

grant the applicant additional time to complete the residential and commercial development. The amendment to renew does not include any changes in the covered area, activity, amount or type of take, or species to be covered by the permit. The applicant's existing habitat conservation plan (HCP) provides measures to mitigate for the incidental take of the species.

We request public comment on the renewal application, which includes the applicant's HCP, and on the Service's preliminary determination that this proposed ITP renewal qualifies as low effect, and qualifies for a categorical exclusion pursuant to the Council on Environmental Quality's National Environmental Policy Act (NEPA) regulations (40 CFR 1501.4), the Department of the Interior's (DOI) NEPA regulations (43 CFR 46), and the DOI's Departmental Manual (516 DM 8.5(C)(2)). To make this preliminary determination, we used our environmental action statement and low-effect screening form, both of which are also available for public review.

Proposed Project Renewal

The applicant requests to extend the ITP expiration date for 5 additional years and does not propose any other changes that alter the original review analyses by the Service. There is no request for additional take or increases in development levels; the proposed time extension maintains the existing levels of take, and would merely extend the covered activities out to June 14, 2029, instead of June 14, 2024.

Our Preliminary Determination

The Service has made a preliminary determination that the applicant's proposed permit renewal, extending the expiration date of the original ITP for 5 additional years, would individually and cumulatively have a minor effect on the covered species and the human environment. Therefore, we have preliminarily determined that renewal of the ITP for this project would be a low-effect ITP that individually or cumulatively would have a minor effect on the species and qualifies for application of a categorical exclusion pursuant to the Council on Environmental Quality's NEPA regulations, DOI's NEPA regulations, and the DOI Departmental Manual. A low-effect ITP is one that would result in (1) minor or nonsignificant effects on species covered in the HCP; (2) nonsignificant effects on the human environment; and (3) impacts that, when added together with the impacts of other past, present, and reasonable

foreseeable actions, would not result in significant cumulative effects to the human environment.

Next Steps

The Service will evaluate the application and any comments received to determine whether to renew the current permit. We will also conduct an intra-Service consultation pursuant to section 7 of the ESA to evaluate the effects of the proposed take. After considering the preceding and other matters, we will determine whether the permit issuance criteria of section 10(a)(1)(B) of the ESA have been met. If met, the Service will issue a renewal of this ITP (TE13200D-0) under number PER11067884 to Sunterra Communities, LLC.

Public Availability of Comments

Before including your address, phone number, email address, or other personal identifying information in your comment, be aware that your entire comment, including your personal identifying information, may be made available to the public. If you submit a comment at <https://www.regulations.gov>, your entire comment, including any personal identifying information, will be posted on the website. If you submit a hardcopy comment that includes personal identifying information, such as your address, phone number, or email address, you may request at the top of your document that we withhold this information from public review. However, we cannot guarantee that we will be able to do so. Moreover, all submissions from organizations or businesses, and from individuals identifying themselves as representatives or officials of organizations or businesses, will be made available for public disclosure in their entirety.

Authority

The Service provides this notice under section 10(c) of the ESA (16 U.S.C. 1531 *et seq.*) and its implementing regulations (50 CFR 17.32), and the National Environmental Policy Act (42 U.S.C. 4321 *et seq.*) and its implementing regulations (40 CFR 1500-1508 and 43 CFR 46).

Robert L. Carey,

Division Manager, Environmental Review, Florida Ecological Services Office.

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DEPARTMENT OF THE INTERIOR

Office of Natural Resources Revenue

[Docket No. ONRR-2011-0025; DS63644000 DR2000000.CH7000 234D1113RT, OMB Control Number 1012-0003]

Agency Information Collection Activities: Delegated and Cooperative Activities With States and Indian Tribes

AGENCY: Office of Natural Resources Revenue ("ONRR"), Interior.

ACTION: Notice of information collection; request for comment.

SUMMARY: In accordance with the Paperwork Reduction Act of 1995 ("PRA"), ONRR is proposing to renew an information collection. ONRR uses the information collected in this Information Collection Request ("ICR") to review and approve delegation proposals from States seeking to perform royalty management functions and prepare a cooperative agreement with a State or Indian tribe seeking to perform royalty audits.

DATES: Interested persons are invited to submit comments on or before December 2, 2024.

