

Docket Numbers: RP25–168–000.

Applicants: Gulf South Pipeline Company, LLC.

Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmt (Methanex 52142 to Tenaska 58578) to be effective 11/1/2024.

Filed Date: 11/1/24.

Accession Number: 20241101–5145.

Comment Date: 5 p.m. ET 11/13/24.

Docket Numbers: RP25–169–000.

Applicants: Gulf Shore Energy Partners, LP.

Description: § 4(d) Rate Filing: Gulf Shore Negotiated Rate Filing to be effective 11/1/2024.

Filed Date: 11/1/24.

Accession Number: 20241101–5156.

Comment Date: 5 p.m. ET 11/13/24.

Docket Numbers: RP25–170–000.

Applicants: Alliance Pipeline L.P.

Description: § 4(d) Rate Filing: Negotiated Rates Contract Adj, Perm and Temp Releases 2024–11–01 to be effective 11/1/2024.

Filed Date: 11/1/24.

Accession Number: 20241101–5161.

Comment Date: 5 p.m. ET 11/13/24.

Docket Numbers: RP25–171–000.

Applicants: Gulf South Pipeline Company, LLC.

Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmt (Methanex 42805 to Tenaska 58579) to be effective 11/1/2024.

Filed Date: 11/1/24.

Accession Number: 20241101–5165.

Comment Date: 5 p.m. ET 11/13/24.

Docket Numbers: RP25–172–000.

Applicants: Gulf South Pipeline Company, LLC.

Description: § 4(d) Rate Filing: 2024 Fuel Tracker Filing to be effective 4/1/2025.

Filed Date: 11/1/24.

Accession Number: 20241101–5168.

Comment Date: 5 p.m. ET 11/13/24.

Docket Numbers: RP25–173–000.

Applicants: Gulf South Pipeline Company, LLC.

Description: § 4(d) Rate Filing: 2024 Electric Power Cost Tracker Filing to be effective 4/1/2025.

Filed Date: 11/1/24.

Accession Number: 20241101–5174.

Comment Date: 5 p.m. ET 11/13/24.

Docket Numbers: RP25–174–000.

Applicants: Gulf South Pipeline Company, LLC.

Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmts (WSGP to NextEra) to be effective 11/1/2024.

Filed Date: 11/1/24.

Accession Number: 20241101–5188.

Comment Date: 5 p.m. ET 11/13/24.

Docket Numbers: RP25–175–000.

Applicants: Gulf South Pipeline Company, LLC.

Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmts (Aethon 53154 to Scona 58597) to be effective 11/1/2024.

Filed Date: 11/1/24.

Accession Number: 20241101–5198.

Comment Date: 5 p.m. ET 11/13/24.

Docket Numbers: RP25–176–000.

Applicants: Gulf South Pipeline Company, LLC.

Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmt (Osaka 46429 to Texla 58650) to be effective 11/1/2024.

Filed Date: 11/1/24.

Accession Number: 20241101–5203.

Comment Date: 5 p.m. ET 11/13/24.

Docket Numbers: RP25–177–000.

Applicants: Carlsbad Gateway, LLC.
Description: Penalty Revenue Crediting Report of Carlsbad Gateway, LLC.

Filed Date: 11/1/24.

Accession Number: 20241101–5222.

Comment Date: 5 p.m. ET 11/13/24.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP24–1047–001.

Applicants: Transwestern Pipeline Company, LLC.

Description: Compliance filing: Compliance Filing—Docket No. RP24–1047–000 to be effective 12/31/9998.

Filed Date: 11/4/24.

Accession Number: 20241104–5088.

Comment Date: 5 p.m. ET 11/18/24.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help

members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Dated: November 4, 2024.

Carlos D. Clay,

Acting Deputy Secretary.

[FR Doc. 2024–25993 Filed 11–7–24; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP24–80–000]

Mississippi Hub, LLC; Notice of Availability of the Environmental Assessment for the Proposed MS Hub Capacity Expansion Project

The EA assesses the potential environmental effects of the construction and operation of the MS Hub Capacity Expansion Project in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the proposed project would not constitute a major Federal action significantly affecting the quality of the human environment.

The proposed MS Hub Capacity Expansion Project includes the following modifications to the existing MS Hub Storage Facility in Simpson County, Mississippi:

- increase the certificated capacity¹ of Gas Storage Caverns No. 1 and No. 2 by a total of 3.87 Bcf;
- construct three new gas storage caverns Nos. 4, 5, and 6 totaling approximately 30.0 Bcf of working gas capacity;²
- increase the certificated working gas capacity³ at the MS Hub Storage Facility by approximately 33.9 Bcf per day;
- construct two electric motor-driven compressor units each rated at 7,000 horsepower (hp) and three Caterpillar

¹ The total gas capacity of a storage cavern including the working gas capacity plus the base gas capacity. Base gas capacity is defined as the capacity of the cavern that is used to provide pressure support for integrity and/or deliverability requirements.

² The capacity of the gas storage caverns used for jurisdictional service.

