

DEPARTMENT OF ENERGY**Federal Energy Regulatory
Commission**

[Project No. 2288–057]

**Central Rivers Power, NH LLC; Notice
of Availability of Final Environmental
Assessment**

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380, the Office of Energy Projects has reviewed the application for license for the Gorham Hydroelectric Project, located on the Androscoggin River in Coos County, New Hampshire and has prepared a Final Environmental Assessment (FEA) for the project. No federal land is occupied by project works or located within the project boundary.

The FEA contains staff's analysis of the potential environmental impacts of the project and concludes that licensing the project, with appropriate environmental protective measures, would not constitute a major Federal action that would significantly affect the quality of the human environment.

The Commission provides all interested persons with an opportunity to view and/or print the FEA via the internet through the Commission's Home Page (<http://www.ferc.gov/>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field, to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov, or toll-free at (866) 208–3676, or for TTY, (202) 502–8659.

You may also register online at <https://ferconline.ferc.gov/eSubscription.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Any questions regarding this notice may be directed to Ryan Hansen at (202) 502–8074 or ryan.hansen@ferc.gov.

Dated: October 7, 2024.

Debbie-Anne A. Reese,
Acting Secretary.

[FR Doc. 2024–23670 Filed 10–11–24; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY**Federal Energy Regulatory
Commission**

[Project No. 2490–031]

**Green Mountain Power Corporation;
Notice of Intent To Prepare an
Environmental Assessment**

On August 30, 2022, the Green Mountain Power Corporation filed a minor relicensing application for the 0.5-megawatt Taftsville Hydroelectric Project No. 2490 (project). The project is located on the Ottauquechee River in the Village of Taftsville, in Windsor County, Vermont. No Federal or Tribal lands occur within or adjacent to the project boundary.

In accordance with the Commission's regulations, on June 12, 2024, Commission staff issued a notice that the project was ready for environmental analysis (REA Notice). Based on the information in the record, staff does not anticipate that licensing the project would constitute a major Federal action significantly affecting the quality of the human environment. Therefore, staff intends to prepare an Environmental Assessment (EA) on the application to relicense the project.¹

The EA will be issued and circulated for review by all interested parties. All comments filed on the EA will be analyzed by staff and considered in the Commission's final licensing decision.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members, and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

The application will be processed according to the following schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Commission issues EA.	August 25, 2025.

¹ In accordance with the Council on Environmental Quality's regulations, the unique identification number for documents relating to this environmental review is EAXX–019–20–000–1728292340. 40 CFR 1501.5(c)(4) (2024).

Any questions regarding this notice may be directed to David Gandy at (202) 502–8560 or david.gandy@ferc.gov.

Dated: October 7, 2024.

Debbie-Anne A. Reese,
Acting Secretary.

[FR Doc. 2024–23664 Filed 10–11–24; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory
Commission**

[Docket No. CP24–524–000]

**BBT AlaTenn, LLC; Notice of Request
Under Blanket Authorization and
Establishing Intervention and Protest
Deadline**

Take notice that on September 24, 2024, BBT AlaTenn, LLC (AlaTenn) filed in the above referenced docket, a prior notice request pursuant to sections 157.205(b), 157.208(b), and 157.210, of the Commission's regulations under the Natural Gas Act (NGA) and AlaTenn's blanket certificate issued in Docket No. CP85–359–000, for authorization to (1) construct approximately 3,800 feet of 16-inch-diameter pipeline; (2) acquire a 37-mile-long pipeline (Trigas Line); and (3) construct new piping and valves to connect the acquired Trigas Line to AlaTenn's system, all located in Colbert County, Alabama (AlaTenn Pride Loop Project). The Project will enable AlaTenn to provide its customers with enhanced gas supply access and increased operational flexibility. The estimated cost of the project is \$4,241,541, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov/>). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from FERC Online Support at (202) 502–6652

(toll free at 1–866–208–3676) or email at ferconlinesupport@ferc.gov, or the Public Reference Room at (202) 502–8371, TTY (202) 502–8659. Email the Public Reference Room at public.referenceroom@ferc.gov.

Any questions concerning this request should be directed to Scott T. Langston, Senior Vice President & Chief Commercial Officer, BBT AlaTenn, LLC, 1501 McKinney Street, Suite 800, Houston, Texas 77010, by phone at (303) 408–1925, or by email at slangston@blackbearllc.com.

