

### Tracking the Proceeding

Throughout the proceeding, additional information about the project will be available from the Commission's Office of External Affairs, at (866) 208–FERC, or on the FERC website at [www.ferc.gov](http://www.ferc.gov) using the “eLibrary” link as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to [www.ferc.gov/docs-filing/esubscription.asp](http://www.ferc.gov/docs-filing/esubscription.asp).

Dated: October 7, 2024.

**Debbie-Anne A. Reese,**

*Acting Secretary.*

[FR Doc. 2024–23674 Filed 10–11–24; 8:45 am]

**BILLING CODE 6717–01–P**

### DEPARTMENT OF ENERGY

#### Federal Energy Regulatory Commission

[Project No. 2300–052]

#### Great Lakes Hydro America, LLC; Notice of Availability of Final Environmental Assessment

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380, the Office of Energy Projects has reviewed the application for license for the Shelburne Hydroelectric Project, located on the Androscoggin River in Coos County, New Hampshire and has prepared a Final Environmental Assessment (FEA) for the project. No Federal land is occupied by project works or located within the project boundary.

The FEA contains staff's analysis of the potential environmental impacts of the project and concludes that licensing the project, with appropriate environmental protective measures, would not constitute a major Federal action that would significantly affect the quality of the human environment.

The Commission provides all interested persons with an opportunity to view and/or print the FEA via the internet through the Commission's Home Page (<http://www.ferc.gov/>), using

the “eLibrary” link. Enter the docket number, excluding the last three digits in the docket number field, to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or toll-free at (866) 208–3676, or for TTY, (202) 502–8659.

You may also register online at <https://ferconline.ferc.gov/eSubscription.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Any questions regarding this notice may be directed to Ryan Hansen at (202) 502–8074 or [ryan.hansen@ferc.gov](mailto:ryan.hansen@ferc.gov).

Dated: October 8, 2024.

**Debbie-Anne A. Reese,**

*Acting Secretary.*

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### DEPARTMENT OF ENERGY

#### Federal Energy Regulatory Commission

[Docket Nos. EL24–80–000; EL24–81–000;  
EL24–82–000; EL24–83–000]

#### Midcontinent Independent System Operator, Inc., PJM Interconnection, L.L.C., Southwest Power Pool, Inc., ISO New England, Inc.; Notice of Extension of Time

On September 30, 2024, Advanced Energy Economy, the American Clean Power Association, and the Solar Energy Industries Association (collectively, the Clean Energy Associations) filed a motion for a 14-day extension of time— from October 11, 2024 to October 25, 2024—for interested entities to submit responses in the above-referenced proceedings.<sup>1</sup> No answers were filed.

Upon consideration, notice is hereby given that an extension of time for interested entities to file responses in the above-referenced proceedings is granted to and including October 25, 2024.

Dated: October 8, 2024.

**Debbie-Anne A. Reese,**

*Acting Secretary.*

[FR Doc. 2024–23745 Filed 10–11–24; 8:45 am]

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### DEPARTMENT OF ENERGY

#### Western Area Power Administration

#### Provo River Project—Rate Order No. WAPA–221

**AGENCY:** Western Area Power Administration, DOE.

**ACTION:** Notice of proposed formula rate for power service.

**SUMMARY:** The Colorado River Storage Project Management Center (CRSP MC) of the Western Area Power Administration (WAPA) proposes a new formula rate for the Provo River Project (PRP) power service. The existing rate for this service expires on March 31, 2025. This rate action proposes no change to the existing formula rate under Rate Schedule PR–2 other than extending the effective date for a 5-year period through March 31, 2030.

**DATES:** A consultation and comment period will begin October 15, 2024 and end November 14, 2024. CRSP MC will accept written comments any time during the consultation and comment period.

**ADDRESSES:** Written comments and requests to be informed of Federal Energy Regulatory Commission (FERC) actions concerning the proposed formula rate submitted by WAPA to FERC for approval should be sent to: Rodney Bailey, CRSP Manager, CRSP MC, Western Area Power Administration, 1800 South Rio Grande Drive, Montrose, CO 81401, or email: [CRSPMC-rateadj@wapa.gov](mailto:CRSPMC-rateadj@wapa.gov). The CRSP MC will post information about the proposed formula rate and written comments received to its website at: [www.wapa.gov/about-wapa/regions/crsp/rates/](http://www.wapa.gov/about-wapa/regions/crsp/rates/).

**FOR FURTHER INFORMATION CONTACT:** Tamala Gheller, Rates Manager, CRSP MC, Western Area Power Administration, (970) 240–6545 or email: [gheller@wapa.gov](mailto:gheller@wapa.gov).

**SUPPLEMENTARY INFORMATION:** On June 10, 2020, FERC approved and confirmed Rate Schedule PR–2 under Rate Order No. WAPA–189 on a final basis through March 31, 2025.<sup>1</sup> This schedule applies to PRP power service.

The existing formula rate provides sufficient revenue to recover annual costs within the cost recovery criteria set forth in Department of Energy (DOE) Order RA 6120.2. The proposed rate continues the formula-based methodology that includes an annual update to the financial data in the rate formula. CRSP MC intends the proposed

<sup>1</sup> *Midcontinent Indep. Sys. Operator, Inc.*, 187 FERC ¶ 61,170, at P 72 & ordering para. (E) (2024).

<sup>1</sup> *Order Confirming and Approving Rate Schedule on a Final Basis*, FERC Docket No. EF20–1–000.