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Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <https://www.ferc.gov/ferc-online/overview>.

FOR FURTHER INFORMATION CONTACT: Kayla Williams may be reached by email at DataClearance@FERC.gov, telephone at (202) 502–6468.

SUPPLEMENTARY INFORMATION:

Title: FERC–516G, Electric Rates Schedules and Tariff Filings.

OMB Control No.: 1902–0295.

Type of Request: Three-year renewal of FERC–516G.

Abstract: In accordance with section 206 of the Federal Power Act (FPA) ¹ and 18 CFR 35.28(g)(10), each Independent System Operator (ISO) and Regional Transmission Organization (RTO) must report:

(1) On a monthly basis, total uplift payments for each transmission zone, broken out by day and uplift category;

(2) On a monthly basis, total uplift payments for each resource; and

(3) On a monthly basis, each operator-initiated commitment, the size of the commitment, transmission zone, commitment reason, and commitment start time.

The Commission has determined that these information collection activities provide for transparency that is necessary for just and reasonable rates.

Type of Respondents: ISOs and RTOs.

*Estimate of Annual Burden:*² The estimated burden and cost³ are as follows:

FERC–516G ANNUAL BURDEN ESTIMATES IN DOCKET NO. IC24–27–000

A. Type of response	B. Number of respondents	C. Annual number of responses per respondent	D. Total number of responses (column B × column C)	E. Average burden hours & cost per response	F. Total annual burden hours & cost (column D × column E)	G. Cost per respondent (column F ÷ column B)
Preparing and posting of 3 reports on company website each month.	6	12	72	3 hrs.; \$300	216 hrs.; \$21,600	\$3,600

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency’s estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: October 10, 2024.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2024–23944 Filed 10–16–24; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP25–55–000.
Applicants: Transcontinental Gas Pipe Line Company, LLC.

Description: 4(d) Rate Filing: Cash Out OUB Surcharge Annual Update Filing to be effective 11/1/2024.

Filed Date: 10/9/24.

Accession Number: 20241009–5187.

Comment Date: 5 p.m. ET 10/21/24.

Docket Numbers: RP25–56–000.

Applicants: Equitrans, L.P.

Description: 4(d) Rate Filing: Standards of Conduct Update—2024 to be effective 11/10/2024.

Filed Date: 10/10/24.

Accession Number: 20241010–5000.

Comment Date: 5 p.m. ET 10/22/24.

Docket Numbers: RP25–57–000.

Applicants: Algonquin Gas Transmission, LLC.

Description: 4(d) Rate Filing:

Negotiated Rates—Yankee Gas to NRG Business eff 10–10–24 to be effective 10/10/2024.

Filed Date: 10/10/24.

Accession Number: 20241010–5026.

Comment Date: 5 p.m. ET 10/22/24.

Docket Numbers: RP25–58–000.

Applicants: Transcontinental Gas Pipe Line Company, LLC.

Description: 4(d) Rate Filing: Initial Rate Filing—Southside Reliability Enhancement to be effective 11/1/2024.

Filed Date: 10/10/24.

Accession Number: 20241010–5046.

Comment Date: 5 p.m. ET 10/22/24.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission’s Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP24–1035–002.

Applicants: Transcontinental Gas Pipe Line Company, LLC.

¹ 16 U.S.C. 824e.

² Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a federal agency. For further

explanation of what is included in the information collection burden, refer to 5 CFR 1320.3.

³ The Commission staff estimates that the average respondent for this collection is similarly situated to the Commission, in terms of salary plus benefits.

Based on FERC’s 2024 annual average of \$207,786 (for salary plus benefits), the average hourly cost is \$100/hour.

Description: Compliance filing: Compliance Filing to update Southeastern Trail Rate in Docket No. RP24-1035-000 to be effective 10/1/2024.

Filed Date: 10/9/24.

Accession Number: 20241009-5177.

Comment Date: 5 p.m. ET 10/21/24.

Any person desiring to protest in any the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <https://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

Dated: October 10, 2024.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2024-23945 Filed 10-16-24; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2246-101]

Yuba County Water Agency; Notice of Application for a Variance Under Article 33d Accepted for Filing, Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Application for Temporary Variance of 2025 Pulse Flow Requirement.

b. *Project No:* 2246-101.

c. *Date Filed:* September 19, 2024.

d. *Applicant:* Yuba County Water Agency (licensee).

e. *Name of Project:* Yuba River Project.

f. *Location:* The project is located on the Middle Yuba River, North Fork Yuba River, and Oregon Creek in Nevada, Yuba, and Sierra counties, California. The project occupies federal lands managed by the U.S. Department of Agriculture, Forest Service.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a-825r.

h. *Applicant Contact:* Mr. Willie Whittlesey, General Manager, Yuba County Water Agency, (530) 741-5026, wwhittlesey@yubawater.org.

i. *FERC Contact:* Katherine Schmidt, (415) 369-3348, katherine.schmidt@ferc.gov.

j. *Cooperating agencies:* With this notice, the Commission is inviting federal, state, local, and Tribal agencies with jurisdiction and/or special expertise with respect to environmental issues affected by the proposal, that wish to cooperate in the preparation of any environmental document, if applicable, to follow the instructions for filing such requests described in item k below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of any environmental document cannot also intervene. See 94 FERC ¶ 61,076 (2001).

k. *Deadline for filing comments, motions to intervene, and protests:* November 12, 2024.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at <https://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://www.ferc.gov/docs-filing/ecomment.asp>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852. The first page of any filing should include the docket number P-2246-101. Comments

emailed to Commission staff are not considered part of the Commission record.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

l. *Description of Request:* The licensee requests a temporary variance of its winter pulse flow requirement. Specifically, the licensee proposes to forego its required 1,000 cubic feet per second (cfs) flow pulse from January 1-15, 2025. The licensee proposes to instead, release a flow of 700 cfs in the lower Yuba River from Englebright Dam. In addition, the licensee requests that compliance during the variance period be based on the 5-day running average of daily average flows, with the 15-minute flow not less than 90 percent of the adjusted flow requirement. The licensee requests the variance in order to make the best possible use of water supplies in the lower Yuba River should dry conditions continue. The reduced water releases will create a 'water savings' of approximately 8,926 acre-feet. The licensee proposes to use these 'water savings' to augment a spring pulse flow, or a similar scenario, sometime between the issuance of the April B120 forecast and May 15, in consultation with the resource agencies under a 2025 Supplementary Operational Agreement, if certain storage criteria are met in New Bullards Bar Reservoir.

m. *Locations of the Application:* This filing may be viewed on the Commission's website at <https://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <https://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502-8659. Agencies may obtain copies of the application directly from the applicant.

n. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.