Public Participation

There are three ways to become involved in the Commission's review of this project: you can file a protest to the project, you can file a motion to intervene in the proceeding, and you can file comments on the project. There is no fee or cost for filing protests, motions to intervene, or comments. The deadline for filing protests, motions to intervene, and comments is 5:00 p.m. Eastern Time on December 6, 2024. How to file protests, motions to intervene, and comments is explained below.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Protests

Pursuant to section 157.205 of the Commission's regulations under the NGA,¹ any person² or the Commission's staff may file a protest to the request. If no protest is filed within the time allowed or if a protest is filed and then withdrawn within 30 days after the allowed time for filing a protest, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request for authorization will be considered by the Commission.

Protests must comply with the requirements specified in section

157.205(e) of the Commission's regulations,³ and must be submitted by the protest deadline, which is December 6, 2024. A protest may also serve as a motion to intervene so long as the protestor states it also seeks to be an intervenor.

Interventions

Any person has the option to file a motion to intervene in this proceeding. Only intervenors have the right to request rehearing of Commission orders issued in this proceeding and to subsequently challenge the Commission's orders in the U.S. Circuit Courts of Appeal.

To intervene, you must submit a motion to intervene to the Commission in accordance with Rule 214 of the Commission's Rules of Practice and Procedure⁴ and the regulations under the NGA⁵ by the intervention deadline for the project, which is December 6, 2024. As described further in Rule 214, your motion to intervene must state, to the extent known, your position regarding the proceeding, as well as your interest in the proceeding. For an individual, this could include your status as a landowner, ratepayer, resident of an impacted community, or recreationist. You do not need to have property directly impacted by the project in order to intervene. For more information about motions to intervene, refer to the FERC website at <https://www.ferc.gov/resources/guides/how-to/intervene.asp>.

All timely, unopposed motions to intervene are automatically granted by operation of Rule 214(c)(1). Motions to intervene that are filed after the intervention deadline are untimely and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations. A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

Comments

Any person wishing to comment on the project may do so. The Commission considers all comments received about the project in determining the appropriate action to be taken. To ensure that your comments are timely

and properly recorded, please submit your comments on or before December 6, 2024. The filing of a comment alone will not serve to make the filer a party to the proceeding. To become a party, you must intervene in the proceeding.

How To File Protests, Interventions, and Comments

There are two ways to submit protests, motions to intervene, and comments. In both instances, please reference the Project docket number CP24–524–000 in your submission.

(1) You may file your protest, motion to intervene, and comments by using the Commission's eFiling feature, which is located on the Commission's website (www.ferc.gov) under the link to Documents and Filings. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Protest", "Intervention", or "Comment on a Filing";⁶ or

(2) You can file a paper copy of your submission by mailing it to the address below. Your submission must reference the Project docket number CP24–524–000.

To file via USPS: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

To file via any other method: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

The Commission encourages electronic filing of submissions (option 1 above) and has eFiling staff available to assist you at (202) 502–8258 or FercOnlineSupport@ferc.gov.

Protests and motions to intervene must be served on the applicant either by mail or email (with a link to the document) at: Scott T. Langston, Senior Vice President & Chief Commercial Officer, BBT AlaTenn, LLC, 1501 McKinney Street, Suite 800, Houston, Texas 77010, or by email at slangston@blackbearllc.com. Any subsequent submissions by an intervenor must be served on the applicant and all other parties to the proceeding. Contact information for parties can be downloaded from the service list at the eService link on FERC Online.

⁶ Additionally, you may file your comments electronically by using the eComment feature, which is located on the Commission's website at www.ferc.gov under the link to Documents and Filings. Using eComment is an easy method for interested persons to submit brief, text-only comments on a project.

¹ 18 CFR 157.205.

² Persons include individuals, organizations, businesses, municipalities, and other entities. 18 CFR 385.102(d).

³ 18 CFR 157.205(e).

⁴ 18 CFR 385.214.

⁵ 18 CFR 157.10.

Tracking the Proceeding

Throughout the proceeding, additional information about the project will be available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website at www.ferc.gov using the "eLibrary" link as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to www.ferc.gov/docs-filing/esubscription.asp.

Dated: October 7, 2024.