ADDRESSES: All comment submissions must (1) reference "OMB Control Number 1012-0003" in the subject line; (2) be sent to ONRR before the close of the comment period listed under **DATES**; and (3) be sent through the following method:

Electronically via the Federal eRulemaking Portal: Please visit <https://www.regulations.gov>. In the Search Box, enter the Docket ID Number for this ICR renewal ("ONRR-2011-0025") and click "search" to view the publications associated with the docket folder. Locate the document with an open comment period and click the "Comment Now!" button. Follow the prompts to submit your comment prior to the close of the comment period.

Docket: To access the docket folder to view the ICR **Federal Register** publications, go to <https://www.regulations.gov> and search "ONRR-2011-0025" to view renewal notices recently published in the **Federal Register**, publications associated with prior renewals, and applicable public comments received for this ICR. ONRR will make the comments submitted in response to this notice available for public viewing at <https://www.regulations.gov>.

OMB ICR Data: You may also view information collection review data for this ICR, including past OMB approvals, at <https://www.reginfo.gov/public/do/PRAsearch>. Under the "OMB Control

Number” heading enter “1012–0003” and click the “Search” button located at the bottom of the page. To view the ICR renewal or OMB approval status, click on the latest entry (based on the most recent date). On the “View ICR—OIRA Conclusion” page, check the box next to “All” to display all available ICR information provided by OMB.

FOR FURTHER INFORMATION CONTACT: To request additional information about this ICR, please contact Mr. Peter Hanley, Outreach, Coordination and Verification, ONRR, by email to Peter.Hanley@onrr.gov or by telephone at (303) 231–3721.

Individuals in the United States who are deaf, deafblind, hard of hearing, or have a speech disability may dial 711 (TTY, TDD, or TeleBraille) to access telecommunications relay services. Individuals outside the United States should use the relay services offered within their country to make international calls to the point-of-contact in the United States.

SUPPLEMENTARY INFORMATION: Pursuant to the PRA, 44 U.S.C. 3501, *et seq.*, and 5 CFR 1320.5, all information collections, as defined in 5 CFR 1320.3, require approval by OMB. ONRR may not conduct or sponsor, and you are not required to respond to, a collection of information unless it displays a currently valid OMB control number.

As part of ONRR’s continuing effort to reduce paperwork and respondent burdens, ONRR is inviting the public and other Federal agencies to comment on new, proposed, revised, and continuing collections of information in accordance with the PRA and 5 CFR 1320.8(d)(1). This helps ONRR to assess the impact of its information collection requirements and minimize the public’s reporting burden. It also helps the public understand ONRR’s information collection requirements and provide the requested data in the desired format.

ONRR is especially interested in public comments addressing the following:

(1) Whether or not the collection of information is necessary for the proper performance of the functions of the agency, including whether or not the information will have practical utility;

(2) The accuracy of ONRR’s estimate of the burden for this collection of information, including the validity of the methodology and assumptions used;

(3) Ways to enhance the quality, utility, and clarity of the information to be collected; and

(4) How might the agency minimize the burden of the collection of information on those who are to respond, including through the use of

appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology, *e.g.*, permitting electronic submission of response.

ONRR published a notice, with a 60-day public comment period soliciting comment of this collection of information, in the **Federal Register** on April 30, 2024 (89 FR 34266). ONRR received 1 comment from the Navajo Nation regarding the published 60-day **Federal Register** notice. The Navajo Nation encourages ONRR to apply President Biden’s December 6, 2023, Executive Order 14112 “Reforming Federal Funding and Support for Tribal Nations To Better Embrace Our Trust Responsibilities and Promote the Next Era of Tribal Self-Determination” [“Executive Order”]. The Nation encourages ONRR to apply this Executive Order when issuing any requests for information or comment to Tribes. The Navajo Nation also suggested ONRR to coordinate with its Federal partners to establish a Federal clearing house portal to which Tribes can submit all Federal reports or requests for information.

ONRR’s response is that to the greatest extent possible ONRR works to minimize the amount of information and documentation that States and Tribes must submit to maintain a cooperative agreement. The documents that the Nation is required to submit to ONRR are included in the terms of the cooperative agreement. ONRR’s authority to enter and administer cooperative agreements with States and Tribes on behalf of the Secretary of the Interior arises under 30 U.S.C. 1732. ONRR strives to limit the documents and information it requires for cooperative agreements to only those that are necessary for it to carry out its responsibilities. For the clearing house portal, ONRR does not have the authority to establish a clearinghouse portal for all its Federal partners but is open to working with those partners to find ways to reduce burden.

