

email at DataClearance@FERC.gov, telephone at (202) 502-6468.

SUPPLEMENTARY INFORMATION:

Title: FERC-585 (Reporting of Electric Energy Shortages and Contingency Plans Under PURPA ¹ Section 206).

OMB Control No.: 1902-0138.

Type of Request: Three-year extension of the FERC-585 information collection requirements with no changes to the current reporting requirements.

Abstract: The Commission uses the information collected under the requirements of FERC-585 to implement the statutory provisions of Section 206 of PURPA. Section 206 of PURPA amended the Federal Power Act (FPA) by adding a new subsection (g) to section 202, under which the Commission, by rule, was to require each public utility to report to the Commission and any appropriate state regulatory authority:

- any anticipated shortages of electric energy or capacity which would affect the utility’s capability to serve its wholesale customers; and
- a contingency plan that would outline what circumstances might give rise to such occurrences.

- In Order No. 575 ¹, the Commission modified the reporting requirements in 18 CFR 294.101(b) to provide that, if a public utility includes in its rates schedule, provisions that during electric energy and capacity shortages:
 - it will treat firm power wholesale customers without undue discrimination or preference; and
 - it will report any modifications to its contingency plan for accommodating shortages within 15 days to the appropriate state regulatory agency and to the affected wholesale customers, then the utility need not file with the Commission an additional statement of contingency plan for accommodating such shortages.

This revision changed the reporting mechanism, specifically the public utility’s contingency plan would be in its filed rate rather than in a separate document. In Order No. 659 ², the Commission modified the reporting requirements in 18 CFR 294.101(e) to provide that public utilities must comply with the requirements to report shortages and anticipated shortages by submitting this information electronically using the Office of

Electric Reliability’s alert system at emergency@ferc.gov in lieu of submitting an original and two copies to the Secretary of the Commission. The Commission uses the information to evaluate and formulate an appropriate option for action in the event an unanticipated shortage is reported and/or materializes. Without this information, the Commission and State agencies would be unable to:

- examine and approve or modify utility actions;
- prepare a response to anticipated disruptions in electric energy; and/or
- ensure equitable treatment of all public utility customers under the shortage situation.

The Commission implements these filing requirements in the Code of Federal Regulations (CFR) under 18 CFR part 294.101.

Type of Respondents: Public Utilities.

*Estimate of Annual Burden:*³ The Commission estimates the annual public reporting burden for the information collection as:

FERC-585 (REPORTING OF ELECTRIC SHORTAGES AND CONTINGENCY PLANS UNDER PURPA SECTION 206)

	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden & cost per response ⁴	Total annual burden hours & total annual cost	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
Contingency Plan	1	1	1	1 hrs.; \$100.00	1 hrs.; \$100.00	\$100.00
Capacity Shortage	1	1	1	1 hrs.; 100.00	1 hrs.; 100.00	100.00
Total	2 hrs.; 200.00.	

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency’s estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use

of automated collection techniques or other forms of information technology.

Dated: October 9, 2024.
Debbie-Anne A. Reese,
Secretary.
 [FR Doc. 2024-23851 Filed 10-17-24; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: PR25-4-000.

Applicants: Delaware Link Ventures, LLC.

¹ PURPA = Public Utility Regulatory Policies Act of 1979 (Pub. L. 95-617, 92 Stat. 3117), enacted 11/9/1978.

¹ Final Rule in Docket RM92-12-000, issued on 1/13/1995.

² Final Rule in Docket RM05-19-000, issued on 5/27/2005.

³ “Burden” is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a federal agency. For further explanation of what is included in the information collection burden, refer to 5 Code of Federal Regulations 1320.3.

⁴ The estimates for cost per response are derived using the following formula: Average Burden Hours per Response * 100.00 per Hour = Average Cost per Response. This is Based upon FERC’s 2024 FTE average salary plus benefits. Commission staff believes that any industry effort applied to FERC-585 would be compensated similarly to FERC’s average salary.

