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This section of the FEDERAL REGISTER contains notices to the public of the proposed issuance of rules and regulations. The purpose of these notices is to give interested persons an opportunity to participate in the rule making prior to the adoption of the final rules.

NUCLEAR REGULATORY COMMISSION

10 CFR Part 51

[NRC-2020-0101]

RIN 3150-AK55

Generic Environmental Impact Statement for Licensing of New Nuclear Reactors

AGENCY: Nuclear Regulatory Commission.

ACTION: Proposed rule, draft guidance, and draft generic environmental impact statement; request for comment.

SUMMARY: The U.S. Nuclear Regulatory Commission (NRC) is proposing to amend the regulations that govern the NRC's environmental reviews of new nuclear reactor applications under the National Environmental Policy Act. The rulemaking would codify the generic findings of the NRC's draft Generic Environmental Impact Statement for Licensing of New Nuclear Reactors. The draft Generic Environmental Impact Statement for Licensing of New Nuclear Reactors uses a technology-neutral framework and a set of plant and site parameters to determine which potential environmental impacts would be common to the construction, operation, and decommissioning of many new nuclear reactors, and thus appropriate for a generic analysis, and which potential environmental impacts would be unique, and thus require a project-specific analysis. The NRC expects that both the proposed rule and the Generic Environmental Impact Statement for Licensing of New Nuclear Reactors would streamline the environmental reviews for future nuclear reactor applicants. The NRC is also issuing for public comment draft regulatory guide (DG), "Preparation of Environmental Reports for Nuclear Power Stations," and "Environmental Considerations Associated with New Nuclear Reactor Applications that Reference the Generic Environmental Impact Statement."

DATES: Submit comments by December 18, 2024. Comments received after this date will be considered if it is practical to do so, but the Commission is able to ensure consideration only for comments received before this date. The NRC plans to hold three public meetings to promote a full understanding of the proposed rule and facilitate public comments. Public meetings will be held on November 7, 2024, November 13, 2024, and November 14, 2024. See Section XV, "Public Meetings," of this document for more information on the meetings.

ADDRESSES: You may submit comments by any of the following methods (unless this document describes a different method for submitting comments on a specific subject); however, the NRC encourages electronic comment submission through the Federal rulemaking website:

- *Federal Rulemaking Website:* Go to <https://www.regulations.gov> and search for Docket ID NRC-2020-0101. Address questions about NRC dockets to Helen Chang; telephone: 301-415-3228; email: Helen.Chang@nrc.gov. For technical questions contact the individuals listed in the **FOR FURTHER INFORMATION CONTACT** section of this document.

- *Email comments to:* Rulemaking.Comments@nrc.gov. If you do not receive an automatic email reply confirming receipt, then contact us at 301-415-1677.

- *Fax comments to:* Secretary, U.S. Nuclear Regulatory Commission at 301-415-1101.

- *Mail comments to:* Secretary, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001, ATTN: Rulemakings and Adjudications Staff.

- *Hand deliver comments to:* 11555 Rockville Pike, Rockville, Maryland 20852, between 7:30 a.m. and 4:15 p.m. eastern time, Federal workdays; telephone: 301-415-1677.

You can read a plain language description of this proposed rule at <https://www.regulations.gov/docket/NRC-2020-0101>. For additional direction on obtaining information and submitting comments, see "Obtaining Information and Submitting Comments" in the **SUPPLEMENTARY INFORMATION** section of this document.

FOR FURTHER INFORMATION CONTACT: Stewart Schneider, Office of Nuclear Material Safety and Safeguards, telephone: 301-415-4123, email:

Stewart.Schneider@nrc.gov, Stacey Imboden, Office of Nuclear Material Safety and Safeguards, telephone: 301-415-2462, email: Stacey.Imboden@nrc.gov, or Laura Willingham, Office of Nuclear Material Safety and Safeguards, telephone: 301-415-0857, email: Laura.Willingham@nrc.gov. All are staff of the U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001.

SUPPLEMENTARY INFORMATION:

Executive Summary

A. Purpose of the Regulatory Action

The U.S. Nuclear Regulatory Commission (NRC) is proposing to revise its regulations to codify the findings of the draft generic environmental impact statement, NUREG-2249, "Generic Environmental Impact Statement for Licensing of New Nuclear Reactors" (NR GEIS). The draft NR GEIS analyzes the potential environmental impacts of the construction, operation, and decommissioning of a new nuclear reactor. The NR GEIS is intended to improve the efficiency of the NRC staff's environmental review of a new nuclear reactor application by identifying those potential environmental issues that are expected to be common, or generic, to the construction, operation, and decommissioning of many new nuclear reactors. If the Commission approves issuance of the NR GEIS, the NRC staff would be able to rely on the NR GEIS' generic findings when conducting a subsequent, project-specific environmental review for a new nuclear reactor if specific conditions are met. The proposed rule would codify these generic findings into the NRC's regulations in part 51 of title 10 of the *Code of Federal Regulations* (10 CFR), "Environmental Protection Regulations for Domestic Licensing and Related Regulatory Functions," thus making the NRC's licensing process for new nuclear reactors more efficient. Specifically, these findings would be codified into subpart A of 10 CFR part 51, which sets forth the NRC's regulations to implement its obligations under the National Environmental Policy Act (NEPA).¹

¹ 42 U.S.C. 4321 *et seq.* (1969).

B. Major Provisions

Major provisions of this proposed rule and guidance would include:

1. Addition of a new appendix C, “Environmental Effect of Issuing a Permit or License for a New Nuclear Reactor,” to subpart A of 10 CFR part 51 to codify the findings in the NR GEIS and state that, on a 10-year cycle, the Commission intends to review the material in this appendix and update if necessary.

2. Changes to the regulations for the preparation of environmental reports for new reactors (§ 51.50, “Environmental report—construction permit, early site permit, or combined license stage”) to provide the applicant with the option to use the NR GEIS.

3. Changes to the regulations for the preparation of draft environmental impact statements (EISs) for new reactors (§ 51.75, “Draft environmental impact statement—construction permit, early site permit, or combined license”) to require the NRC staff to use the NR GEIS in preparing its draft EIS if an applicant for a new nuclear reactor referenced the NR GEIS in its application.

4. Addition of new section (§ 51.96, “Final supplemental environmental impact statement relying on Appendix C to Subpart A”) to provide the NRC staff with directions on the preparation of final EISs that reference the NR GEIS.

5. Draft revisions to Regulatory Guide (RG) 4.2, “Preparation of Environmental Reports for Nuclear Power Stations,”² to provide guidance to applicants regarding the use of the NR GEIS. In addition, the NRC staff has prepared a draft interim staff guidance document, COL-ISG-030, “Environmental Considerations Associated with New Nuclear Reactor Applications that Reference the Generic Environmental Impact Statement (NUREG-2249)” to provide guidance to the NRC staff regarding the use of the NR GEIS.

C. Costs and Benefits

The NRC prepared a draft regulatory analysis to determine the expected quantitative costs and benefits of this proposed rule and associated guidance. Assuming 20 applications over the next decade, the regulatory analysis concluded that, compared to the no-action alternative, the proposed rule alternative and associated guidance would result in undiscounted total net savings for the NRC and applicants up to \$40.1 million or \$2.0 million per

application if the NR GEIS is fully utilized.

The draft regulatory analysis also considered qualitative factors to be considered in the NRC’s rulemaking decision. Qualitative aspects include greater regulatory stability, predictability, and clarity to the licensing process. The proposed rule would reduce the cost to industry of preparing environmental reports for new nuclear reactor applications by focusing resources on project-specific analyses. The NRC also would recognize similar reductions in cost and be better able to focus its resources on the project-specific issues during new nuclear reactor licensing environmental reviews.

The NR GEIS could potentially be utilized for micro-reactors, but the NRC staff does not have sufficient information at this time to determine whether the proposed rule could potentially affect any small entities as defined in § 2.810, “NRC size standards.” Therefore, the NRC staff has included an initial regulatory flexibility analysis in Section VI, Regulatory Flexibility Certification, of this document and is requesting public comment on the potential impact of the proposed rule on small entities.

For more information, please see the draft regulatory analysis (available as indicated in Section XVI, Availability of Documents, of this document).

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I. Obtaining Information and Submitting Comments

A. Obtaining Information

Please refer to Docket ID NRC-2020-0101 when contacting the NRC about the availability of information for this action. You may obtain publicly available information related to this action by any of the following methods:

- *Federal Rulemaking Website*: Go to <https://www.regulations.gov> and search for Docket ID NRC-2020-0101.

- *NRC’s Agencywide Documents Access and Management System (ADAMS)*: You may obtain publicly available documents online in the ADAMS Public Documents collection at <https://www.nrc.gov/reading-rm/adams.html>. To begin the search, select “Begin Web-based ADAMS Search.” For problems with ADAMS, please contact the NRC’s Public Document Room reference staff at 1-800-397-4209, at 301-415-4737, or by email to PDR.Resource@nrc.gov. For the convenience of the reader, instructions about obtaining materials referenced in this document are provided in the Availability of Documents section.

- *NRC’s PDR*: The PDR, where you may examine and order copies of publicly available documents, is open by appointment. To make an appointment to visit the PDR, please send an email to PDR.Resource@nrc.gov or call 1-800-397-4209 or 301-415-4737, between 8 a.m. and 4 p.m. eastern time, Monday through Friday, except Federal holidays.

- *Technical Library*: The Technical Library, which is located at Two White Flint North, 11545 Rockville Pike, Rockville, Maryland 20852, is open by appointment only. Interested parties may make appointments to examine documents by contacting the NRC Technical Library by email at Library.Resource@nrc.gov between 8 a.m. and 4 p.m. eastern time, Monday through Friday, except Federal holidays.

B. Submitting Comments

The NRC encourages electronic comment submission through the Federal rulemaking website (<https://www.regulations.gov>). Please include Docket ID NRC-2020-0101 in your comment submission.

The NRC cautions you not to include identifying or contact information that you do not want to be publicly disclosed in your comment submission.

² Unless stated otherwise, references to RG 4.2 refer to DG-4032, the draft revision to RG 4.2, which is being published at the same time as this notice.

The NRC will post all comment submissions at <https://www.regulations.gov> as well as enter the comment submissions into ADAMS. The NRC does not routinely edit comment submissions to remove identifying or contact information.

If you are requesting or aggregating comments from other persons for submission to the NRC, then you should inform those persons not to include identifying or contact information that they do not want to be publicly disclosed in their comment submission. Your request should state that the NRC does not routinely edit comment submissions to remove such information before making the comment submissions available to the public or entering the comment into ADAMS.

II. Background

The Generic Environmental Impact Statement for Licensing of New Nuclear Reactors (NR GEIS) is intended to streamline the NRC's environmental review for new nuclear reactor applications received as part of the reactor licensing process.³ This Background section provides an overview of the two existing reactor licensing processes, 10 CFR part 50, "Domestic Licensing of Production and Utilization Facilities," and 10 CFR part 52, "Licenses, Certifications, and Approvals for Nuclear Power Plants," under which an applicant may apply for a license for a new nuclear reactor. This section also describes the environmental review process and the Commission's policy and past practice with respect to the use of generic rulemakings to adopt improvements to the licensing process.

A. New Reactor Licensing Processes—10 CFR Part 50 and 10 CFR Part 52

The NRC licenses and regulates the construction and operation of nuclear reactor facilities in the United States. The NRC's evaluation and ultimate decision on a reactor application will involve a safety review, governed by the NRC's regulations in either 10 CFR part 50 or 10 CFR part 52, and an environmental review, governed by the

³ In staff requirements memorandum, SRM-SECY-20-0020, "Results of Exploratory Process for Developing a Generic Environmental Impact Statement for the Construction and Operation of Advanced Nuclear Reactors," dated September 21, 2020, the Commission approved the development of a GEIS for the construction and operation of advanced nuclear reactors and directed staff to codify the generic findings in the *Code of Federal Regulations*. In SRM-SECY-21-0098, "Proposed Rule: Advanced Nuclear Reactor Generic Environmental Impact Statement," dated April 17, 2024, the Commission directed the staff to proceed with publication of the NR GEIS after modifying it to be applicable to any new nuclear reactor application.

NRC's regulations in 10 CFR part 51, "Environmental Protection Regulations for Domestic Licensing and Related Regulatory Functions." All nuclear reactors that were operating prior to 2021 were licensed under a two-step licensing process governed by 10 CFR part 50. The first step is an application for and issuance of a construction permit. The second step, upon substantial completion of facility construction, is issuance of an operating license.

In an effort to improve regulatory efficiency and add greater predictability to the reactor licensing process, the NRC issued 10 CFR part 52 on April 18, 1989 (54 FR 15372). The rule added licensing processes for issuance of early site permits, standard design certifications, and combined licenses. Early site permits allow an applicant to obtain approval for a reactor site for future use, while certified standard plant designs can be used as pre-approved designs. Early site permits and certified designs can then be referenced in an application for a combined license. Combined licenses combine a construction permit and an operating license in a single authorization.

A nuclear reactor applicant could apply for a license under 10 CFR part 50 or 10 CFR part 52. The proposed rule to adopt the generic environmental conclusions of the NR GEIS in 10 CFR part 51 would be available for use in conjunction with either of these two licensing processes. Additionally, the NRC staff is preparing a rulemaking that would provide a new framework for licensing reactors in a proposed 10 CFR part 53.⁴ The NRC staff anticipates that the NR GEIS would be available for use with this new 10 CFR part 53 licensing process for new nuclear reactors.

B. Environmental Review—Current 10 CFR Part 51 Regulations

As a Federal agency, the NRC must comply with the National Environmental Policy Act (NEPA) by assessing the potential environmental effects of a proposed agency action prior to making a decision to approve or disapprove of that proposed action. The regulations implementing the NRC's NEPA obligations are found in 10 CFR part 51.

