street, Suite 1300, Houston, Texas 77002-2700, filed in the above referenced docket, a prior notice request pursuant to sections 157.205 and 157.208(b) of the Commission's regulations under the Natural Gas Act (NGA), and ANR's blanket certificate issued in Docket No. CP82-480-000, for authorization to construct and operate one 1,900 horsepower natural gas-fired reciprocating compressor unit and appurtenant facilities at ANR's existing Joliet Compressor Station located in Will County, Illinois. The project will allow ANR to increase the delivery capability of its existing Youngs Road interconnect with Northern Border Pipeline Company by 75,000 Dekatherms per day. The estimated cost for the project is \$38 million, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this

document via the internet through the Commission's Home Page (<https://www.ferc.gov>). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from FERC Online Support at (202) 502-6652 (toll free at 1-866-208-3676) or email at ferconlinesupport@ferc.gov, or the Public Reference Room at (202) 502-8371, TTY (202) 502-8659. Email the Public Reference Room at public.referenceroom@ferc.gov.

Any questions concerning this request should be directed to David A. Alonzo, Manager of Project Authorizations, ANR Pipeline Company, 700 Louisiana Street Suite 1300, Houston, Texas 77002-2700, at (832) 320-5477, or david_alonzo@tcenergy.com.

Public Participation

There are three ways to become involved in the Commission's review of this project: you can file a protest to the project, you can file a motion to intervene in the proceeding, and you can file comments on the project. There is no fee or cost for filing protests, motions to intervene, or comments. The deadline for filing protests, motions to