

*Docket Numbers:* FC25–1–000.

*Applicants:* Sixth Street Partners, LLC.

*Description:* Sixth Street Partners, LLC submits Notice of Self-Certification of Foreign Utility Company Status.

*Filed Date:* 11/12/24.

*Accession Number:* 20241112–5138.

*Comment Date:* 5 p.m. ET 12/3/24.

*Docket Numbers:* FC25–2–000.

*Applicants:* Sixth Street Partners, LLC.

*Description:* Sixth Street Partners, LLC submits Notice of Self-Certification of Foreign Utility Company Status.

*Filed Date:* 11/12/24.

*Accession Number:* 20241112–5145.

*Comment Date:* 5 p.m. ET 12/3/24.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

Dated: November 12, 2024.

**Carlos D. Clay,**

*Acting Deputy Secretary.*

[FR Doc. 2024–26814 Filed 11–15–24; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* PR25–16–000.

*Applicants:* Black Hills Energy Arkansas, Inc.

*Description:* § 284.123(g) Rate Filing; BHEA SOC Filing to be effective 10/14/2024.

*Filed Date:* 11/7/24.

*Accession Number:* 20241107–5041.

*Comment Date:* 5 p.m. ET 11/29/24.

*§ 284.123(g) Protest:* 5 p.m. ET 1/6/25.

*Docket Numbers:* RP25–178–000.

*Applicants:* Northern Natural Gas Company.

*Description:* § 4(d) Rate Filing; 20241108 Negotiated Rate Filing to be effective 11/9/2024.

*Filed Date:* 11/8/24.

*Accession Number:* 20241108–5110.

*Comment Date:* 5 p.m. ET 11/20/24.

*Docket Numbers:* RP25–179–000.

*Applicants:* Portland Natural Gas Transmission System.

*Description:* § 4(d) Rate Filing; Castleton Negotiated Rate Agreement #307772 to be effective 11/12/2024.

*Filed Date:* 11/12/24.

*Accession Number:* 20241112–5094.

*Comment Date:* 5 p.m. ET 11/25/24.

*Docket Numbers:* RP25–180–000.

*Applicants:* Natural Gas Pipeline Company of America LLC.

*Description:* § 4(d) Rate Filing; Negotiated Rate Agreements Filing-Luminant Energy Company LLC December 2024 to be effective 12/1/2024.

*Filed Date:* 11/12/24.

*Accession Number:* 20241112–5166.

*Comment Date:* 5 p.m. ET 11/25/24.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

#### Filings in Existing Proceedings

*Docket Numbers:* RP20–1060–011.

*Applicants:* Columbia Gas Transmission, LLC.

*Description:* Compliance filing; Modified LPS Plan to be effective N/A.

*Filed Date:* 11/7/24.

*Accession Number:* 20241107–5079.  
*Comment Date:* 5 p.m. ET 11/19/24.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

Dated: November 12, 2024.

**Carlos D. Clay,**

*Acting Deputy Secretary.*

[FR Doc. 2024–26815 Filed 11–15–24; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2660–038]

#### Woodland Pulp, Llc; Notice of Intent to Prepare an Environmental Assessment

On October 31, 2023, and supplemented December 15, 2023, Woodland Pulp, LLC (licensee) filed an application to surrender the license for the Forest City Storage Project No. 2660. The project is located on the East Branch of the St. Croix River in Washington and Aroostook counties, Maine. The project does not occupy federal land.

The Commission previously issued a notice of application for surrender of license accepted for filing, soliciting comments, motions to intervene, and

protests on January 25, 2024. The Commission extended the closing date of the comment period by notice on February 20, 2024, and April 18, 2024. The comment period closed on June 28, 2024. On August 22, 2024, the Commission issued a notice granting late intervention to the Peskotomuhkati Nation at Skutik. The Commission received numerous comments and motions to intervene from members of the public, resource agencies, and non-governmental organizations. The January 25, 2024, notice also invited federal, state, local, and Tribal agencies with jurisdiction and/or special expertise with respect to environmental issues affected by the proposal, to cooperate in the preparation of any environmental document. The Commission did not receive any requests to be a cooperating agency.