Under NEPA, the environmental review of a proposed action can involve one of three different levels of analysis depending on the significance of a proposed action's potential effects on the environment: (1) a categorical

⁴ Risk-Informed, Technology Inclusive Regulatory Framework for Advanced Reactors (Docket ID NRC-2019-0062; RIN 3150-AK31).

exclusion,⁵ (2) an environmental assessment,⁶ or (3) an environmental impact statement (EIS). An EIS, the most complex, resource-intensive, and thorough of the three levels of NEPA analysis, is a document that describes the potential environmental impacts of the proposed action as well as a reasonable range of alternatives to the proposed agency action. Under NEPA, Federal agencies shall prepare an EIS for any proposed agency action that may result in a significant impact to an environmental resource. In addition, the Commission has identified, by its § 51.20, "Criteria for and identification of licensing and regulatory actions requiring environmental impact statements," regulation, certain categories of NRC proposed actions that require the preparation of an EIS. In this regard, § 51.20(b)(1) identifies the issuance of a construction permit (under the 10 CFR part 50 licensing process) or an early site permit (under the 10 CFR part 52 licensing process) for a nuclear power reactor or testing facility, as proposed actions requiring the preparation of an EIS.⁷ Similarly, § 51.20(b)(2) identifies the issuance or renewal of an operating license (under 10 CFR part 50) or a combined license (under 10 CFR part 52) for a nuclear power reactor or testing facility, as proposed actions requiring the preparation of an EIS.

The NRC's regulation at § 51.45, "Environmental report," requires a reactor applicant to submit an environmental report that discusses: (1) the impact of the proposed action on the environment, (2) any adverse environmental impacts that cannot be avoided, (3) alternatives to the proposed action, (4) the relationship between local short-term uses of the environment and maintenance and enhancement of

⁵ The NRC defines a "categorical exclusion" as a category of actions which do not individually or cumulatively have a significant effect on the human environment and which the Commission has found to have no such effect in accordance with procedures set out in § 51.22, "Criterion for categorical exclusion; identification of licensing and regulatory actions eligible for categorical exclusion or otherwise not requiring environmental review," and for which, therefore, neither an environmental assessment nor an environmental impact statement is required. 10 CFR 51.14(a). The NRC's list of categorical exclusions is set forth in § 51.22.

⁶ The NRC defines an "environmental assessment" as a concise public document . . . that serves to: (1) Briefly provide sufficient evidence and analysis for determining whether to prepare an environmental impact statement or a finding of no significant impact. (2) Aid the Commission's compliance with NEPA when no environmental impact statement is necessary. (3) Facilitate preparation of an environmental impact statement when one is necessary. 10 CFR 51.14(a).

⁷ The terms "nuclear reactor" and "testing facility" are defined in § 50.2, "Definitions."

long-term productivity, and (5) any irreversible or irretrievable commitments of resources. In addition, the applicant is required to include in its environmental report, an analysis that considers and balances the environmental effects of the proposed action and the alternatives available for reducing or avoiding adverse environmental effects, as well as the benefits of the action. The NRC will independently evaluate the applicant's environmental report as part of the NRC's preparation of the draft EIS.

Before issuing a construction permit or an operating license for a nuclear plant under 10 CFR part 50 or an early site permit or combined license (that does not reference an early site permit for the proposed nuclear reactor) under 10 CFR part 52, the NRC is required to prepare a draft EIS that assesses the potential environmental impacts that may result from the construction, operation, and decommissioning of the proposed nuclear reactor plant. In preparing the draft EIS, the NRC staff will analyze the potential environmental impacts in regard to different aspects or resources of the human environment (e.g., air quality). For each environmental aspect or resource area, the NRC staff will identify and analyze issues that correspond to specific, potential environmental impacts (e.g., for the air quality resource area, the criteria pollutant emissions likely to result during construction). In the draft EIS, the NRC staff also evaluates alternatives to the proposed agency action.

After analyzing the potential environmental impacts for each issue,⁸ the NRC assigns one of the following three significance levels to describe its evaluation of those impacts on that issue:

SMALL—The environmental effects are not detectable or are so minor that they will neither destabilize nor noticeably alter any important attribute of the resource. For the purposes of assessing radiological impacts, the Commission has concluded that those impacts that do not exceed permissible levels in the Commission's regulations are considered small as the term is used in this definition.

MODERATE—The environmental effects are sufficient to alter noticeably, but not to destabilize, important attributes of the resource.

LARGE—The environmental effects are clearly noticeable and are sufficient

to destabilize important attributes of the resource.

For issues where probability is a key consideration (i.e., accident consequences), probability is a factor in determining significance.

The NRC will document its environmental review and analysis through the preparation of a draft EIS that will be published for public comment in the **Federal Register**, with a minimum 45-day comment period, in accordance with § 51.73, "Request for comments on draft environmental impact statement." Further, as provided in § 51.74, "Distribution of draft environmental impact statement and supplement to draft environmental impact statement; news releases," the NRC will distribute the draft EIS to the Environmental Protection Agency, Federal agencies that have a special expertise or jurisdiction with respect to any potential environmental impact that may be relevant to the proposed action, the applicant, and appropriate State, Tribal, and local agencies and clearinghouses.

Following the public comment period, the NRC will analyze any comments received, revise its environmental analyses as appropriate, and then prepare the final EIS in accordance with the requirements of § 51.91, "Final environmental impact statement—contents."⁹ Pursuant to § 51.93, "Distribution of final environmental impact statement and supplement to final environmental impact statement; news releases," the NRC will distribute the final EIS to many of the same entities as the draft EIS and to each commenter. The NRC also will publish a notice of availability for the final EIS in the **Federal Register**. As set forth in § 51.102, "Requirement to provide a record of decision; preparation," and following the preparation and distribution of the final EIS, the Commission will prepare and issue the record of decision, which is a concise, publicly-available statement that documents the NRC's decision, as informed by the final EIS. The requirements for a record of decision are described in § 51.103, "Record of decision—general," and include stating the Commission's decision (e.g., the approval or disapproval of the nuclear

reactor application), identifying the alternatives (including the proposed agency action) considered by the Commission, and a statement as to whether the Commission has taken all practicable measures within its jurisdiction to avoid or minimize environmental harm from the alternative selected, and if not, to explain why those measures were not adopted (e.g., lack of jurisdiction or authority). In cases of an adjudicatory proceeding before the NRC's Atomic Safety and Licensing Board (ASLB), the initial decision of the presiding officer, or if appealed, the final decision of the Commission, will constitute the record of decision. To meet the § 51.102 requirement that the record of decision be a concise document, the NRC staff will also prepare a "Summary Record of Decision," signed by the NRC's Director, Office of Nuclear Reactor Regulation, that summarizes the presiding officer's initial, or the Commission's final, decision.¹⁰

C. Use of Rulemaking and Generic Environmental Impact Statements

The use of rulemaking to adopt improvements to the licensing process for classes of applicants, such as reactor applicants, has several advantages, including the following, which were identified in a 1978 NRC interim policy statement:¹¹ (1) enhance stability and predictability of the licensing process by providing regulatory criteria and requirements in discrete generic areas on matters which are significant in the review and approval of license applications; (2) enhance public understanding and confidence in the integrity of the licensing process by inviting public participation in important generic issues which are of concern to the agency and the public; (3) enhance administrative efficiency in licensing by removing, in whole or in part, generic issues from NRC staff review and adjudicatory resolution in individual licensing proceedings and/or by establishing the importance (or lack of importance) of various safety and environmental issues to the decision process; (4) assist the Commission in resolving complex methodological and policy issues involved in recurring issues in the review and approval of individual licensing applications; and

⁸ Each issue corresponds to a specific type of environmental impact potentially resulting from building, operating, or decommissioning of a new nuclear reactor.

⁹ For a 10 CFR part 52 combined license that references an early site permit, the NRC will prepare a supplement to the final EIS for the early site permit in accordance with § 51.92(e) and will provide an opportunity for public comment on the supplement pursuant to § 51.92(f)(1). Similarly, for a 10 CFR part 50 operating license, the NRC will prepare a supplement to the final EIS for the construction permit in accordance with § 51.95(b) and will provide an opportunity for public comment on the supplement pursuant to § 51.95(a).

¹⁰ For the issuance of a 10 CFR part 50 operating license supported by a supplement prepared pursuant to § 51.95(b) that is uncontested (i.e., no hearing before the NRC's ASLB), the Director, Office of Nuclear Reactor Regulation, will prepare the record of decision in accordance with § 51.103.

¹¹ Generic Rulemaking to Improve Nuclear Power Plant Licensing, Interim Policy Statement (43 FR 58377; December 14, 1978).

(5) yield an overall savings in the utilization of resources in the licensing process by the utility industry, those of the public whose interest may be affected by the rulemaking, the NRC, and other Federal, State, and local governments with an expected improvement in the quality of the decision process.

The NRC has prepared the draft NR GEIS, which provides generic findings with respect to many environmental issues. The NRC is proposing to codify these generic findings in 10 CFR part 51 to streamline and make more efficient the preparation of environmental reports by new nuclear reactor applicants and the NRC's environmental reviews. This proposed rule is consistent with past NRC part 51 rulemakings that adopted generic findings with respect to certain environmental issues related to the reactor licensing process. For example, table S-3, "Table of Uranium Fuel Cycle Environmental Data," in § 51.51 identifies the generic findings related to various environmental impacts of the nuclear fuel cycle.¹² As such, these applicants are not required to conduct their own analysis of these impacts in their environmental reports and the NRC staff can likewise rely upon these findings when preparing its draft EIS.

Based upon past experience, the NRC has determined that the use of a generic environmental impact statement (GEIS) and the codification of the generic findings into an NRC regulation is an efficient and thorough method of NEPA compliance when applied to a particular class of facilities or licensing and regulatory actions. Specifically, the NRC has relied upon the "Generic Environmental Impact Statement for License Renewal of Nuclear Plants" (NUREG-1437), which was issued in 1996 and recently updated in 2024, for operating power reactor license renewal actions, and the "Generic Environmental Impact Statement for Continued Storage of Spent Nuclear Fuel" (NUREG-2157), which was issued in 2014, for the continued storage of spent fuel beyond the licensed life for operation of a reactor. In this regard, the NRC added appendix B to 10 CFR part 51, which codifies the generic findings of the NUREG-1437, and amended § 51.23, "Environmental impacts of continued storage of spent nuclear fuel beyond the licensed life for operation of

¹² As described in § 51.51(a), the nuclear fuel cycle includes uranium mining and milling, the production of uranium hexafluoride, isotopic enrichment, fuel fabrication, reprocessing of irradiated fuel, transportation of radioactive materials and management of low-level wastes and high-level wastes related to these activities.

a reactor," which codifies the findings of NUREG-2157.

The NUREG-1437, which identifies the environmental issues that may apply to the renewal of an operating power reactor license, serves as a model for the preparation of the NR GEIS. For each operating power reactor license renewal action, the NRC prepares a project-specific supplemental EIS (SEIS) that is issued as a supplement to NUREG-1437. To date, the NRC has issued SEISs to NUREG-1437 associated with initial license renewal and subsequent license renewal for 61 plants. In NUREG-1437, the NRC staff determined that those issues that were common, or generic, to all nuclear reactors were identified as Category 1. Further, the NRC staff determined that the vast majority of the Category 1 issues were of a SMALL significance level.¹³ Provided that neither the license renewal applicant nor the NRC identifies any new and significant information, no further analysis is needed for that issue by the applicant in its environmental report or by the NRC in its preparation of the draft SEIS. Those issues that cannot be resolved generically and are identified as Category 2 issues must be analyzed by both the applicant in its environmental report and by the NRC in the draft SEIS. The applicant in its environmental report and the NRC in its draft SEIS must also address any new and significant information.

The NRC has codified the findings for the NUREG-1437 Category 1 issues into its regulations; the findings are listed in table B-1, "Summary of Findings on NEPA Issues for License Renewal of Nuclear Power Plants," of appendix B to subpart A of 10 CFR part 51. The regulatory direction to use NUREG-1437 is set forth in § 51.53(c) for applicant environmental reports, in § 51.71(d) for the NRC staff's preparation of the draft SEIS, and in § 51.95(c) for the NRC staff's preparation of the final SEIS. In accordance with § 2.335(a), the codification of the generic findings and the direction to use NUREG-1437 for operating power reactor license renewal actions bars any challenge to a generic finding or the NRC's reliance upon NUREG-1437 in a

¹³ Certain issues such as the offsite radiological impacts of spent nuclear fuel storage and high-level waste disposal were not given a significance level because of uncertainty; however, the Commission concluded that the impacts would not be sufficiently large to require the NEPA conclusion, for any plant, that the option of extended operation under 10 CFR part 54 should be eliminated. Accordingly, while the Commission has not assigned a single level of significance for the offsite radiological impacts of spent fuel and high-level waste disposal, these issues were considered to be Category 1 issues by the Commission.

site-specific licensing proceeding before the NRC's ASLB.¹⁴ A person seeking to challenge a codified generic finding must either file a petition for rulemaking pursuant to § 2.802, "Petition for rulemaking—requirements for filing," or, if a party to an ASLB proceeding, file a request to waive the regulation pursuant to § 2.335(b), such waiver being subject to Commission approval.

The use of a GEIS for meeting the NRC's NEPA obligations and the concomitant codification of generic findings into an NRC regulation has been upheld by Federal courts. In its 1983 decision, *Baltimore Gas and Electric Co. v. NRDC*, the Supreme Court adjudicated a challenge to table S-3, codified at § 51.51.¹⁵ The Court described table S-3 as "a numerical compilation of the estimated resources used and effluents released by fuel cycle activities supporting a year's operation of a typical light-water reactor."¹⁶ Section 51.51 requires that an environmental report, prepared by an applicant for a construction permit, an early site permit, or a combined license for a light-water-cooled nuclear power reactor, use the data in table S-3 "as the basis for evaluating the contribution of the environmental effects" of all aspects of the uranium fuel cycle, such as uranium mining and milling, "to the environmental costs of licensing the nuclear power reactor."¹⁷ The Court held that "the generic method chosen by the [NRC] is clearly an appropriate method of conducting the hard look required by NEPA."¹⁸ The Court further stated that "administrative efficiency and consistency of decision are both furthered by a generic determination of these effects without needless repetition of the litigation in individual proceedings, which are subject to review by the Commission in any event."¹⁹ Lower Federal courts have applied the *Baltimore Gas* holding to the NRC's reliance on NUREG-1437 for operating power license renewal

¹⁴ 10 CFR 2.335(a) ("[N]o rule or regulation of the Commission, or any provision thereof, concerning the licensing of production and utilization facilities, source material, special nuclear material, or byproduct material, is subject to attack by way of discovery, proof, argument, or other means in any adjudicatory proceeding subject to this part.").

¹⁵ *Baltimore Gas and Electric Co. v. NRDC*, 462 U.S. 87 (1983).

¹⁶ *Id.*

¹⁷ 10 CFR 51.51(a).

¹⁸ *Baltimore Gas*, 462 U.S. at 101. The NEPA requires that a Federal agency "take a 'hard look' at the environmental consequences before taking a major action. *Id.* at 97 citing *Kleppe v. Sierra Club*, 427 U.S. 390, 410, n. 21.