³ The fraction of certificated capacity that is working gas capacity.

model G3616 A4 reciprocating internal combustion engine natural gas-fired compressor units each rated at 5,500 hp, and dehydration and ancillary equipment at the existing Gas Handling Facility; and

- expand the existing Leaching Facility for the solution mining of each cavern by installing additional pumps, water tanks and separators.

In addition, the MS Hub Capacity Expansion Project includes construction and operation of the following facilities:

Simpson County, Mississippi

- one meter skid and one filter separator on the existing Southern Natural Gas (SONAT) Metering and Regulation (M&R) Station site;
- four raw water wells Nos. 6 through 9;
- one new saltwater disposal well No. 9; and
- two saltwater disposal wells Nos. 5 and 7 collocated at the existing raw water well No. 3 and saltwater disposal well No. 3 wellpad.

Covington County, Mississippi

- two-meter skids, two flow control skids, and one filter separator on the existing Transcontinental Gas Pipeline (Transco) M&R Station site;
- one meter skid and one filter separator on the existing Southeast Supply Header (SESH) M&R Station site; and
- one booster compressor station (MS Hub Booster Station) and associated equipment approximately 18 miles south of the MS Hub Storage Facility and approximately 2 miles northwest of the existing Transco M&R Station consisting of three Solar Mars model 100–16000S natural gas-fired turbine compressor units each rated at 13,486 hp.

Jefferson Davis County, Mississippi

- two saltwater disposal wells Nos. 6 and 8 at the existing raw water well No. 4 and saltwater disposal well No. 4 wellpad.

As the MS Hub Storage Facility is currently operational, the facilities contemplated by the project would be added to complement the current infrastructure. With the additional injection and delivery capacity, the MS Hub Storage Facility would be capable of providing additional high-turn services to the Gulf Coast and Southeast market areas.

The Commission mailed a copy of the *Notice of Availability* to Federal, State, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes;

potentially affected landowners and other interested individuals and groups; and newspapers and libraries in the project area. The EA is only available in electronic format. It may be viewed and downloaded from the FERC's website (www.ferc.gov), on the natural gas environmental documents page (<https://www.ferc.gov/industries-data/natural-gas/environment/environmental-documents>). In addition, the EA may be accessed by using the eLibrary link on the FERC's website. Click on the eLibrary link (<https://elibrary.ferc.gov/eLibrary/search>), select "General Search" and enter the docket number in the "Docket Number" field, excluding the last three digits (*i.e.*, CP24–80). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208–3676, or for TTY, contact (202) 502–8659.

The EA is not a decision document. It presents Commission staff's independent analysis of the environmental issues for the Commission to consider when addressing the merits of all issues in this proceeding. Any person wishing to comment on the EA may do so. Your comments should focus on the EA's disclosure and discussion of potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. The more specific your comments, the more useful they will be. To ensure that the Commission has the opportunity to consider your comments prior to making its decision on this project, it is important that we receive your comments in Washington, DC on or before 5:00 p.m. Eastern Time on November 29, 2024.

For your convenience, there are three methods you can use to file your comments to the Commission. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208–3676 or FercOnlineSupport@ferc.gov. Please carefully follow these instructions so that your comments are properly recorded.

(1) You can file your comments electronically using the eComment feature on the Commission's website (www.ferc.gov) under the link to FERC Online. This is an easy method for submitting brief, text-only comments on a project;

(2) You can also file your comments electronically using the eFiling feature on the Commission's website (www.ferc.gov) under the link to FERC Online. With eFiling, you can provide comments in a variety of formats by

attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." You must select the type of filing you are making. If you are filing a comment on a particular project, please select "Comment on a Filing"; or

(3) You can file a paper copy of your comments by mailing them to the Commission. Be sure to reference the project docket number (CP24–80–000) on your letter. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Filing environmental comments will not give you intervenor status, but you do not need intervenor status to have your comments considered. Only intervenors have the right to seek rehearing or judicial review of the Commission's decision. At this point in this proceeding, the timeframe for filing timely intervention requests has expired. Any person seeking to become a party to the proceeding must file a motion to intervene out-of-time pursuant to Rule 214(b)(3) and (d) of the Commission's Rules of Practice and Procedures (18 CFR 385.214(b)(3) and (d)) and show good cause why the time limitation should be waived. Motions to intervene are more fully described at <https://www.ferc.gov/how-intervene>.

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208–FERC, or on the FERC website (www.ferc.gov) using the eLibrary link. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal

issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

Dated: October 30, 2024.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2024–26045 Filed 11–7–24; 8:45 am]

BILLING CODE 6717–01–P

ENVIRONMENTAL PROTECTION AGENCY

[FRL–12350–01–R9]

Clean Air Act Operating Permit Program; Order on Petition for Objection to State Operating Permit for Ultramar Inc.

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of final order on petition.

SUMMARY: The Environmental Protection Agency (EPA) Administrator signed an order dated October 4, 2024, denying a petition dated July 13, 2024, from Dr. Genghmun Eng. The petition requested that the EPA object to a Clean Air Act (CAA) title V operating permit renewal issued by the South Coast Air Quality Management District (SCAQMD) to Ultramar Inc. for its refinery located in Wilmington, Los Angeles County, California.