Comments that you submit in response to this notice are a matter of public record. ONRR will include or summarize each comment in its request to OMB to approve this ICR. Before including your address, phone number, email address, or other personal identifying information in your comment, you should be aware that your entire comment—including your personal identifying information—may be made publicly available at any time. While you can ask us in your comment to withhold your personal identifying information from public review, ONRR

cannot guarantee that it will be able to do so.

Abstract: (a) *General Information:* The Secretary of the United States Department of the Interior (“Secretary”) is responsible for mineral resource development on Federal and Indian lands and the Outer Continental Shelf. Laws pertaining to Federal and Indian mineral leases are posted at <https://onrr.gov/references/statutes>. Pursuant to the Federal Oil and Gas Royalty Management Act of 1982 (“FOGRMA”) and other laws, the Secretary’s responsibilities include maintaining a comprehensive inspection, collection, and fiscal and production accounting and auditing system that: (1) accurately determines mineral royalties, interest, and other payments owed, (2) collects and accounts for such amounts in a timely manner, and (3) disburses the funds collected. *See* 30 U.S.C. 1701 and 1711. ONRR performs these royalty and revenue management responsibilities for the Secretary. *See* Secretarial Order No. 3306.

Congress enacted FOGRMA, in part, “to effectively utilize the capabilities of the States and Indian Tribes in developing and maintaining an efficient and effective Federal royalty management system.” 30 U.S.C. 1701(b)(5). Relevant to this ICR, FOGRMA provides the Secretary with authority to: (1) review and approve delegation proposals from States seeking to perform royalty management functions, and (2) prepare a cooperative agreement with a State or Indian tribe seeking to perform royalty audits. 30 U.S.C. 1732 and 1735. Under 30 U.S.C. 1735, the Secretary can delegate all or part of the authority and responsibility to: “(1) conduct inspections, audits, and investigations; (2) receive and process production and financial reports; (3) correct erroneous reporting data; (4) perform automated verification; and (5) issue demands, subpoenas, and orders to perform restructured accounting, for royalty management enforcement purposes . . . to any State with respect to all Federal land within the State.” 30 U.S.C. 1735(a)(1)–(5).

Through cooperative agreements, pursuant to 30 U.S.C. 1732, oil or gas royalty management information is shared, allowing a State or Indian tribe to carry out certain inspection, auditing, investigation, and limited enforcement activities in cooperation with the Secretary. Several States and Indian tribes are working partners with ONRR and are an integral part of the overall onshore and offshore compliance effort. Through the Appropriations Act of 1992 (Pub. L. 102–154), codified at 30 U.S.C. 196, the Secretary’s authority for oil and

gas leases was extended to other energy and mineral leases, including coal, geothermal steam, and leases subject to 43 U.S.C. 1337(g) of the Outer Continental Shelf Lands Act (“OCSLA”) as discussed further below.

(b) *Information Collections*: This ICR covers the paperwork requirements under 30 CFR parts 1227, 1228, and 1229. This collection of information is necessary for States and Indian Tribes to conduct audits and related investigations of Federal and Indian oil, gas, coal, other solid minerals, and geothermal royalty revenues from Federal and Tribal leased lands. ONRR uses the information collected to: (1) review and approve delegation proposals from States seeking to perform royalty management functions, and (2) prepare a cooperative agreement with a State or Indian tribe seeking to perform royalty audits. The requirements of 30 CFR parts 1227, 1228, and 1229 are:

(1) *30 CFR part 1227—Delegation to States*. Part 1227 governs the delegation of certain Federal royalty management functions to a State under 30 U.S.C. 1735, for Federal oil and gas leases covering Federal lands within the State. This part also governs the delegation of audit and investigative functions to a State for Federal geothermal leases or solid mineral leases covering Federal lands within the State (30 U.S.C. 196), or leases covering lands offshore of the State subject to section 8(g) of the OCSLA (43 U.S.C. 1337(g)). To be considered for such delegation, a State must submit a written proposal to ONRR, which ONRR must approve. Following the delegation process, 30 CFR part 1227 outlines State responsibilities, compensation, performance reviews, and the process for terminating a delegation.