¹⁹ *Id.* at 101.

licensing actions.²⁰ Similarly, the NRC's codification of the generic findings of NUREG-2157 into § 51.23 have been upheld.²¹

D. Advanced Nuclear Reactors

The NRC initially developed NUREG-2249 as a document that would be applicable only to "advanced nuclear reactors" that met the values and assumptions of the plant parameter envelopes and the site parameter envelopes used to develop the GEIS. See SECY-21-0098, "Proposed Rule: Advanced Nuclear Reactor Generic Environmental Impact Statement (RIN 3150-AK55; NRC-2020-0101)," dated November 29, 2021. However, in staff requirements memorandum (SRM)-SECY-21-0098, "Proposed Rule: Advanced Nuclear Reactor Generic Environmental Impact Statement (RIN 3150-AK55; NRC 2020-0101)," dated April 17, 2024, the Commission directed the NRC staff to change the applicability of the GEIS and rule from "advanced nuclear reactors" to any new nuclear reactor application that meets the values and assumptions of the plant parameter envelopes and the site parameter envelopes used to develop the GEIS. Based on the direction from the Commission, the draft GEIS and proposed rule would be applicable to any new nuclear reactor, as defined in 10 CFR 50.2, "Definitions," that meets the values and assumptions of the plant parameter envelopes and the site parameter envelopes used to develop the GEIS.

The NRC has also retitled this rulemaking from "Advanced Nuclear Reactor Generic Environmental Impact Statement" (ANR GEIS) to "Generic Environmental Impact Statement for Licensing of New Nuclear Reactors" (NR GEIS), to reflect the change in the applicability of the GEIS and rule.

III. Discussion

A. Proposed Amendments

The proposed amendments to 10 CFR part 51 would establish new requirements for environmental reviews of applications for an early site or

construction permit or an operating or a combined license for new nuclear reactors.

Specifically, the proposed amendments would codify the generic conclusions of the draft NR GEIS for those issues for which a generic conclusion regarding the potential environmental impacts of issuing a permit or license for a new nuclear reactor can be reached. These issues are identified as Category 1 issues in the NR GEIS. Similar to the NUREG-1437, the Category 1 issues identified and described in the NR GEIS may be applied to any new nuclear reactor application and have been determined to have a SMALL impact or significance level. The proposed appendix C, "Environmental Effect of Issuing a Permit or License for a New Nuclear Reactor," to subpart A of 10 CFR part 51 summarizes the Commission's findings for all Category 1 issues. In addition, the proposed amendments provide an applicant for a new nuclear reactor with the option to use the NR GEIS, including the reliance upon its generic analyses and the Category 1 findings.

In this regard, an applicant can rely upon a given generic or Category 1 finding if it can demonstrate that the design of its proposed nuclear reactor and the parameters of the proposed site meet or are bounded by the values and assumptions of the NR GEIS analysis supporting that Category 1 finding. For each Category 1 issue, each supporting value and assumption is further classified as being part of the plant parameter envelope (PPE) or the site parameter envelope (SPE). The PPE consists of those values and assumptions relating to the design and operation of the nuclear reactor, such as building height, water use, air emissions, employment levels, and noise generation levels. The SPE consists of those values and assumptions relating to the siting of the plant, such as the site size, size of water bodies supplying water to the reactor, and demographics of the region surrounding the site. The NR GEIS provides the analysis evaluating the environmental impacts of a proposed nuclear reactor that fits within the bounds of the PPE on a site that fits within the bounds of the SPE. By using this approach, impact analyses for the environmental issues common to many new reactors can be addressed generically, thereby eliminating the need to repeatedly reproduce the same analyses each time a licensing application is submitted and allowing applicants and the NRC staff to focus future environmental review efforts on

issues that only can be resolved once a site and facility are identified.

Thus, if an applicant can demonstrate that the proposed nuclear reactor or the proposed site meets or is bounded by these PPE/SPE values and assumptions, then the applicant can adopt the conclusions of that Category 1 finding without having to conduct a project-specific analysis in its environmental report. Conversely, if an applicant cannot demonstrate that the proposed nuclear reactor or the proposed site meets or is bounded by these values and assumptions, or if the applicant determines that there is new and significant information regarding that Category 1 issue,²² then the applicant cannot adopt the conclusions of that Category 1 finding. In such case, the applicant would then have to prepare a project-specific analysis for that issue in its environmental report.

Likewise, in preparing its draft SEIS, the NRC staff would rely upon those Category 1 findings for which the applicant has demonstrated meeting or being bounded by the underlying values and assumptions and would likewise not be required to include a project-specific analysis within the draft SEIS, unless the NRC staff became aware of new and significant information regarding that Category 1 issue. The Category 1 findings in proposed table C-1 to appendix C, "Summary of Findings on Environmental Issues for Issuing a Permit or License for a New Nuclear Reactor," can only be challenged in an individual ASLB licensing proceeding if a waiver is granted by the Commission in accordance with § 2.335(b).

The NR GEIS also identifies and describes environmental issues for which a generic finding regarding the respective environmental impacts cannot be reached because the issue requires the consideration of project-specific information that can only be evaluated once the proposed site and facility are identified. The NRC classifies these issues as Category 2 issues in the NR GEIS and within the proposed amendments. The NRC staff will prepare a project-specific analysis in the draft SEIS for each Category 2 issue, and for each Category 1 issue that the applicant cannot demonstrate that its project has met the underlying values and assumptions or for which there is

²⁰ *Massachusetts v. U.S. Nuclear Regulatory Commission*, 708 F.3d 63, 68 (1st Cir. 2013) (upholding the NRC's reliance upon NUREG-1437 and its codified findings in appendix B of subpart A, 10 CFR part 51).

²¹ *New York v. U.S. Nuclear Regulatory Commission*, 824 F.3d 1012, 1019 (D.C. Cir. 2016) (citing *New York v. U.S. Nuclear Regulatory Commission*, 681 F.3d 471, 480 (D.C. Cir. 2012) (the court stated that "the cornerstone of our holding was that the NRC may generically analyze risks that are 'essentially common' to all plants so long as that analysis is 'thorough and comprehensive.' In this case, we are convinced that the NRC has met that standard.')).

²² The proposed amendments would require the applicant, for each Category 1 finding that it relies upon in preparing its environmental report, to describe the process it used to determine whether there is any new and significant information that may change that Category 1 issue's generic analysis or finding. This proposed requirement is modeled after the requirement in § 51.50(c)(1)(iv) that has been used for new reactor combined license applications that referenced an early site permit.

new and significant information. The draft SEIS will also include the NRC staff's preliminary conclusions regarding the potential environmental impacts for each of these issues.

Two additional issues are designated as non-applicable (N/A) (*i.e.*, impacts are uncertain) in the NR GEIS, in that a classification of the issue as either Category 1 or 2 is not possible. These issues relate to human health effects from exposure to electromagnetic fields (EMFs) during both construction and operation. Because the state of the science is currently inadequate, no generic conclusion on human health impacts is possible for these issues. If, in the future, the Commission finds that a general agreement has been reached by appropriate Federal health agencies that there are adverse health effects from EMFs, the Commission will require applicants to submit plant-specific reviews of these health effects as part of their application. The proposed amendments do not require applicants to submit information on these issues in the environmental report nor will the NRC staff prepare a plant-specific analysis for these issues in the draft SEIS.

The NRC wishes to emphasize the importance of the public commenting at this time on environmental analyses set forth in the NR GEIS, on the NRC's classification of the potential environmental impacts of the construction, operation and decommissioning of a new nuclear reactor as either a generic (Category 1) or project-specific (Category 2) issue for each of the issues identified in the NR GEIS, and on the proposed rule changes that would codify the generic findings of the NR GEIS. After a final rule is published and effective, challenging the NRC's reliance upon a Category 1 issue in an individual new nuclear reactor permitting or licensing action will be prohibited except through an approved waiver in accordance with § 2.335(b). On a 10-year cycle, the Commission intends to review the material in this GEIS and the associated rule and update it if necessary.

B. The Fiscal Responsibility Act of 2023

The NRC acknowledges recent amendments to the NEPA statute in the Fiscal Responsibility Act of 2023 (Pub. L. 118-5, 137 Stat. 10) (FRA).

The FRA added to NEPA a new section 107(e), which establishes page limits for environmental impact statements, including 300 pages for environmental impact statements for agency actions of "extraordinary complexity" (not including appendices, citations, figures, tables, and other

graphics). The NRC finds that, to the extent that section 107(e) applies to the NR GEIS, a 300-page limit is appropriate because the NR GEIS addresses a proposed action of "extraordinary complexity" in light of the complicated systems, structures, and components deployed in operating nuclear power plants; the number of resource areas addressed; and the variety of environments in which nuclear power plants operate. The draft NR GEIS is less than 300 pages and therefore complies with the NEPA page limits.

C. Environmental Impacts To Be Reviewed

In the draft NR GEIS, the NRC has preliminarily made generic findings that many of the potentially adverse environmental impacts of constructing, operating, and decommissioning a new nuclear reactor will be SMALL provided that the applicant's proposed nuclear reactor and the proposed site meets or is bounded by the respective values and assumptions supporting the Category 1 finding under consideration. See Section III.C., "Environmental Impacts to be Reviewed," of this document for a more detailed discussion of the process used in the NR GEIS.

The NRC divided its conclusions about environmental impacts in the NR GEIS into the following three categories:

- *Category 1.* Environmental issues for which the NRC has been able to make a generic finding of SMALL adverse environmental impacts, or beneficial impacts, provided that the applicant's proposed reactor facility and site meet or are bounded by the relevant values and assumptions in the PPE and SPE that support the generic finding for that Category 1 issue.²³

- *Category 2.* Environmental issues for which a generic finding regarding the environmental impacts cannot be reached because the issue requires the consideration of project-specific information that can only be evaluated once the proposed site is identified. The impact significance (*i.e.*, SMALL, MODERATE, or LARGE)²⁴ for these issues will be determined in a project-specific evaluation.

- *Not Applicable (N/A).* Environmental issues for which the state of the science is currently inadequate, and no generic conclusion on human health impacts is possible.

²³ Beneficial impacts may include increased tax revenues associated with the increased assessed value of new reactor projects, and other economic activity such as increases in local employment, labor income, and economic output.

²⁴ See Section II.B. of this document for a description of the SMALL, MODERATE, and LARGE significance levels used by the NRC in its EISs.

In the NR GEIS, the NRC identifies a total of 122 environmental issues that may be associated with constructing, operating, and decommissioning a new nuclear reactor; of these issues, the NRC identified 100 environmental issues as Category 1 issues. Chapter 3, "Affected Environment and Environmental Consequences," of the NR GEIS provides the analyses supporting the generic finding of a SMALL significance level impact for each Category 1 issue and indicates the relevant values and assumptions in the PPE and SPE underlying the analyses. Applicants and the NRC staff may rely on the generic finding for each Category 1 issue, as codified in proposed table C-1, provided that the applicant's proposed reactor facility and the proposed site meet or are bounded by the relevant values and assumptions for that Category 1 issue and that there is no new and significant information that changes the issue's generic analysis or finding, as determined by the NRC.

The NR GEIS identifies 20 environmental issues as Category 2 issues. These issues cannot be evaluated generically and must be evaluated by the applicant, in its environmental report, and the NRC staff, in the draft SEIS, using project-specific information. For example, the Endangered Species Act of 1973 (ESA) requires every Federal agency to consult with the "Service"²⁵ and document its consideration of the impacts of its actions on threatened and endangered species and critical habitats. The NRC typically conducts this ESA analysis in parallel with its NEPA process.

Finally, for two environmental issues, the NR GEIS identifies the category as N/A. The two issues concern the potential exposure to EMFs from construction and operation. Studies of 60 Hertz (Hz) EMFs have not uncovered consistent evidence linking harmful effects with field exposures. Because the state of the science is currently inadequate, no generic conclusion on human health impacts is possible. If, in the future, the Commission finds that a general agreement has been reached by appropriate Federal health agencies that there are adverse health effects from EMFs regarding these two issues, the Commission will then treat the issue in a manner similar to a Category 2 issue and require applicants to submit

²⁵ Depending on the species impacted, the agency will consult with either the U.S. Fish & Wildlife Service (U.S. Department of the Interior) or the National Marine Fisheries Service (U.S. Department of Commerce), as provided in the Services' joint regulations at 50 CFR part 402, "Interagency Cooperation—Endangered Species Act of 1973, as Amended."

project-specific reviews of these health effects in their environmental report. Until such time, applicants are not required to submit information on these issues.

D. Generic Environmental Impact Statement

The purpose of the NR GEIS is to present impact analyses for the environmental issues common to many new nuclear reactors that can be addressed generically, thereby eliminating the need to repeatedly reproduce the same analyses each time a licensing application is submitted and allowing applicants and NRC staff to focus future environmental review efforts on issues that can only be resolved once a site is identified. The NR GEIS is intended to improve the efficiency of licensing new nuclear reactors by: (1) identifying the types of potential environmental impacts of constructing, operating, and decommissioning a new nuclear reactor, (2) assessing impacts that are expected to be generic (the same or similar) for many new nuclear reactors (Category 1 issues), and (3) defining the environmental issues that will need to be addressed in project-specific SEISs (Category 2 issues). The NRC staff has preliminarily concluded in the draft NR GEIS that the potential environmental impacts will be beneficial or of a SMALL adverse significance level for Category 1 issues.

In the NR GEIS, the NRC staff evaluated the impacts of constructing, operating, and decommissioning a new nuclear reactor sited within the United States that meets or is bounded by the values and assumptions in the PPE and SPE for each Category 1 issue. The term “building,” as used in the NR GEIS, includes the full range of preconstruction activities (e.g., site grading) and NRC-authorized “construction” activities.²⁶ Further, for purposes of the NR GEIS, the NRC staff assumed that the U.S. Army Corps of Engineers would be a cooperating agency, in accordance with the memorandum of understanding (MOU) between the two agencies dated September 12, 2008.²⁷ In this regard, the U.S. Army Corps of Engineers has been

²⁶ The NRC has regulatory authority over those construction activities that are related to radiological health and safety, physical security, or otherwise pertain to radiological controls. The NRC defines these activities as “construction” in § 51.4, “Definitions.” As stated in § 51.45(c) preconstruction is defined as those activities listed in § 51.4(1)(ii).