Debbie-Anne A. Reese,

Acting Secretary.

[FR Doc. 2024-23674 Filed 10-11-24; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2300-052]

Great Lakes Hydro America, LLC; Notice of Availability of Final Environmental Assessment

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380, the Office of Energy Projects has reviewed the application for license for the Shelburne Hydroelectric Project, located on the Androscoggin River in Coos County, New Hampshire and has prepared a Final Environmental Assessment (FEA) for the project. No Federal land is occupied by project works or located within the project boundary.

The FEA contains staff's analysis of the potential environmental impacts of the project and concludes that licensing the project, with appropriate environmental protective measures, would not constitute a major Federal action that would significantly affect the quality of the human environment.

The Commission provides all interested persons with an opportunity to view and/or print the FEA via the internet through the Commission's Home Page (<http://www.ferc.gov/>), using

the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field, to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov, or toll-free at (866) 208-3676, or for TTY, (202) 502-8659.

You may also register online at <https://ferconline.ferc.gov/eSubscription.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Any questions regarding this notice may be directed to Ryan Hansen at (202) 502-8074 or ryan.hansen@ferc.gov.

Dated: October 8, 2024.

Debbie-Anne A. Reese,

Acting Secretary.

[FR Doc. 2024-23743 Filed 10-11-24; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. EL24-80-000; EL24-81-000;
EL24-82-000; EL24-83-000]

Midcontinent Independent System Operator, Inc., PJM Interconnection, L.L.C., Southwest Power Pool, Inc., ISO New England, Inc.; Notice of Extension of Time

On September 30, 2024, Advanced Energy Economy, the American Clean Power Association, and the Solar Energy Industries Association (collectively, the Clean Energy Associations) filed a motion for a 14-day extension of time— from October 11, 2024 to October 25, 2024—for interested entities to submit responses in the above-referenced proceedings.¹ No answers were filed.

Upon consideration, notice is hereby given that an extension of time for interested entities to file responses in the above-referenced proceedings is granted to and including October 25, 2024.

Dated: October 8, 2024.

Debbie-Anne A. Reese,

Acting Secretary.

[FR Doc. 2024-23745 Filed 10-11-24; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Western Area Power Administration

Provo River Project—Rate Order No. WAPA-221

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of proposed formula rate for power service.

SUMMARY: The Colorado River Storage Project Management Center (CRSP MC) of the Western Area Power Administration (WAPA) proposes a new formula rate for the Provo River Project (PRP) power service. The existing rate for this service expires on March 31, 2025. This rate action proposes no change to the existing formula rate under Rate Schedule PR-2 other than extending the effective date for a 5-year period through March 31, 2030.

DATES: A consultation and comment period will begin October 15, 2024 and end November 14, 2024. CRSP MC will accept written comments any time during the consultation and comment period.

ADDRESSES: Written comments and requests to be informed of Federal Energy Regulatory Commission (FERC) actions concerning the proposed formula rate submitted by WAPA to FERC for approval should be sent to: Rodney Bailey, CRSP Manager, CRSP MC, Western Area Power Administration, 1800 South Rio Grande Drive, Montrose, CO 81401, or email: CRSPMC-rateadj@wapa.gov. The CRSP MC will post information about the proposed formula rate and written comments received to its website at: www.wapa.gov/about-wapa/regions/crsp/rates/.

FOR FURTHER INFORMATION CONTACT: Tamala Gheller, Rates Manager, CRSP MC, Western Area Power Administration, (970) 240-6545 or email: gheller@wapa.gov.

SUPPLEMENTARY INFORMATION: On June 10, 2020, FERC approved and confirmed Rate Schedule PR-2 under Rate Order No. WAPA-189 on a final basis through March 31, 2025.¹ This schedule applies to PRP power service.

The existing formula rate provides sufficient revenue to recover annual costs within the cost recovery criteria set forth in Department of Energy (DOE) Order RA 6120.2. The proposed rate continues the formula-based methodology that includes an annual update to the financial data in the rate formula. CRSP MC intends the proposed

¹ *Midcontinent Indep. Sys. Operator, Inc.*, 187 FERC ¶ 61,170, at P 72 & ordering para. (E) (2024).

¹ *Order Confirming and Approving Rate Schedule on a Final Basis*, FERC Docket No. EF20-1-000.