(2) *30 CFR part 1228—Cooperative Activities with States and Indian Tribes*. FOGCMA (30 U.S.C. 1732) authorizes the Secretary to enter into a cooperative agreement with a State or Indian tribe to share oil and gas royalty management information, and to carry out inspection, audit, investigation, and enforcement activities on Federal and Indian lands. The regulations at 30 CFR part 1228 implement this provision and set forth the requirements and procedures for entering into a cooperative agreement, the terms of such agreements, and subsequent responsibilities that must be carried out under the cooperative agreement. Through the Secretary’s delegation of the authority contained in 30 CFR 1228.5(a), a State or Indian tribe may enter into a cooperative agreement with ONRR’s Director to carry out audits and related investigations of their

respective leased lands. To enter into a cooperative agreement, a State or Indian tribe must submit a written proposal to ONRR. The proposal must outline the activities that the State or Indian tribe will undertake and must present evidence that the State or Indian tribe can meet the standards of the Secretary to conduct these activities. The State or Indian tribe also must submit an annual work plan and budget, as well as quarterly reimbursement vouchers.

(3) *30 CFR part 1229—Delegation to States*. Part 1229 governs delegations to a State to conduct audits and related investigations for Federal lands within the State, and for Indian lands for which the State has received permission from the respective Indian tribes or allottees to carry out audit activities delegated to the State under 30 U.S.C. 1735. 30 CFR 1229.4. Under 30 CFR part 1229 the State must receive the Secretary’s delegation of authority and submit annual audit work plans detailing its audits and related investigations, annual budgets, and quarterly reimbursement vouchers. The State also must maintain records.

Title of Collection: 30 CFR parts 1227, 1228, and 1229, Delegated and Cooperative Activities with States and Indian Tribes.

OMB Control Number: 1012–0003.

Bureau Form Number: None.

Type of Review: Extension of a currently approved collection.

Respondents/Affected Public: States and Indian tribes.

Total Estimated Number of Annual Respondents: 9 States and 6 Indian Tribal respondents.

Total Estimated Number of Annual Responses: 210.

Estimated Completion Time per Response: 79.51 hours.

Total Estimated Number of Annual Burden Hours: 16,697 hours.

The average completion time is 79.51 hours per response. The average completion time is calculated by dividing the estimated annual burden hours (16,697) by the annual responses (210) to obtain the total annual burden hours (79.51).

Respondent’s Obligation: Required to obtain or retain a benefit.

Frequency of Collection: Annual.

Total Estimated Annual Non-Hour Burden Cost: ONRR identified no “non-hour cost” burden associated with this collection of information.

An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number.

The authority for this action is the PRA (44 U.S.C. 3501, *et seq.*).

Howard M. Cantor,

Director, Office of Natural Resources Revenue.

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BILLING CODE 4335–30–P

DEPARTMENT OF THE INTERIOR

Bureau of Ocean Energy Management

Notice on Outer Continental Shelf Oil and Gas Lease Sales

AGENCY: Bureau of Ocean Energy Management, Interior.

ACTION: List of restricted joint bidders.

SUMMARY: Pursuant to the Energy Policy and Conservation Act of 1975 and the Bureau of Ocean Energy Management’s (BOEM) regulatory restrictions on joint bidding, BOEM is publishing this list of restricted joint bidders. Each entity within one of the following groups is restricted from bidding with any entity in any of the other groups listed below at Outer Continental Shelf oil and gas lease sales held during the bidding period of November 1, 2024, through April 30, 2025.

DATES: This list of restricted joint bidders covers the bidding period of November 1, 2024, through April 30, 2025, and succeeds all prior published lists.

SUPPLEMENTARY INFORMATION:

Group I

BP America Production Company
BP Exploration & Production Inc.

Group II

Chevron Corporation
Chevron U.S.A. Inc.
Chevron Midcontinent, L.P.
Unocal Corporation
Union Oil Company of California
Pure Partners, L.P.

Group III

Eni Petroleum Co. Inc.
Eni Petroleum US LLC
Eni Oil US LLC
Eni Marketing Inc.
Eni BB Petroleum Inc.
Eni US Operating Co. Inc.
Eni BB Pipeline LLC

Group IV

Equinor ASA
Equinor Gulf of Mexico LLC
Equinor USA E&P Inc.

Group V

Exxon Mobil Corporation
ExxonMobil Exploration Company