²⁷ The MOU between the NRC and the U.S. Army Corps of Engineers, dated September 12, 2008, is available in ADAMS under the accession number ML082540354.

a cooperating agency since the MOU was signed in 2008. In addition, the NR GEIS considered fuel cycle impacts and the impacts from continued storage of spent fuel, including incorporating by reference the NRC’s NUREG–2157, as further described below.

Because there may be multiple new nuclear reactor designs and a new nuclear reactor could be sited anywhere in the United States that meets the NRC siting requirements in 10 CFR part 100, “Reactor Site Criteria,” the NRC applied a technology-neutral, performance-based approach using a PPE. The PPE consists of parameters for specific reactor design features regardless of the site. Examples of parameters include the permanent footprint of disturbance, building height, water use, air emissions, employment levels, and noise generation levels. For each PPE parameter, the NRC staff developed a set of bounding values and assumptions that if met, and absent any new and significant information, would demonstrate that the potential environmental impacts for that PPE parameter would be SMALL.

In addition, the NRC staff developed a set of site-related parameters termed the SPE. Examples of parameters include site size, size of water bodies supplying water to the reactor, and demographics of the region surrounding the site. For each SPE parameter, the NRC staff developed a set of bounding values and assumptions related to the condition of the affected environment, such as the extent and occurrence of nearby bodies of water, wetlands and floodplains, and proximity to sensitive noise receptors. Similar to a PPE parameter, if an applicant can demonstrate that the proposed reactor site meets the SPE parameter’s bounding values and assumptions, and absent any new and significant information, then the potential environmental impacts for that SPE parameter would be SMALL. Under this proposed rule, a proposed reactor site would be determined to meet a given Category 1 issue if the applicant has demonstrated that it has met the bounding values and assumptions of each PPE and SPE parameter relevant to that Category 1 issue and that there is no new and significant information.

The PPE and SPE values and assumptions in the NR GEIS were developed by an interdisciplinary team of subject matter experts (SMEs) assigned to prepare the NR GEIS. The SMEs developed the values and assumptions based on one or more criteria, as described in the NR GEIS.

The NR GEIS identifies specific types of potential environmental impacts for

16 environmental resource areas: land use, visual resources, meteorology and air quality, water resources (surface and groundwater), terrestrial ecology, aquatic ecology, historic and cultural resources, environmental hazards (radiological and nonradiological), noise, waste management (radiological and nonradiological), postulated accidents, socioeconomics, environmental justice, fuel cycle, transportation of fuel and waste, and decommissioning. Each resource area includes one or more types of potential impacts, and each type of potential impact is termed an issue. In addition to the 16 environmental resource areas, the NRC staff considered climate change, cumulative impacts, purpose and need, need for power, site alternatives, energy alternatives, and system design alternatives. Each of the 122 issues that were identified corresponds to a specific type of environmental impact determined by the interdisciplinary team of SMEs that could potentially result from construction, operation, or decommissioning of a new nuclear reactor. For each issue, the SMEs then determined whether it would be possible to identify values and assumptions in the PPE and SPE that could effectively bound a meaningful generic analysis and provided the basis for each value and assumption. The SMEs then performed and described their generic analyses for each issue, for a hypothetical reactor/site that meets the PPE and SPE values and assumptions in the NR GEIS. The values and assumptions were set such that the SMEs could reach a generic conclusion of SMALL adverse impacts, and the issue was then designated as a Category 1 issue. Issues for which the potential impacts are beneficial were also designated as Category 1. Issues for which the NRC staff could not reach a generic conclusion regarding impacts were designated as Category 2 issues. In addition, two issues were placed in the category of N/A because the state of the science is currently inadequate, and no generic conclusion on human health impacts is possible.

An applicant addressing a Category 1 issue in its environmental report may refer to the generic analysis in the NR GEIS for that issue and rely upon the generic finding of a SMALL significance level, without further analysis, provided that it demonstrates that the relevant values and assumptions of the PPE and SPE used in the resource analysis are met and there is no new and significant information that would require project-specific analysis. The applicant will

have to document how the proposed reactor facility and the proposed site meet or are bounded by the applicable values and assumptions for that Category 1 issue and describe the process it used to determine whether there is any new and significant information that may change that Category 1 issue's generic analysis or finding. The extent of the information necessary to demonstrate that the applicant's project meets or is bounded by a given value or assumption will vary. In some cases, the demonstration may only require showing that the project falls within a parameter value or assumption (e.g., building height). But in other cases, analysis may be required to demonstrate that a value or assumption has been met (e.g., noise levels).

In its environmental report, the applicant would have to supply the requisite information necessary for the NRC staff to perform a project-specific analysis for (1) Category 1 issues for which the relevant values and assumptions are not met, or for which new and significant information was identified, and (2) all Category 2 issues. Guidance for applicants providing information to the NRC staff in an environmental report is available in RG 4.2, "Preparation of Environmental Reports for Nuclear Power Stations." If a project-specific analysis is required for a Category 1 issue, the applicant may be able to incorporate by reference all or part of the generic analysis provided in the NR GEIS as a part of its analysis and focus on providing any additional project-specific information needed to support its conclusion.

After the applicant submits its environmental report, the NRC staff will prepare the draft SEIS, and following the public comment period, the final SEIS. When considering a Category 1 issue in a SEIS, the NRC staff will likewise refer to the generic analysis in the NR GEIS for that issue without further analysis, provided that the relevant values and assumptions in the PPE and SPE are met and there is no new and significant information that changes the generic finding for that Category 1 issue. The NRC staff also will document that the applicant has demonstrated that the values and assumptions are met for that issue. The NRC staff will complete a project-specific analysis in accordance with the latest version of the Environmental Standard Review Plan or related guidance (such as any relevant interim staff guidance) for (1) Category 1 issues for which the relevant values and assumptions are not met, or for which new and significant information was

identified, and (2) all Category 2 issues. If a project-specific analysis is required for a Category 1 issue, the NRC staff may be able to incorporate by reference all or part of the generic analysis provided in the NR GEIS as a part of its analysis and focus on providing any additional project-specific information needed to support its conclusion.

E. Summary of Issues Analyzed in the NR GEIS

The following describes those environmental issues that were examined for the NR GEIS and summarizes the conclusions by resource area. The determination that an applicant can rely on the finding for a Category 1 issue assumes that the applicant can demonstrate that its proposed reactor facility and the proposed site meet or is bounded by all the respective values and assumptions of that Category 1 issue, and further, that there is no new and significant information related to that issue.

1. Land Use

The NRC staff evaluated the potential impacts to onsite and offsite land use for both construction and operation. In addition, the NRC staff considered the impacts of the project in accordance with the Coastal Zone Management Act and the Farmland Protection Policy Act, if applicable. The NRC staff concluded that all identified issues can be classified as Category 1 issues.

2. Visual Resources

The NRC staff evaluated the potential visual impacts in the site and vicinity and along the transmission lines for both the construction and operation. The NRC staff concluded that all identified issues can be classified as Category 1 issues.

3. Meteorology and Air Quality

The NRC staff evaluated the potential air quality impacts from the emissions of criteria pollutants, dust and hazardous pollutants, and greenhouse gas emissions for both construction and operation. In addition, the NRC staff considered the potential operations-related air quality impacts from cooling-system emissions and the emission of ozone and nitrogen oxides during transmission line operations. The NRC staff concluded that all identified issues can be classified as Category 1 issues.

4. Water Resources

The NRC staff evaluated the potential impacts to water use and water quality for both surface water and groundwater for both construction and operation. The NRC staff concluded that all identified

issues can be classified as Category 1 issues, with one exception. The NRC staff determined that surface water quality degradation due to chemical and thermal discharges could not be resolved generically because there was no practical way to develop a comprehensive bounding set of water quality criteria, including both thermal and chemical criteria, for the PPE and SPE. Therefore, this issue is a Category 2 issue, and thus requires a project-specific evaluation.

5. Terrestrial Ecology

The NRC staff evaluated the potential impacts to terrestrial wildlife, habitats, and wetlands for both construction and operation. The NRC staff concluded that all identified issues can be classified as Category 1 issues, with two exceptions. The NRC staff determined that the potential impacts to wildlife regulated under the ESA could not be generically resolved for either construction or operations because the NRC staff would need to consult individually with the U.S. Fish and Wildlife Service under ESA Section 7 regarding the potential effects of each specific licensing action. Therefore, these issues are Category 2 issues, and thus require a project-specific evaluation.

6. Aquatic Ecology

The NRC staff evaluated the potential impacts to aquatic wildlife and habitats for both construction and operation. The NRC staff concluded that all identified issues can be classified as Category 1 issues, with four exceptions. The NRC staff determined that the potential impacts to resources regulated under the ESA and the Magnuson-Stevens Fishery Conservation and Management Act could not be generically resolved for either construction or operations because the NRC staff would need to consult individually with the U.S. Fish and Wildlife Service and/or the National Marine Fisheries Service under ESA Section 7 and the Magnuson-Stevens Act regarding the potential effects of each specific licensing action. In addition, the NRC staff determined that potential thermal impacts on aquatic biota and other potential effects of cooling-water discharges on aquatic biota could not be resolved generically. For both of these issues, the NRC staff would have to first review the discharge plume analysis and the aquatic biota potentially present before being able to reach a conclusion regarding the possible significance of impacts on the biota. Therefore, these four issues are Category 2 issues, and thus require project-specific evaluations.

7. Historic and Cultural Resources

Both construction and operation of a new nuclear reactor have the potential to affect historic and cultural resources. The NRC staff would need to complete a project-specific consultation in accordance with Section 106 of the National Historic Preservation Act as part of its environmental review. Therefore, these two issues are Category 2 issues, and thus require project-specific evaluations.

8. Environmental Hazards

This resource area encompasses both radiological impacts and nonradiological impacts. The NRC staff evaluated the potential impacts of environmental hazards for both construction and operation. The NRC staff concluded that all identified issues can be classified as Category 1 issues, with two exceptions. These two issues are the human health impacts of EMFs for both construction and operation. The NRC staff determined that because the state of the science regarding the human health impacts of EMFs is currently inadequate, no generic conclusion on those impacts is possible, and has classified these issues as N/A. If, in the future, the Commission finds that a general agreement has been reached by appropriate Federal health agencies that there are adverse health effects from EMFs, the Commission will require applicants to submit plant-specific reviews of these health effects as part of their application. Until such time, applicants are not required to submit information on this issue.

9. Noise

The NRC staff evaluated the potential impacts of noise for both construction and operation. The NRC staff concluded that all identified issues can be classified as Category 1 issues.

10. Waste Management

This resource area encompasses the potential impacts of both radiological waste management and nonradiological waste management. The NRC staff evaluated the potential operational impacts of radiological waste management. In addition, the NRC staff evaluated the potential impacts of nonradiological waste management for both construction and operation. The NRC staff concluded that all identified issues can be classified as Category 1 issues.

11. Postulated Accidents

The NRC staff evaluated the potential operational impacts of postulated accidents (because these impacts occur only during operations). The NRC staff

concluded that all identified issues can be classified as Category 1 issues, with one exception. The NRC staff determined that severe accidents are a Category 2 issue. Based on the analysis in the preliminary or final safety analysis report regarding severe accidents and probabilistic risk assessments, if a new nuclear reactor design has severe accident progressions that involve radiological or hazardous chemical releases, then a project-specific environmental risk evaluation must be performed.

12. Socioeconomics

The NRC staff evaluated the potential impacts of socioeconomics for both construction and operation. The NRC staff concluded that these two issues can be classified as Category 1 issues.

13. Environmental Justice

Both construction and operation may raise environmental justice issues. The NRC staff has determined that potential environmental justice impacts during construction or operations cannot be determined without the consideration of meaningful project-specific factors, and therefore, are Category 2 issues. Project-specific factors include the presence, geographic location, and size of specific minority or low-income populations; impact pathways derived from the plant design, layout, or site characteristics; or other community characteristics affecting specific minorities or low-income populations.

14. Fuel Cycle

The NRC staff evaluated the potential operational impacts of the fuel cycle (because these impacts do not occur during construction). The NRC staff concluded that all identified issues can be classified as Category 1 issues. However, because the values and assumptions do not encompass the potential fuel fabrication impacts for metal fuel and liquid-fueled molten salt, such fuels would require a project-specific analysis.

The NR GEIS incorporates by reference NUREG-2157, in which the NRC evaluated the environmental impacts of the continued storage of spent nuclear fuel beyond the licensed life for the operation of light-water reactors (LWRs). In § 51.23, the NRC specifies that NUREG-2157 is deemed to be incorporated into the EIS for a new reactor. However, NUREG-2157 did not evaluate the storage of spent nuclear fuel from non-LWRs. The NRC staff expects that many new nuclear reactors will not be LWRs. The NR GEIS therefore evaluates the applicability of NUREG-2157 and determines that the

findings in NUREG-2157 are applicable to non-LWR fuel, provided that the non-LWR fuel is stored in a manner that meets the regulatory requirements for spent fuel storage cask approval and fabrication in accordance with subpart L, "Approval of Spent Fuel Storage Casks," to 10 CFR part 72.

15. Transportation

The NRC staff evaluated the potential operational impacts of the transportation of fuel and waste to and from new nuclear reactors (because these impacts occur only during operations). The NRC staff concluded that all identified issues can be classified as Category 1 issues.

16. Decommissioning

The NRC staff previously evaluated the environmental impacts of the decommissioning of nuclear power reactors as residual radioactivity at the site is reduced to levels that allow for termination of the NRC license. This evaluation was documented in the "Generic Environmental Impact Statement on Decommissioning of Nuclear Facilities" (Decommissioning GEIS, NUREG-0586, Supplement 1). The NRC staff evaluated NUREG-0586, Supplement 1, and determined that its conclusions and analysis are applicable to new reactors in the NR GEIS. Therefore, for the purposes of the NR GEIS, the environmental impacts of decommissioning for certain resource areas that were generically addressed in NUREG-0586, would be limited to operational areas, would not be detectable or destabilizing, and are expected to have a negligible effect on the impacts of terminating operations and decommissioning.

The issues for which these generic findings were made in the Decommissioning GEIS are designated as a Category 1 issue in the NR GEIS. However, certain issues in NUREG-0586, Supplement 1 were determined to require project-specific analysis and certain others to require project-specific analysis under certain conditions. These issues are therefore designated as Category 2 issues in the NR GEIS. NUREG-0586, Supplement 1, is incorporated into the NR GEIS.

17. Issues Applying Across Resources

The NRC staff determined that the impacts related to climate change and the consideration of cumulative impacts could not be evaluated generically. As such, both of these issues have been classified as Category 2 issues and thus require a project-specific evaluation.