Description: 284.123 Rate Filing: Compliance 2024 Oct SOC to be effective 4/1/2024.
Filed Date: 10/10/24.
Accession Number: 20241010–5045.
Comment Date: 5 p.m. ET 10/31/24.
Docket Numbers: RP24–780–000.
Applicants: Maritimes & Northeast Pipeline, L.L.C.
Description: Compliance of Maritimes & Northeast Pipeline, L.L.C. to 06/07/2024 and 10/03/2024 Orders.
Filed Date: 10/10/24.
Accession Number: 20241010–5131.
Comment Date: 5 p.m. ET 10/22/24.
Docket Numbers: RP25–59–000.
Applicants: Transcontinental Gas Pipe Line Company, LLC.
Description: 4(d) Rate Filing: Rate Schedule S–2 Tracker Filing eff 10/1/2024 to be effective 10/1/2024.
Filed Date: 10/10/24.
Accession Number: 20241010–5168.
Comment Date: 5 p.m. ET 10/22/24.
Docket Numbers: RP25–60–000.
Applicants: Monroe Gas Storage Company, LLC.
Description: 4(d) Rate Filing: Monroe Tariff—Revised Contact Information to be effective 11/10/2024.
Filed Date: 10/10/24.
Accession Number: 20241010–5206.
Comment Date: 5 p.m. ET 10/22/24.
Docket Numbers: RP25–61–000.
Applicants: Texas Eastern Transmission, LP.
Description: Compliance filing: TETLP October 2024 Penalty Disbursement Report to be effective N/A.
Filed Date: 10/11/24.
Accession Number: 20241011–5063.
Comment Date: 5 p.m. ET 10/23/24.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission’s Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is

necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: PR24–62–002.
Applicants: Delaware Link Ventures, LLC.
Description: 284.123(g) Rate Filing: Amendment to 1 SOC 2024 Oct update to be effective 4/1/2024.
Filed Date: 10/11/24.
Accession Number: 20241011–5076.
Comment Date: 5 p.m. ET 11/1/24.
Docket Numbers: RP24–781–000.
Applicants: Algonquin Gas Transmission, LLC.
Description: Compliance of Algonquin Gas Transmission, LLC to 06/28/2024 and 10/03/2024 Orders.
Filed Date: 10/10/24.
Accession Number: 20241010–5125.
Comment Date: 5 p.m. ET 10/22/24.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission’s Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission’s eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission’s Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for

rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Dated: October 11, 2024.
Debbie-Anne A. Reese,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD24–11–000]

Large Loads Co-Located at Generating Facilities; Third Supplemental Notice of Commissioner-Led Technical Conference

As announced in the August 2, 2024 Notice in this proceeding, and August 16, 2024 and September 10, 2024 supplemental notices in this proceeding, the Federal Energy Regulatory Commission (Commission) will convene a Commissioner-led technical conference in the above-referenced proceeding. The technical conference will take place on Friday, November 1, 2024, from 10:00 a.m. to 3:00 p.m. Eastern Time. The technical conference will be held in-person at the Commission’s headquarters at 888 First Street NE, Washington, DC 20426 in the Commission Meeting Room. The meeting will be available to view online.

The final agenda for the technical conference is attached to this Supplemental Notice, which includes the program and expected panelists.

The purpose of this technical conference is to discuss generic issues related to the co-location of large loads at generating facilities. The Commission does not intend to discuss at this technical conference any specific proceeding before the Commission, including proceedings that involve similar issues. These proceedings include, but are not limited to:

PJM Interconnection, L.L.C	Docket Nos. ER24–2172–000; ER24–2172–001.
Atlantic City Electric Company	Docket No. ER24–2888–000.
Baltimore Gas and Electric Company	Docket No. ER24–2889–000.
Commonwealth Edison Company	Docket No. ER24–2890–000.
Delmarva Power & Light Company	Docket No. ER24–2891–000.
PECO Energy Company	Docket No. ER24–2893–000.
Potomac Electric Power Company	Docket No. ER24–2894–000.
PJM Interconnection, L.L.C	Docket Nos. ER24–2447–000; ER24–2447–001.
Baltimore Gas & Electric Company; PECO Energy Company	Docket No. EL24–149–000.

The technical conference will be open to the public. Advance registration is not required, and there is no fee for

attendance. Information will also be posted on the Calendar of Events on the

Commission’s website, www.ferc.gov, prior to the event.