This notice identifies Commission staff's intention to prepare an environmental assessment (EA) for the project.<sup>1</sup> Commission staff plans to issue an EA by June 30, 2025. Revisions to the schedule may be made as appropriate. The EA will be issued for a 30-day public comment period. All comments filed on the EA will be reviewed by staff and considered in the Commission's final decision on the proceeding.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members, and others to access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

Any questions regarding this notice may be directed to Michael Calloway at 202-502-8041 or [Michael.calloway@ferc.gov](mailto:Michael.calloway@ferc.gov).

Dated: November 12, 2024

**Debbie-Anne A. Reese,**  
Secretary.

[FR Doc. 2024-26822 Filed 11-15-24; 8:45 am]

**BILLING CODE 6717-01-P**

<sup>1</sup> In accordance with the Council on Environmental Quality's regulations, the unique identification number for documents relating to this environmental review is EAXX-019-20-000-1731404846. 40 CFR 1501.5(c)(4) (2024).

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP25-10-000]

#### Transcontinental Gas Pipe Line Company, LLC; Notice of Application and Establishing Intervention Deadline

Take notice that on October 29, 2024, Transcontinental Gas Pipe Line Company, LLC (Transco), 2800 Post Oak Boulevard, Houston, Texas 77056-6106, filed an application under sections 7(c) and 7(b) of the Natural Gas Act, and Part 157 of the Commission's regulations requesting authorization for its Southeast Supply Enhancement Project (Project) located in various counties in Virginia, North Carolina, South Carolina, Georgia, and Alabama. The Project consists of Transco replacing certain facilities and expanding its existing system to provide 1,596,900 dekatherms per day of incremental firm transportation capacity in the southeastern United States. Transco estimates the total cost of the Project to be \$1,527,002,036 and proposes a negotiated incremental recourse rate under Transco's Rate Schedule FT and Part 284(g) of the Commission's regulations, all as more fully set forth in the application which is on file with the Commission and open for public inspection.

*Specifically, Transco proposes to construct and operate:* (1) approximately 30.8-mile-long, 42-inch-diameter pipeline loop in Pittsylvania County, Virginia and Rockingham County, North Carolina; (2) 24.1-mile-long, 30-inch-diameter pipeline loop in Guilford, Forsyth, and Davidson Counties, North Carolina; (3) additional 45,000 hp at its existing Compressor Station (CS) 165 in Pittsylvania County, Virginia; (4) additional 87,207 hp at its existing CS 155 in Davidson County, North Carolina; (5) additional 15,900 hp at its existing CS 150 in Iredell County, North Carolina; (6) additional 61,500 hp at its existing CS 145 in Cleveland Counties, North Carolina and (7) other related piping and valving modifications located in various counties in North Carolina, South Carolina, Georgia, and Alabama. Transco states that it has executed binding precedent agreements with twelve Project Shippers for 100% of the incremental firm transportation service under the Project.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this

document via the internet through the Commission's Home Page (<http://www.ferc.gov>). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from FERC Online Support at (202) 502-6652 (toll free at 1-866-208-3676) or email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or the Public Reference Room at (202) 502-8371, TTY (202) 502-8659. Email the Public Reference Room at [public.referenceroom@ferc.gov](mailto:public.referenceroom@ferc.gov).

Any questions regarding the proposed project should be directed to Antaus Byrd, Regulatory Analyst, Transcontinental Gas Pipe Line Company, LLC, Post Office Box 1396, Houston, Texas 77251, by phone at (713) 215-3741, or by email at [Outreach@williams.com](mailto:Outreach@williams.com).

Pursuant to section 157.9 of the Commission's Rules of Practice and Procedure,<sup>1</sup> within 90 days of this Notice the Commission staff will either: complete its environmental review and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or environmental assessment (EA) for this proposal. The filing of an EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify Federal and State agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all Federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

#### Water Quality Certification

Transco stated that a water quality certificate under section 401 of the Clean Water Act is required for the project from the Virginia Department of Environmental Quality, the North Carolina Department of Environmental Quality, the South Carolina Department of Health and Environmental Control,

<sup>1</sup> 18 CFR 157.9.