18. Non-Resource Related Category 2 Issues

The NR GEIS addresses the environmental impact issues associated with constructing, operating, and decommissioning a new nuclear reactor. However, the environmental report and the NRC staff's SEIS must also include other information, as required by the regulations and discussed in regulatory guidance. These are not resource-specific issues. Rather, they are project-specific issues, not tied to any specific environmental resource, that are necessary to support the NRC staff's completion of its environmental review in accordance with NEPA. These issues cannot be evaluated generically and must be addressed in the environmental report and SEIS using project-specific information. In the NR GEIS, the NRC staff identified the following issues: purpose and need, need for power, site alternatives, energy alternatives, and system design alternatives. This list is not all-inclusive. NRC regulations at 10 CFR part 51 and guidance such as RG 4.2 describe information not included in this list that must be included as part of an application.

F. Public Comments on Notice of Exploratory Process and Notice of Intent To Prepare a Generic Environmental Impact Statement

On November 15, 2019 (84 FR 62559), the NRC published in the **Federal Register**, "Agency Action Regarding the Exploratory Process for the Development of an Advanced Nuclear Reactor Generic Environmental Impact Statement," announcing an exploratory process and soliciting comments to determine the possibility of developing a GEIS for licensing advanced nuclear reactors. The exploratory process included two public meetings, a public workshop attended by multiple stakeholders, and a site visit to the Idaho National Laboratory, a location that is being contemplated for construction and operation of advanced nuclear reactors.

Advice and recommendations on the possibility of preparing an advanced nuclear reactor GEIS were invited from all interested persons. Comments were specifically requested on the whether the scope of the GEIS should include reactors regardless of technology or be limited to specific reactor technologies, what reactor sizes (footprint) and power levels should be included in the scope of the GEIS, whether the geographical site of a reactor should be considered in developing the scope of the GEIS, and whether a set of bounding plant parameters should be consider in

developing the scope of the GEIS, and if so, what parameters should be considered.

The NRC received comments that both supported and opposed the development of an advanced nuclear reactor GEIS. Commenters who supported development of an advanced nuclear reactor GEIS stated that it would improve the efficiency of the environmental review process, would avoid duplication of effort, and would focus future reviews on important environmental issues. Commenters who did not support development of an advanced nuclear reactor GEIS stated that the GEIS would be premature at this time and that the NRC staff did not have sufficient information available to resolve issues generically. Based on the results of the exploratory process, the NRC staff concluded that there was sufficient information to complete an advanced nuclear reactor GEIS which would generically resolve many environmental issues, save resources for individual reviews, and provide predictability for potential applicants in developing their applications. The results of the exploratory process were summarized in SECY-20-0020, "Results of Exploratory Process for Developing a Generic Environmental Impact Statement for the Construction and Operation of Advanced Nuclear Reactors," issued on February 28, 2020.

On April 30, 2020 (85 FR 24040), the NRC published in the **Federal Register**, "Notice To Conduct Scoping and Prepare an Advanced Nuclear Reactor Generic Environmental Impact Statement." Advice and recommendations on the scope of the GEIS were invited from all interested persons.

Comments were requested regarding the parameters that the NRC should use to bound the advanced nuclear reactors in the PPE (including power level and size of the site) and the parameters that should be used to bound the affected environment in the SPE. In addition, comments were requested on resources or issues that could be resolved generically and ones that could not.

The NRC received comments concerning the NEPA process, the PPE and SPE, hydrology, socioeconomic, environmental justice, historic and cultural resources, climate change, radiological health, uranium fuel cycle, accidents, transportation of spent fuel, and need for power. The NRC also received general comments in support of and opposition to the advanced nuclear reactor GEIS, and comments concerning issues outside the scope of the GEIS. A summary of comments and the NRC staff response are available in

the scoping summary report issued on September 25, 2020, which is available as indicated in the "Availability of Documents" section of this document.

G. Clarifying Amendment for Postoperating Licenses

The NRC is proposing to add to §§ 51.53(d) a cross-reference to the license termination provisions under § 52.110, "Termination of license." This change will clarify in § 51.53(d) that NRC's requirements at 10 CFR part 52 also include license termination provisions.

IV. Specific Requests for Comment

The NRC is seeking public comment on this proposed rule, the NR GEIS, draft regulatory guide (DG), DG-4032, "Preparation of Environmental Reports for Nuclear Power Stations," and draft Interim Staff Guidance COL-ISG-030, "Environmental Considerations Associated with New Nuclear Reactor Applications that Reference the Generic Environmental Impact Statement (NUREG-2249)." In addition, the NRC staff developed two draft documents referenced in DG-4032, the "Energy and System Design Mitigation Alternatives White Paper" ("White Paper") and "Recommendations for an Applicant to Calculate Activity Data for Greenhouse Gases Estimates" ("GHG Estimates"). These documents are references to DG-4032 and, therefore, are open to review and comment from the public. The DG-4032, COL ISG-030, the White Paper, and the GHG Estimates document are described in Section XIV, "Availability of Guidance," of this document.

Further, the NRC staff is particularly interested in comments and supporting rationale from the public on the following:

1. *Plant parameter envelope and site parameter envelope values and assumptions:* If a commenter believes the NRC staff is using an inappropriate value to result in a SMALL impact (either too restrictive, or not restrictive enough), explain the basis for that position and provide an alternative proposed parameter value.

2. *Environmental issues evaluated:* Are there any environmental issues that the NRC staff did not include in the scope of the NR GEIS and the proposed rule that should be included? Commenters should provide the basis for considering any proposed environmental issues.

3. *Categorization of issues:* Are the environmental issues categorized appropriately? In other words, are there Category 1 issues that should be Category 2, or Category 2 issues that

should be Category 1? Provide a basis for such conclusions.

4. *Scope of proposed rule changes and GEIS:* Is the applicability of the GEIS to new reactors (which includes advanced nuclear reactors) clearly articulated? Do the proposed revisions adequately address all licensing scenarios associated with evaluating the environmental impacts of permitting and licensing new nuclear reactor construction and operation? For example, no changes are proposed to § 51.53(b), “Post-construction environmental report—operating license stage,” because this provision already references the requirements of § 51.50, “Environmental report—construction permit, early site permit, or combined license stage,” which is modified by the proposed rule. Commenters should clearly specify any proposed regulatory text additions or changes and provide the basis for such proposed changes.

5. *Guidance for applicants:* Are the methods described in the draft revision to RG 4.2 for demonstrating values and assumptions appropriate? Describe and justify any methods that the commenter believes are not appropriate.

6. *Limited Work Authorizations:* Should the NRC expand the NR GEIS and the rule to include NRC approval of limited work authorizations (LWAs)²⁸ for new nuclear reactor applications? Specifically, should an LWA applicant that demonstrates that its proposed project meets or is bounded by the PPE and SPE values and assumptions for a given Category 1 issue be able to rely on the generic findings for that issue in preparing the environmental report that it will submit in support of its LWA application? Similarly, should the NRC be able to rely on the generic findings for that Category 1 issue in preparing its supplemental environmental impact statement? If the NRC were to expand the NR GEIS and the rule to include NRC approval of LWAs, the expansion would cover both LWAs submitted as a stand-alone application and an LWA request submitted in conjunction with an application for another form of NRC approval described in the NR GEIS and

²⁸ A LWA permits a nuclear power plant applicant to engage in certain reactor construction activities before the NRC issues a 10 CFR part 50 construction permit or a 10 CFR part 52 combined license. The applicable NRC regulations for LWAs include §§ 50.10, “License required; limited work authorization;” 52.1(a); 52.17(c); 52.24, “Issuance of early site permit;” 52.27, “Limited work authorization after issuance of early site permit;” 52.80, “Contents of applications; additional technical information;” and 52.91, “Authorization to conduct limited work authorization activities.” The NRC last amended its LWA regulations in 2007 (72 FR 57416; October 9, 2007).

in the proposed rule (e.g., a construction permit application).

V. Section-by-Section Analysis

The following paragraphs describe the specific changes proposed by this rulemaking.

Section 51.50, Environmental Report—Construction Permit, Early Site Permit, or Combined License Stage

The NRC proposes to amend paragraph (a) by adding a new second sentence regarding the requirement for non-LWR applicants to address fuel cycle impacts, making this paragraph consistent with the existing language in paragraphs (b) and (c).

The NRC proposes to add a new paragraph (d) to permit the use of the NR GEIS for an application for a construction permit, early site permit, or combined license for a new nuclear reactor.

Section 51.53, Postconstruction Environmental Reports

The NRC proposes to amend the first sentence of paragraph (d) by adding “§ 52.110” to reflect that 10 CFR part 52 also includes license termination provisions.

Section 51.75, Draft Environmental Impact Statement—Construction Permit, Early Site Permit, or Combined License

The NRC proposes to add a new paragraph (d) to provide direction on the preparation of a draft supplemental environmental impact statement for an application that makes use of the NR GEIS for a construction permit, early site permit, or combined license for a new nuclear reactor.

Section 51.96, Final Supplemental Environmental Impact Statement Relying on Appendix C to Subpart A

The NRC proposes to add a new section to provide direction on preparation of a final supplemental environmental impact statement for a new nuclear reactor application that relied on any of the findings in appendix C to subpart A of this part in preparing a draft supplemental environmental impact statement in accordance with § 51.75(d).

Appendix C to Subpart A, Environmental Effect of Issuing a Permit or License for a New Nuclear Reactor

The NRC proposes to add appendix C to add a table to codify the NR GEIS findings and to specify values and assumptions that need to be met by the applicant to incorporate Category 1 conclusions into the environmental

report and identify the Category 2 and uncategorized issues that need to be evaluated on a project-specific basis. Proposed appendix C states that, on a 10-year cycle, the Commission intends to review the material in this appendix and update it if necessary.

VI. Regulatory Flexibility Certification

The Regulatory Flexibility Act of 1980 (RFA), as amended at 5 U.S.C. 601 *et seq.*, requires that agencies consider the impact of their rulemakings on small entities and, consistent with applicable statutes, consider alternatives to minimize these impacts on the businesses, organizations, and government jurisdictions to which they apply.

In accordance with the Small Business Administration’s regulation at 13 CFR 121.903(c), the NRC has developed its own size standards for performing an RFA analysis and has verified with the SBA Office of Advocacy that its size standards are appropriate for NRC analyses. The NRC size standards at 10 CFR 2.810, “NRC size standards,” are used to determine whether an applicant or licensee qualifies as a small entity in the NRC’s regulatory programs. Section 2.810 defines the following types of small entities:

small business is a for-profit concern and is a—(1) Concern that provides a service or a concern not engaged in manufacturing with average gross receipts of \$8.0 million or less over its last 5 completed fiscal years; or (2) Manufacturing concern with an average number of 500 or fewer employees based upon employment during each pay period for the preceding 12 calendar months.

small organization is a not-for-profit organization which is independently owned and operated and has annual gross receipts of \$8.0 million or less.

small governmental jurisdiction is a government of a city, county, town, township, village, school district, or special district with a population of less than 50,000.

small educational institution is one that is—(1) Supported by a qualifying small governmental jurisdiction; or (2) Not state or publicly supported and has 500 or fewer employees.

Number of Small Entities Affected

The NRC is currently aware of no known small entities as defined in § 2.810 that are planning to apply for a new nuclear reactor construction permit or operating license under 10 CFR part 50 or an early site permit or combined license under 10 CFR part 52, which would be impacted by this proposed

rule. Based on this finding, the NRC has preliminarily determined that the proposed rule would not have a significant economic impact on a substantial number of small entities.

Economic Impact on Small Entities

Depending on how the ownership and/or operating responsibilities for such an enterprise were structured, applicants for a new nuclear reactor rated 8 megawatts electric (MWe) or less could conceivably meet the definition of small entities as defined by § 2.810. Owners that operate power reactors rated greater than 8 MWe could generate sufficient electricity revenue that exceeds the gross annual receipts limit of \$7 million, assuming a 90 percent capacity factor and the 2023 U.S. Department of Energy's Energy Information Administration U.S. average price of electricity to the ultimate customer for all sectors of 12.7 cents per kilowatt-hour.²⁹

Although the NRC is not aware of any small entities that would be affected by the proposed rule, there is a possibility that future applications for a new nuclear reactor permit or license could be submitted by small entities who plan to own and operate a nuclear reactor rated 8 MWe or less. Nuclear reactors that are rated 8 MWe or less would most likely be used to support electrical demand for military bases, small remote towns, and process heat and would not directly compete with larger nuclear reactors that typically produce electricity for the grid. As a result of these differing purposes, the NRC would expect that small and large entities would not be in direct competition with each other.

Regulations at § 171.16(c) allow for certain NRC licensees to pay reduced annual fees if they qualify as small entities, although these regulations do not include licensees authorized to conduct activities under either 10 CFR part 50 or 10 CFR part 52. However, should a small entity apply for a nuclear reactor license or permit, the small entity could request a one-time fee exemption. In subsequent years, the NRC licensee could submit a new request for a fee exemption for each fiscal year for which it desires an exemption. Additionally, after the small entity receives an operating license under 10 CFR part 50 or under part 52 and has completed power ascension testing, the small entity would be eligible for a reduced annual fee under § 171.15, "Annual fees: Non-power production or utilization licenses,

reactor licenses, and independent spent fuel storage licenses," based on the cumulative licensed thermal power rating of the reactor. The fiscal year 2023 annual fee for each large operating power reactor is \$5,492,000.

Therefore, the NRC preliminarily concludes that this proposed rule would not have a significant economic impact on a substantial number of small entities.

Request for Comments

The NRC is seeking comments on both its initial RFA analysis and on its preliminary conclusion that this proposed rule would not have a significant economic impact on a substantial number of small entities because of the likelihood that most expected applicants would not qualify as a small entity. Additionally, the NRC is seeking comments on its preliminary conclusion that if a small entity were to submit a new nuclear reactor application, the small entity would not incur a significant economic impact as it would most likely not be in competition with a large entity.

Any small entity that could be subject to this regulation that determines, because of its size, it is likely to bear a disproportionate adverse economic impact should notify the Commission of this opinion in a comment that indicates—

(1) The applicant's size and how the proposed regulation would impose a significant economic burden on the applicant as compared to the economic burden on a larger applicant;

(2) How the proposed regulations could be modified to take into account the applicant's differing needs or capabilities;

(3) The benefits that would accrue or the detriments that would be avoided if the proposed regulations were modified as suggested by the applicant;

(4) How the proposed regulation, as modified, would more closely equalize the impact of NRC regulations or create more equal access to the benefits of Federal programs as opposed to providing special advantages to any individual or group; and

(5) How the proposed regulation, as modified, would still adequately meet the NRC's obligations under NEPA.