FOR FURTHER INFORMATION CONTACT: Nidia K. Trejo, EPA Region 9, (415) 972–3968, trejo.nidia@epa.gov. The final order and petition are available electronically at: <https://www.epa.gov/title-v-operating-permits/title-v-petition-database>.

SUPPLEMENTARY INFORMATION: The EPA received a petition from Dr. Genghmun Eng dated July 13, 2024, requesting that the EPA object to the issuance of operating permit renewal for Facility ID 800026, issued by SCAQMD to Ultramar Inc. in Wilmington, Los Angeles County, California. On October 4, 2024, the EPA Administrator issued an order denying the petition. The order itself explains the basis for the EPA's decision.

Sections 307(b) and 505(b)(2) of the CAA provide that a petitioner may request judicial review of those portions of an order that deny issues in a petition. Any petition for review shall be filed in the United States Court of

Appeals for the appropriate circuit no later than January 7, 2025.

Dated: November 2, 2024.

Martha Guzman Aceves,
Regional Administrator, Region IX.

[FR Doc. 2024–25944 Filed 11–7–24; 8:45 am]

BILLING CODE 6560–50–P

ENVIRONMENTAL PROTECTION AGENCY

[EPA–R08–SFUND–2024–0470; FRL–12305–01–R8]

Cashout Settlement Agreement: Broderick Wood Products, Superfund Site, Adams County, Colorado, Broderick Investment Company

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of proposed agreement; request for public comment.

SUMMARY: Notice is hereby given by the U.S. Environmental Protection Agency (EPA), Region 8, of a Cashout Agreement between the United States on behalf of the EPA, the State of Colorado (State), and Broderick Investment Company (Settling Party), at the Broderick Wood Products Superfund Site (Site) located in Adams County, Colorado. By entering into this Settlement Agreement, the mutual objective of the Parties is to avoid difficult and prolonged litigation by allowing Settling Party to make a cash payment to address its alleged civil liability for the Site.

DATES: Comments must be submitted on or before December 9, 2024.

ADDRESSES: The proposed agreement and additional background information relating to the agreement will be available upon request and will be posted at <https://www.epa.gov/superfund>. Comments and requests for an electronic copy of the proposed agreement should be addressed to Natalie Timmons, Enforcement Specialist, Superfund and Emergency Management Division, Environmental Protection Agency—Region 8, Mail Code 8SEM–PAC, 1595 Wynkoop Street, Denver, Colorado 80202, telephone number: (303) 312–6385 or email address: timmons.natalie@epa.gov and should reference the Broderick Wood Products Superfund Site. You may also send comments, identified by Docket ID No. EPA–R08–SFUND–2024–0470 to <https://www.regulations.gov>. Follow the online instructions for submitting comments.

FOR FURTHER INFORMATION CONTACT: Kayleen Castelli, General Attorney, Office of Regional Counsel,

Environmental Protection Agency, Region 8, Mail Code 8 ORC–LEB–CES_1595 Wynkoop, Denver, Colorado 80202, telephone number: (303) 312–6174, email address: castelli.kayleen@epa.gov.

SUPPLEMENTARY INFORMATION: For thirty (30) days following the date of publication of this document, the Agency will receive written comments relating to the agreement. The Agency will consider all comments received and may modify or withdraw its consent to the agreement if comments received disclose facts or considerations that indicate that the agreement is inappropriate, improper, or inadequate. (In accordance with the section 122(h) of the Comprehensive Environmental Response, Compensation, and Liability Act of 1980, as amended (“CERCLA”))

Aaron Urdiales,

Division Director, Superfund and Emergency Management Division, Region 8.

[FR Doc. 2024–25830 Filed 11–7–24; 8:45 am]

BILLING CODE 6560–50–P

ENVIRONMENTAL PROTECTION AGENCY

[EPA–HQ–OAR–2024–0446; FRL–12398–01–OAR]

Notice of Pending Approval for Other Use of Phosphogypsum; Extension of Public Comment Period

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of availability.

SUMMARY: The Environmental Protection Agency (the EPA or the Agency) continues to seek public comment on its pending approval of a request for a *Small-scale Road Pilot Project on Private Land in Florida* submitted by Mosaic Fertilizer, LLC in March 2022, and updated by the *Revised Request for Approval of Use of Phosphogypsum in Small-scale Pilot Project*, submitted in August 2023. The Agency's review found that Mosaic's request is complete per the requirements of EPA's National Emissions Standards for Hazardous Air Pollutants under the Clean Air Act, and that the potential radiological risks from conducting the pilot project meet the regulatory requirement that the project is at least as protective of public health as maintaining the phosphogypsum in a stack. On October 1, 2024, the EPA issued a pending approval of the request subject to certain conditions, and also opened a 30-day public comment period. With this notice, the Agency is soliciting public comments for an additional 15 days.