VII. Regulatory Analysis

The NRC has prepared a draft regulatory analysis on this proposed regulation. The analysis examines the costs and benefits of the alternatives considered by the NRC. The NRC requests public comment on the draft regulatory analysis. The regulatory analysis is available as indicated in the

"Availability of Documents" section of this document. Comments on the draft analysis may be submitted to the NRC as indicated under the ADDRESSES caption of this document.

VIII. Backfitting and Issue Finality

The proposed rule would codify in 10 CFR part 51 certain environmental issues identified in the NR GEIS. The proposed rule also revises 10 CFR part 51 to allow an applicant for a new nuclear reactor construction permit or operating license under 10 CFR part 50, or a new nuclear reactor early site permit or combined license under 10 CFR part 52, to use the NR GEIS in preparing its environmental report. The proposed rule would require the NRC staff to prepare a project-specific draft SEIS and final SEIS for each application that references the NR GEIS. The NRC has determined that the backfitting rule in § 50.109, "Backfitting," and the issue finality provisions in 10 CFR part 52 do not apply to this proposed rule because this amendment does not involve any provision that would either constitute backfitting as that term is defined in 10 CFR chapter I or affect the issue finality of any approval issued under 10 CFR part 52.

The proposed rule would not constitute backfitting for applicants for construction permits or operating licenses under 10 CFR part 50 and would not affect the issue finality of applicants for early site permits or combined licenses under 10 CFR part 52. These applicants are not, with certain exceptions not applicable here, within the scope of the backfitting or issue finality provisions. The backfitting and issue finality regulations include language delineating when the backfitting and issue finality provisions begin; in general, they begin after the issuance of a license, permit, or other approval (e.g., §§ 50.109(a)(1)(iii) and 52.98(a)). Furthermore, neither the backfitting provisions nor the issue finality provisions, with certain exceptions not applicable here, are intended to apply to NRC actions that substantially change the expectations of current and future applicants. Applicants cannot reasonably expect that future requirements will not change.

The exceptions to the general principle are applicable when an applicant references a 10 CFR part 52 approval (e.g., an early site permit or design certification rule) with specified issue finality provisions or a construction permit under 10 CFR part 50. However, this proposed rule would have no effect on a construction permit held by an applicant for a 10 CFR part

²⁹ https://www.eia.gov/electricity/monthly/epm_table_grapher.php?t=epmt_5_03.

50 operating license or an early site permit referenced by an applicant for a 10 CFR part 52 combined license. Therefore, for purposes of this proposed rule, the exceptions to the general principle do not apply.

IX. Cumulative Effects of Regulation

The NRC is following its cumulative effects of regulation (CER) process by engaging with external stakeholders throughout the rulemaking and related regulatory activities. Public involvement has included (1) the publication of a notice announcing an exploratory process and opportunity for comment to determine the possible utility of developing an advanced nuclear reactor GEIS on November 15, 2019 (84 FR 62559); (2) public meetings on November 15 and November 20, 2019, and a workshop on January 8, 2020, to gather information for the exploratory process; (3) the publication of a notice of intent to conduct scoping and prepare an advanced nuclear reactor GEIS on April 30, 2020 (85 FR 24040); (4) a public meeting on May 28, 2020, to receive comments on the scope of the GEIS; and (5) public meetings on October 1, 2020 and April 15, 2021, to share information about the NRC's progress on the development of the GEIS.

The NRC is issuing draft guidance along with this proposed rule to support more informed external stakeholder understanding and feedback. The draft guidance is available as indicated in the "Availability of Documents" section of this document. Further, the NRC will continue to hold public meetings throughout the rulemaking process.

In addition to the questions on the implementation of this proposed rule presented in the "Specific Requests for Comments" section of this document, the NRC is requesting CER feedback on the following questions:

1. In light of any current or projected CER challenges, does the proposed rule's effective date, compliance date, or submittal date(s) provide sufficient time to implement the new proposed requirements, including changes to programs, procedures, and the facility? Provide a rationale for your answer.

2. If CER challenges currently exist or are expected, what should be done to address them? For example, if more time is required for implementation of the new requirements, what period of time is sufficient?

3. Do other (NRC or other agency) regulatory actions (e.g., orders, generic communications, license amendment requests, inspection findings of a generic nature) influence the implementation of this proposed rule's

requirements? Provide a rationale for your answer.

4. Are there unintended consequences? Does the proposed rule create conditions that would be contrary to this proposed rule's purpose and objectives? If so, what are the unintended consequences, and how should they be addressed?

5. Please comment on the NRC's cost and benefit estimates in the draft regulatory analysis that supports the proposed rule. The draft regulatory analysis is available as indicated in the "Availability of Documents" section of this document.

X. Plain Writing

The Plain Writing Act of 2010 (Pub. L. 111-274) requires Federal agencies to write documents in a clear, concise, and well-organized manner. The NRC has written this document to be consistent with the Plain Writing Act as well as the Presidential Memorandum, "Plain Language in Government Writing," published June 10, 1998 (63 FR 31885). The NRC requests comment on this document with respect to the clarity and effectiveness of the language used.

XI. National Environmental Policy Act

The NRC has determined that this proposed rule is the type of action described in § 51.22(c)(3), an NRC categorical exclusion. Therefore, neither an environmental impact statement nor environmental assessment has been prepared for this proposed rule. This action is procedural in nature in that it pertains to the type of environmental information to be reviewed.

XII. Paperwork Reduction Act

This proposed rule contains new or amended collections of information subject to the Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*). This proposed rule has been submitted to the Office of Management and Budget for review and approval of the information collections.

Type of submission: Revision.

The title of the information collection: 10 CFR part 51, Generic Environmental Impact Statement for Licensing of New Nuclear Reactors.

The form number if applicable: Not applicable.

How often the collection is required or requested: On occasion.

Who will be required or asked to respond: Applicants for new nuclear reactors.

An estimate of the number of annual responses: 6.

The estimated number of annual respondents: 6.

An estimate of the total number of hours needed annually to comply with

the information collection requirement or request: A burden reduction of 39,288 hours.

Abstract: The NRC is proposing to amend the regulations that govern the NRC's environmental reviews of new nuclear reactor applications under NEPA. The NRC's regulations in § 51.45, "Environmental report," require each applicant to prepare and submit an environmental report which includes, among other things, a description of the proposed action, a statement of its purposes, a description of the environment affected, and a discussion of the environmental impacts of the proposed action and alternatives. The rulemaking would codify the generic findings of NUREG-2249, "Generic Environmental Impact Statement for Licensing of New Nuclear Reactors" (NR GEIS), which presents impact analyses for the environmental issues common to many new nuclear reactors that can be addressed generically, thereby eliminating the need to repeatedly reproduce the same analyses each time a licensing application is submitted.

The proposed rule would reduce burden on an applicant because they would not be required to assess the environmental impacts of NR GEIS Category 1 issues if: (1) the applicant has demonstrated that it has met the bounding values and assumption of each PPE and SPE parameter relevant to that Category 1 issue, and (2) the applicant has not identified any new and significant information that would change a conclusion related to a Category 1 issue in the NR GEIS. If a value or assumption is not met, then the applicant may be able to limit its analysis to just the impact of not meeting the value or assumption. Similarly, if the applicant identifies new and significant information that would change a conclusion in the NR GEIS, then the applicant may be able to limit its analysis to just the impact of the new and significant information. To comply with NEPA, the NRC uses the information in the environmental report along other information to conduct an independent environmental evaluation.

The NRC is seeking public comment on the potential impact of the information collection contained in this proposed rule and on the following issues:

1. Is the proposed information collection necessary for the proper performance of the functions of the NRC, including whether the information will have practical utility? Please explain your response.

2. Is the estimate of the burden of the proposed information collection accurate? Please explain your response.

3. Is there a way to enhance the quality, utility, and clarity of the information to be collected? Please explain your response.

4. How can the burden of the proposed information collection on respondents be minimized, including the use of automated collection techniques or other forms of information technology?

A copy of the Office of Management and Budget (OMB) clearance package and proposed rule are available in ADAMS as indicated in the “Availability of Documents” section of this document or may be viewed free of charge by contacting the NRC’s Public Document Room reference staff at 1–800–397–4209, at 301–415–4737, or by email to PDR.resource@nrc.gov. You may obtain information and comment submissions related to the OMB clearance package by searching on <https://www.regulations.gov> under Docket ID NRC–2020–0101.

You may submit comments on any aspect of these proposed information collections, including suggestions for reducing the burden and on the above issues, by the following methods:

- *Federal rulemaking website:* Go to <https://www.regulations.gov> and search for Docket ID NRC–2020–0101.

- *Mail comments to:* FOIA, Library, and Information Collections Branch, Office of the Chief Information Officer, Mail Stop: T6–A10M, U.S. Nuclear Regulatory Commission, Washington, DC 20555–0001 or by email to Infocollects.Resource@nrc.gov or to the OMB reviewer at: OMB Office of Information and Regulatory Affairs (3150–0021), Attn: Desk Officer for the Nuclear Regulatory Commission, 725 17th Street NW, Washington, DC 20503.

Submit comments by November 4, 2024. Comments received after this date will be considered if it is practical to do so, but the NRC is able to ensure consideration only for comments received on or before this date.

Public Protection Notification

The NRC may not conduct or sponsor, and a person is not required to respond to, a collection of information unless the document requesting or requiring the collection displays a currently valid OMB control number.

XIII. Voluntary Consensus Standards

The National Technology Transfer and Advancement Act of 1995, Public Law 104–113, requires that Federal agencies use technical standards that are developed or adopted by voluntary consensus standards bodies unless the use of such a standard is inconsistent with applicable law or otherwise

impractical. In this proposed rule, the NRC will amend various provisions of 10 CFR part 51. This action does not constitute the establishment of a standard that contains generally applicable requirements.

XIV. Availability of Guidance

The NRC is issuing for comment two draft guidance documents, DG–4032, “Preparation of Environmental Reports for Nuclear Power Stations,” and draft interim staff guidance (ISG) document COL–ISG–030, “Environmental Considerations Associated with New Nuclear Reactor Applications that Reference the Generic Environmental Impact Statement (NUREG–2249)—Interim Staff Guidance,” to support the implementation of the requirements in this proposed rulemaking. The guidance documents are available as indicated in the “Availability of Documents” section of this document. You may submit comments on the draft regulatory guidance by the methods provided in the **ADDRESSES** section of this document.

The DG–4032 has been prepared as a revision to RG 4.2, “Preparation of Environmental Reports for Nuclear Power Stations.” The revision updates and re-titles Appendix C to the regulatory guide, which previously provided guidance specifically for small modular reactors and non-LWRs and makes conforming changes to the body of the regulatory guide. The revisions provide supplemental guidance for applicants to establish a uniform format and content acceptable to the NRC staff for structuring and presenting the environmental information to be compiled and submitted by an applicant for a new nuclear reactor permit or license that will rely on any of the findings in the NR GEIS. More specifically, the draft regulatory guide describes the content of environmental information to be included in an application for a permit or license for a new nuclear reactor, including the process for confirming the applicability of Category 1 issues, and criteria to address appropriate Category 1 and Category 2 issues, as specified in the proposed amendments to 10 CFR part 51. To assist the public in providing comments on DG–4032, the NRC has provided a redline/strikeout version that highlights substantial changes which can be accessed in ADAMS at Accession No. ML24176A229.

In addition, the NRC is seeking comment on two draft documents referenced in DG–4032, the “Energy and System Design Mitigation Alternatives White Paper” (“White Paper”) and “Recommendations for an Applicant to Calculate Activity Data for Greenhouse

Gases Estimates” (“GHG Estimates”). The draft White Paper describes the potential environmental impacts of various energy alternatives to the construction and operation of a new nuclear reactor, including energy alternatives both requiring and not requiring new generation capacity. The draft GHG Estimates document provides guidance to nuclear reactor applicants on estimating greenhouse gas emissions. The applicant could then rely upon the information provided in both the White Paper and the GHG Estimates documents, as appropriate, in preparing its environmental report that is submitted with its application. The draft White Paper and the draft GHG Estimates document can be accessed in ADAMS at Accession Nos. ML21225A754 and ML21225A768, respectively.

The draft COL–ISG–030 supplements NUREG–1555, “Environmental Standard Review Plans,” and will be incorporated into a future update to the NUREG. The ISG provides guidance for the NRC staff when performing a 10 CFR part 51 environmental review of an application for a permit or license for a new nuclear reactor that relies on any of the findings in the NR GEIS. The plan parallels the revisions to RG 4.2. The primary purpose of the ISG is to ensure that these reviews are focused on the significant environmental concerns associated with new nuclear reactor permitting or licensing as described in 10 CFR part 51. Specifically, it provides guidance to the NRC staff about environmental issues that should be reviewed and provides acceptance criteria to help the reviewer evaluate the information submitted as part of the permit or license application. It is also the intent of this review plan to make information about the regulatory process available and to improve communication between the NRC, interested members of the public, and the nuclear industry, thereby increasing understanding of the review process.

XV. Public Meetings

The NRC will conduct three public meetings on the proposed rule for the purpose of explaining the changes and answering questions from the attendees to facilitate the development of public comments.

An in-person public meeting will be held on November 7, 2024, at NRC headquarters in Rockville, MD between 1 p.m. and 4 p.m. eastern time.

In addition, the NRC will hold two virtual public meetings as online webinars. The online webinars will be conducted on November 13, 2024, between 1 p.m. and 4 p.m. eastern time

and November 14, 2024, between 6 p.m. and 9 p.m. eastern time.

Persons interested in attending the meetings should monitor the NRC's Public Meeting Schedule website at <https://www.nrc.gov/pmns/mtg> for additional information and agenda for the meetings. Please contact Stacey

Imboden, 301-415-2462, Stacey.Imboden@nrc.gov, no later than October 31, 2024, if accommodations or special equipment is needed to attend or to provide comments, so that the NRC can determine whether the request can be accommodated.

XVI. Availability of Documents

The documents identified in the following table are available to interested persons through one or more of the following methods, as indicated.

Document	ADAMS accession No./ Federal Register citation
Draft Generic Environmental Impact Statement	
Draft NUREG-2249, "Generic Environmental Impact Statement for Licensing of New Nuclear Reactors," dated September 2024.	ML24176A220.
Draft Guidance Documents	
Draft Regulatory Guide DG-4032, "Preparation of Environmental Reports for Nuclear Power Stations," dated September 2024.	ML24176A228.
Draft Regulatory Guide DG-4032, "Preparation of Environmental Reports for Nuclear Power Stations," Redline/ Strikeout Version to Support Public Comment, dated September 2024.	ML24176A229.
Energy and System Design Mitigation Alternatives White Paper Report, dated September 2024	ML21225A754.
Recommendations for an Applicant to Calculate Activity Data for Greenhouse Gases Estimates White Paper, dated September 2024.	ML21225A768.
Draft Interim Staff Guidance, COL-ISG-030, "Environmental Considerations for New Nuclear Reactor Applications that Reference the Generic Environmental Impact Statement (NUREG-2249)," dated September 2024.	ML24176A231.
Proposed Rule Documents	
Draft Regulatory Analysis for the 10 CFR Part 51, Generic Environmental Impact Statement for Licensing of New Nuclear Reactors Proposed Rule, dated September 2024.	ML24176A218.
Draft Information Collection Clearance Package	ML21222A060.
Public Meetings	
Summary of November 15 and 20, 2019, Public Meetings to Discuss Exploratory Process for Developing an Advanced Nuclear Reactor Generic Environmental Impact Statement, dated December 10, 2019.	ML19337C862.
Workshop to Discuss the Environmental Information Needed to Develop a Generic Environmental Impact Statement for Advanced Nuclear Reactors, dated December 13, 2019.	ML19347A733.
Summary of May 28, 2020, Advanced Reactor Generic Environmental Scoping Meeting, dated June 2, 2020	ML20161A339 (package).
Summary of October 1, 2020, Advanced Reactor Stakeholder Public Meeting, dated December 22, 2020	ML20350B457.
Summary of April 15, 2021, Advanced Reactor Stakeholder Public Meeting, dated August 24, 2021	ML21232A429.
Related Documents	
Advanced Nuclear Reactor Generic Environmental Impact Statement Scoping Process—Summary Report, dated September 16, 2020.	ML20260H180 (package).
Notice of Availability of Memorandum of Understanding Between U.S. Army Corps of Engineers and U.S. Nuclear Regulatory Commission on Environmental Reviews Related to the Issuance of Authorizations to Construct and Operate Nuclear Power Plants, dated September 25, 2008.	73 FR 55546.
NUREG-0586, "Final Generic Environmental Impact Statement on Decommissioning of Nuclear Facilities," Supplement 1, Vol. 1, "Regarding the Decommissioning of Nuclear Power Reactors," dated November 30, 2002.	ML023470327 (package).
NUREG-1437, "Generic Environmental Impact Statement for License Renewal of Nuclear Power Plants," Revision 2, dated August 2024.	ML24087A133 (package).
NUREG-2157, "Generic Environmental Impact Statement for Continued Storage of Spent Nuclear Fuel," dated September 30, 2014.	ML14198A440 (package).
Agency Action Regarding the Exploratory Process for the Development of an Advanced Nuclear Reactor Generic Environmental Impact Statement, dated November 15, 2019.	84 FR 62559.
Notice to Conduct Scoping and Prepare an Advanced Nuclear Reactor Generic Environmental Impact Statement, dated April 30, 2020.	85 FR 24040.
SECY-20-0020, "Results of Exploratory Process for Developing a Generic Environmental Impact Statement for the Construction and Operation of Advanced Nuclear Reactors," dated February 28, 2020.	ML20052D175.
SRM-SECY-20-0020, "Results of Exploratory Process for Developing a Generic Environmental Impact Statement for the Construction and Operation of Advanced Nuclear Reactors," dated September 21, 2020.	ML20265A112.
SECY-21-0098, "Proposed Rule: Advanced Nuclear Reactor Generic Environmental Impact Statement (RIN 3150-AK55; NRC-2020-0101)," dated November 29, 2021.	ML21222A044.
Staff Requirements Memorandum (SRM)-SECY-21-0098, "Proposed Rule: Advanced Nuclear Reactor Generic Environmental Impact Statement (RIN 3150-AK55; NRC-2020-0101)," dated April 17, 2024.	ML24108A199.

The NRC may post documents related to this rule, including public comments,

on the Federal rulemaking website at <https://www.regulations.gov> under

Docket ID NRC-2020-0101. In addition, the Federal rulemaking website allows

members of the public to receive alerts when changes or additions occur in a docket folder. To subscribe: (1) navigate to the docket folder (NRC-2020-0101); (2) click the “Subscribe” link; and (3) enter an email address and click on the “Subscribe” link.

List of Subjects in 10 CFR Part 51

Administrative practice and procedure, Environmental impact statements, Hazardous waste, Nuclear energy, Nuclear materials, Nuclear power plants and reactors, Reporting and recordkeeping requirements.

For the reasons set out in the preamble and under the authority of the Atomic Energy Act of 1954, as amended; the Energy Reorganization Act of 1974, as amended; and 5 U.S.C. 552 and 553, the NRC is proposing to amend 10 CFR part 51:

PART 51—ENVIRONMENTAL PROTECTION REGULATIONS FOR DOMESTIC LICENSING AND RELATED REGULATORY FUNCTIONS

■ 1. The authority citation for part 51 continues to read as follows:

Authority: Atomic Energy Act of 1954, secs. 161, 193 (42 U.S.C. 2201, 2243); Energy Reorganization Act of 1974, secs. 201, 202 (42 U.S.C. 5841, 5842); National Environmental Policy Act of 1969 (42 U.S.C. 4332, 4334, 4335); Nuclear Waste Policy Act of 1982, secs. 144(f), 121, 135, 141, 148 (42 U.S.C. 10134(f), 10141, 10155, 10161, 10168); 44 U.S.C. 3504 note. Sections 51.20, 51.30, 51.60, 51.80, and 51.97 also issued under Nuclear Waste Policy Act secs. 135, 141, 148 (42 U.S.C. 10155, 10161, 10168). Section 51.22 also issued under Atomic Energy Act sec. 274 (42 U.S.C. 2021) and under Nuclear Waste Policy Act sec. 121 (42 U.S.C. 10141). Sections 51.43, 51.67, and 51.109 also issued under Nuclear Waste Policy Act sec. 114(f) (42 U.S.C. 10134(f)).

■ 2. In § 51.50, amend paragraph (a) by adding a new second sentence, and add paragraph (d) to read as follows:

§ 51.50 Environmental report—construction permit, early site permit, or combined license stage.

(a) * * * For non-light-water reactors as defined in § 50.2, the environmental report shall contain the basis for evaluating the contribution of the environmental effects of fuel cycle activities for the nuclear reactor. * * *

(d) *Application for a construction permit, early site permit, or combined license for a nuclear reactor.* If an application is for a construction permit, an early site permit, or a combined license that does not reference an early site permit for a nuclear reactor, as defined in 10 CFR 50.2, and further, if

the applicant chooses to rely upon the findings of one or more of the issues identified as Category 1 issues in appendix C to subpart A of this part, then, in addition to the information and analyses required in paragraph (a), (b), or (c) of this section, as appropriate, the applicant’s environmental report will be subject to the following conditions and considerations:

(1) The environmental report must contain information to demonstrate that the values and assumptions in appendix C to subpart A of this part are met, and no new and significant information is identified in accordance with paragraph (d)(5) of this section, for each Category 1 issue for which the applicant relies on the finding for that issue.

(2) The environmental report is not required to contain analyses of the environmental impacts of any issue identified as a Category 1 issue in appendix C to subpart A of this part, provided that the environmental report contains the information specified in paragraph (d)(1) of this section.

(3) The environmental report must contain analyses of the environmental impacts of the proposed action, including the construction, operation, and decommissioning of the proposed nuclear reactor, for:

(i) Any Category 1 issue for which the values and assumptions are not met or for which new and significant information is identified in accordance with paragraph (d)(5) of this section; and

(ii) Each issue identified as a Category 2 issue in appendix C to subpart A of this part.

(4) The environmental report must contain a consideration of alternatives for reducing adverse environmental impacts, as required by § 51.45(c), for all issues identified as Category 1 issues in appendix C to subpart A of this part for which the environmental report does not contain the information specified in paragraph (d)(1) of this section, and for all issues identified as Category 2 issues in appendix C to subpart A of this part. No such consideration is required for Category 1 issues in appendix C to subpart A of this part that meet the applicable values and assumptions as specified in paragraph (d)(1) of this section.

(5) The environmental report must contain any new and significant information of which the applicant is aware regarding the environmental impacts for all issues identified as Category 1 issues in appendix C to subpart A of this part for which the applicant relies on the findings for those issues.

(6) The environmental report must contain a description of the process used to identify new and significant information regarding the issues identified as Category 1 issues in appendix C to subpart A of this part for which the applicant relies on the findings for those issues.

§ 51.53 [Amended]

■ 3. In § 51.53, amend paragraph (d) by removing the reference “§ 50.82 of this chapter” and adding in its place the references “§§ 50.82 and 52.110 of this chapter”.

■ 4. In § 51.75, add paragraph (d) to read as follows:

§ 51.75 Draft environmental impact statement—construction permit, early site permit, or combined license.

* * * * *

(d) *Construction permit, early site permit, or combined license for a nuclear reactor.* If a draft environmental impact statement is being prepared in accordance with paragraph (a), (b), or (c) of this section, and if applicant’s environmental report relied upon the findings of one or more of the issues identified as Category 1 issues in appendix C to subpart A of this part, the draft environmental impact statement must be prepared as a supplement to NUREG-2249, “Generic Environmental Impact Statement for Licensing of New Nuclear Reactors” (September 2024), which is available in the NRC’s Public Document Room, 11555 Rockville Pike, Rockville, Maryland 20852. In addition, the NRC staff must comply with 40 CFR 1506.6(b)(3) in conducting the additional scoping process as required by § 51.71(a). The draft supplemental environmental impact statement will incorporate the conclusions in NUREG-2249 for issues identified as Category 1 for which the applicant has demonstrated that the applicable values and assumptions have been met and for which neither the applicant nor the NRC identified any new and significant information. The draft supplemental environmental impact statement must contain an analysis for those issues identified as Category 1 for which the applicant could not demonstrate that the applicable values and assumptions were met or for which any new and significant information was identified by the applicant or the NRC, and for those issues identified as Category 2.

■ 5. Add § 51.96 to read as follows:

§ 51.96 Final supplemental environmental impact statement relying on a generic environmental impact statement for licensing new nuclear reactors.

(a) In connection with a construction permit, an early site permit, or a

combined license that does not reference an early site permit for a nuclear reactor, as defined in 10 CFR 50.2, and for which the NRC staff relied on any of the findings in appendix C to subpart A of this part in preparing a draft supplemental environmental impact statement in accordance with § 51.75(d), the NRC shall prepare a final supplemental environmental impact statement, which is a supplement to the Commission’s NUREG–2249, “Generic Environmental Impact Statement for Licensing of New Nuclear Reactors” (September 2024), and available in the NRC’s Public Document Room, 11555 Rockville Pike, Rockville, Maryland 20852.

(b) The final supplemental environmental impact statement required by paragraph (a) of this section must contain the NRC staff’s recommendation regarding the environmental acceptability of approving the construction permit, the early site permit, or the combined license. In order to make recommendations and reach a final decision on the proposed action, the NRC staff, adjudicatory officers, and Commission shall integrate:

(1) The conclusions in NUREG–2249 for issues designated as Category 1 for which the applicant has demonstrated that the applicable values and assumptions have been met and for which neither the applicant nor the NRC staff identified any new and significant information with

(2) Information developed for those Category 1 issues for which the

applicant could not demonstrate that the applicable values and assumptions were met and those Category 2 issues applicable to the plant under § 51.50(d) and any new and significant information.

(c) The final supplemental environmental impact statement required by paragraph (a) of this section shall address those issues as required by § 51.91 and shall be distributed in accordance with § 51.93.

(d) In connection with a combined license that references an early site permit for which the NRC staff relied on any of the findings in appendix C to subpart A of this part in preparing the supplemental environmental impact statement for that early site permit, the NRC shall prepare a supplement to that final supplemental environmental impact statement. The supplement must meet the requirements of § 51.92(e) and shall be considered a supplement to NUREG–2249.

(e) In connection with a combined license that references an early site permit for which the NRC staff relied on any of the findings in appendix C to subpart A of this part in preparing the draft supplemental environmental impact statement, the NRC staff shall prepare a supplement to the early site permit environmental impact statement. The supplement must be prepared in accordance with § 51.92(e) and shall be considered a supplement to NUREG–2249.

(f) In connection with the issuance of an operating license for which the NRC staff relied on any of the findings in appendix C to subpart A of this part in

preparing the supplemental environmental impact statement for the construction permit for that nuclear reactor, the NRC shall prepare a supplement to the final supplemental environmental impact statement. The supplement must meet the requirements of § 51.95(b) and shall be considered a supplement to NUREG–2249.

■ 6. Add appendix C to subpart A of part 51 to read as follows:

Appendix C to Subpart A of Part 51—Environmental Effect of Issuing a Permit or License for a New Nuclear Reactor

The Commission has assessed the environmental impacts associated with authorizing the construction, operation, and decommissioning of a nuclear reactor. Table C–1 summarizes the Commission’s generic findings on the scope and magnitude of environmental impacts of such an authorization as required by section 102(2) of the National Environmental Policy Act of 1969, as amended. Table C–1 presents the results of the generic analysis of those environmental impacts associated with building,¹ operating, and decommissioning a nuclear reactor that the staff has designated as Category 1, as well as listing the issues that could not be resolved generically, designated as Category 2. The use of this table by applicants will be in accordance with § 51.50(d), and the use by the staff will be in accordance with §§ 51.75(d) and 51.96. On a 10-year cycle, the Commission intends to review the material in this appendix and update it if necessary. A scoping notice must be published in the **Federal Register** indicating the results of the NRC’s review and inviting public comments and proposals for other areas that should be updated.

TABLE C–1—SUMMARY OF FINDINGS ON ENVIRONMENTAL ISSUES FOR ISSUING A PERMIT OR LICENSE FOR A NEW NUCLEAR REACTOR ¹

Issue	Category ²	Finding ³	Plant parameter envelope/site parameter envelope values and assumptions ⁴
Land Use			
Construction: Onsite Land Use	1	SMALL	The proposed project, including any associated land uses, complies with applicable NRC siting regulations such as 10 CFR part 100. The site size is 100 ac (40.5 ha) or less. The permanent footprint of disturbance includes 30 ac (12 ha) or less of vegetated lands, and the temporary footprint of disturbance includes no more than an additional 20 ac (8.1 ha) or less of vegetated lands. The proposed project complies with the site’s zoning and is consistent with any relevant land use plans or comprehensive plans. The site would not be situated closer than 0.5 mi (0.8 km) to existing residential areas or 1.0 mi (1.6 km) to sensitive land uses such as Federal, State, or local parks; wildlife refuges; conservation lands; Wild and Scenic Rivers; or Natural Heritage Rivers. The site does not have a history of past industrial use capable of leaving a legacy of contamination requiring cleanup to protect human health and the environment. The total wetland loss from use of the site, including use of any offsite rights-of-way (ROWs), would be no more than 0.5 ac (0.2 ha). Best management practices (BMPs) for erosion, sediment control, and stormwater management would be used. Compliance with any mitigation measures established through zoning ordinances, local building permits, site use permits, or other land use authorizations.

¹ The term “building,” as used in the NR GEIS, includes the full range of preconstruction (building

activities not within the NRC’s regulatory authority), and construction and installation

activities (building activities within the NRC’s regulatory authority).

TABLE C-1—SUMMARY OF FINDINGS ON ENVIRONMENTAL ISSUES FOR ISSUING A PERMIT OR LICENSE FOR A NEW NUCLEAR REACTOR ¹—Continued

Issue	Category ²	Finding ³	Plant parameter envelope/site parameter envelope values and assumptions ⁴
Offsite Land Use	1	SMALL	New offsite ROWs for transmission lines, pipelines, or access roads would be no more than 100 ft (30.5 m) in width and total no more than 1 mi (1.6 km) in length. No new offsite ROW would be situated closer than 0.5 mi (0.8 km) to existing residential areas or sensitive land uses such as Federal, State, or local parks; wildlife refuges; conservation lands; Wild and Scenic Rivers; or Natural Heritage Rivers. No existing ROWs in residential areas would be used or widened to accommodate project features. No ROW has a history of past industrial use capable of leaving a legacy of contamination requiring cleanup to protect human health and the environment. The total wetland loss from use of the entire project, including use of the site and any offsite ROWs, would be no more than 0.5 ac (0.2 ha). BMPs for erosion, sediment control, and stormwater management would be used. Compliance with any mitigation measures established through zoning ordinances, local building permits, site use permits, or other land use authorizations.
Impacts to Prime and Unique Farmland.	1	SMALL	The site size is 100 ac (40.5 ha) or less. The site does not contain any prime or unique farmland or other farmland of statewide or local importance; or the site does not abut any agricultural land and is not situated in a predominantly agricultural landscape.
Coastal Zone and Compliance with the Coastal Zone Management Act (16 U.S.C. 1451 <i>et seq.</i>).	1	SMALL	The site is not situated in any designated coastal zone, or the applicant can demonstrate that the affected state(s) have or will issue a consistency determination or other indication that the project complies with the Coastal Zone Management Act.
Operation: Onsite Land Use	1	SMALL	The proposed project, including any associated land uses, complies with applicable NRC siting regulations such as 10 CFR part 100. The site size is 100 ac (40.5 ha) or less. If needed, cooling towers would be mechanical draft, not natural draft; less than 100 ft (30.5 m) in height; and equipped with drift eliminators. Any makeup water for the cooling towers would be fresh water (less than 1 ppt salinity). BMPs for erosion, sediment control, and stormwater management would be used.
Offsite Land Use	1	SMALL	New offsite ROWs for transmission lines, pipelines, or access roads would be no more than 100 ft (30.5 m) in width and total no more than 1 mi (1.6 km) in length. BMPs for erosion, sediment control, and stormwater management would be used (wherever land is disturbed during the course of ROW management).

Visual Resources

Construction: Visual Impacts in Site and Vicinity	1	SMALL	The site size is 100 ac (40.5 ha) or less. The site would not be situated closer than 0.5 mi (0.8 km) to existing residential areas or 1 mi (1.6 km) to sensitive land uses such as Federal, State, or local parks; wildlife refuges; conservation lands; Wild and Scenic Rivers; or Natural Heritage Rivers. The maximum proposed building and structure height is no more than 50 ft (15.2 m), except that the maximum height is 200 ft (61 m) for proposed meteorological towers and 100 ft (30.5 m) for transmission line poles/towers and mechanical draft cooling towers. The proposed project structures would not be visible from Federal or State parks or wilderness areas designated as Class 1 under Section 162 of the Clean Air Act (42 U.S.C. 7472); or as a Wild and Scenic River, a Natural Heritage River, or a river of similar State designation.
Visual Impacts from Transmission Lines.	1	SMALL	New offsite ROWs for transmission lines, pipelines, or access roads would be no more than 100 ft (30.5 m) in width and total no more than 1 mi (1.6 km) in length. No transmission line structures (poles or towers) would be over 100 ft (30.5 m) in height. The new offsite ROWs would not be situated closer than 1 mi (1.6 km) to existing residential areas or sensitive land uses such as Federal, State, or local parks; wildlife refuges; conservation lands; Wild and Scenic Rivers; or Natural Heritage Rivers. Any proposed new structures on offsite ROWs would not be visible from Federal or State parks or wilderness areas designated as Class 1 under Section 162 of the Clean Air Act (42 U.S.C. 7472); or as a Wild and Scenic River, a Natural Heritage River, or a river of similar State designation.
Operation: Visual Impacts During Operations	1	SMALL	The site would not be situated closer than 1 mi (1.6 km) to existing residential areas or sensitive land uses such as Federal, State, or local parks; wildlife refuges; conservation lands; Wild and Scenic Rivers; or Natural Heritage Rivers. The maximum proposed building and structure height would be no more than 50 ft (15.2 m), except that the maximum height would be 200 ft (61 m) for proposed meteorological towers and 100 ft (30.5 m) for proposed transmission line poles/towers and proposed mechanical draft cooling towers. The proposed project structures would not be visible from Federal or State parks or wilderness areas designated as Class 1 under Section 162 of the Clean Air Act (42 U.S.C. 7472); or as a Wild and Scenic River, a Natural Heritage River, or a river of similar State designation. If needed, cooling towers would be mechanical draft, not natural draft; less than 100 ft (30.5 m) in height; and equipped with drift eliminators. Any makeup water for the cooling towers would be fresh water (less than 1 ppt salinity).

Meteorology and Air Quality

Construction:			
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TABLE C-1—SUMMARY OF FINDINGS ON ENVIRONMENTAL ISSUES FOR ISSUING A PERMIT OR LICENSE FOR A NEW NUCLEAR REACTOR ¹—Continued

Issue	Category ²	Finding ³	Plant parameter envelope/site parameter envelope values and assumptions ⁴
Emissions of Criteria Pollutants and Dust During Construction.	1	SMALL	The site size is 100 ac (40.5 ha) or less. The permanent footprint of disturbance is 30 ac (12 ha) or less of vegetated lands and the temporary footprint of disturbance is an additional 20 ac (8.1 ha) or less of vegetated land. New offsite ROWs for transmission lines, pipelines, or access roads would be no longer than 1 mi (1.6 km) and have a maximum ROW width of 100 ft (30.5 m). Criteria pollutants emitted from vehicles and standby power equipment during construction are less than Clean Air Act de minimis levels set by the U.S. Environmental Protection Agency (EPA) if the site is located in a nonattainment or maintenance area, or the site is located in an attainment area. The site is not located within 1 mi (1.6 km) of a mandatory Class I Federal area where visibility is an important value. The level of service (LOS) determination for affected roadways does not change. Mitigation necessary to rely on the generic analysis includes implementation of BMPs for dust control. Compliance with air permits under State and Federal laws that address the impact of air emissions during construction.
Greenhouse Gas Emissions During Construction.	1	SMALL	Greenhouse gases emitted by equipment and vehicles during the 97-year greenhouse gas life-cycle period would be equal to or less than 2,534,000 metric tons (MT) of carbon dioxide equivalent (CO ₂ (e)). Appendix H of NUREG-2249, "Generic Environmental Impact Statement for Licensing of New Nuclear Reactors" contains the staff's methodology for developing this value, which includes emissions from construction, operation, and decommissioning. As long as this total value is met, the impacts for the life-cycle of the project and the individual phases of the project are determined to be SMALL.
Operation: Emissions of Criteria and Hazardous Air Pollutants during Operation.	1	SMALL	Criteria pollutants emitted from vehicles and standby power equipment during operations are less than Clean Air Act de minimis levels set by the EPA if located in a nonattainment or maintenance area. The site is not located within 1 mi (1.6 km) of a mandatory Class I Federal area where visibility is an important value. The LOS determination for affected roadways does not change. The generic analysis can be relied on without applying any mitigation measures. Compliance with air permits under State and Federal laws that address the impact of air emissions. Hazardous air pollutant (HAP) emissions will be within regulatory limits.
Greenhouse Gas Emissions During Operation.	1	SMALL	Greenhouse gases emitted by equipment and vehicles during the 97-year greenhouse gas life-cycle period would be equal to or less than 2,534,000 MT of CO ₂ (e). Appendix H of NUREG-2249, "Generic Environmental Impact Statement for Licensing of New Nuclear Reactors" contains the staff's methodology for developing this value, which includes emissions from construction, operation, and decommissioning. As long as this total value is met, the impacts for the life-cycle of the project and the individual phases of the project are determined to be SMALL.
Cooling-System Emissions	1	SMALL	If needed, cooling towers would be mechanical draft, not natural draft. Cooling towers would be equipped with drift eliminators. The site is not located within 1 mi (1.6 km) of a mandatory Class I Federal area where visibility is an important value. Mechanical draft cooling towers would be less than 100 ft (30.5 m) tall. Makeup water would be fresh (with a salinity less than 1 ppt). Operation of cooling towers is assumed to be subject to State permitting requirements. HAP emissions would be within regulatory limits. No existing residential areas within 0.5 mi (0.8 km) of the site.
Emissions of Ozone and Nitrogen Oxides during Transmission Line Operation.	1	SMALL	The transmission line voltage would be no higher than 1,200 kV.
Water Resources			
Construction: Surface Water Use Conflicts during Construction.	1	SMALL	Total Plant Water Demand Less than or equal to a daily average of 6,000 gpm (0.379 m ³ /s). If water is obtained from a flowing water body, then the following plant parameter envelope/site parameter envelope (PPE/SPE) parameter and associated assumptions also apply: Average plant water withdrawals do not reduce discharge from the flowing water body by more than 3 percent of the 95 percent exceedance daily flow and do not prevent the maintenance of applicable instream flow requirements. The 95 percent exceedance flow accounts for existing and planned future withdrawals. Water availability is demonstrated by the ability to obtain a withdrawal permit issued by State, regional, or Tribal governing authorities. Water rights for the withdrawal amount are obtainable, if needed. If water is obtained from a non-flowing water body, then the following PPE/SPE parameter and associated value and assumptions also apply: Water availability of the Great Lakes, the Gulf of Mexico, oceans, estuaries, and intertidal zones exceeds the amount of water required by the plant. Water availability is demonstrated by the ability to obtain a withdrawal permit issued by State, regional, or Tribal governing authorities. Water rights for the withdrawal amount are obtainable, if needed. The Coastal Zone Management Act consistency determination is obtainable, if applicable, for the non-flowing water body.
Groundwater Use Conflicts due to Excavation Dewatering.	1	SMALL	The long-term dewatering withdrawal rate is less than or equal to 50 gpm (0.003 m ³ /s) (the initial rate may be larger). Dewatering results in negligible groundwater level drawdown at the site boundary.
Groundwater Use Conflicts due to Construction-Related Groundwater Withdrawals.	1	SMALL	Groundwater withdrawal for all plant uses (excluding dewatering) is less than or equal to 50 gpm (0.003 m ³ /s). Withdrawal results in no more than 1 ft (0.3 m) of groundwater level drawdown at the site boundary. Withdrawals are not derived from an EPA-designated Sole Source Aquifer (SSA), or from any aquifer designated by a State, Tribe, or regional authority to have special protections to limit drawdown. Withdrawals meet any applicable State or local permit requirements.

TABLE C-1—SUMMARY OF FINDINGS ON ENVIRONMENTAL ISSUES FOR ISSUING A PERMIT OR LICENSE FOR A NEW NUCLEAR REACTOR ¹—Continued

Issue	Category ²	Finding ³	Plant parameter envelope/site parameter envelope values and assumptions ⁴
Water Quality Degradation due to Construction-Related Discharges.	1	SMALL	The permanent footprint of disturbance includes 30 ac (12 ha) or less of vegetated lands, and the temporary footprint of disturbance includes no more than an additional 20 ac (8.1 ha) or less of vegetated lands. Adherence to requirements in National Pollutant Discharge Elimination System (NPDES) permits issued by the EPA or State permitting program, and any other applicable permits. The long-term groundwater dewatering withdrawal rate is less than or equal to 50 gpm (0.003 m ³ /s). Dewatering discharge has minimal effects on the quality of the receiving water body (e.g., as demonstrated by conformance with NPDES permit requirements). There are no planned discharges to the subsurface (by infiltration or injection), including stormwater discharge.
Water Quality Degradation due to Inadvertent Spills during Construction.	1	SMALL	The site size is 100 ac (40.5 ha) or less. The permanent footprint of disturbance includes 30 ac (12 ha) or less of vegetated lands, and the temporary footprint of disturbance includes no more than an additional 20 ac (8.1 ha) or less of vegetated lands. Applicable requirements and guidance on spill prevention and control are followed, including relevant BMPs and Integrated Pollution Prevention Plans (IPPPs).
Water Quality Degradation due to Groundwater Withdrawal.	1	SMALL	Groundwater Withdrawal for Excavation or Foundation Dewatering The long-term dewatering withdrawal rate is less than or equal to 50 gpm (0.003 m ³ /s) (the initial rate may be larger). Dewatering results in negligible groundwater level drawdown at the site boundary. Groundwater Withdrawal for Plant Uses Groundwater withdrawal for all plant uses (excluding dewatering) is less than or equal to 50 gpm (0.003 m ³ /s). Withdrawal results in no more than 1 ft (0.3 m) of groundwater level drawdown at the site boundary. Withdrawals are not derived from an EPA-designated SSA, or from any aquifer designated by a State, Tribe, or regional authority to have special protections to limit drawdown. Withdrawals meet any applicable State or local permit requirements.
Water Quality Degradation due to Off-shore or In-Water Construction Activities.	1	SMALL	In-water structures (including intake and discharge structures) are constructed in compliance with provisions of the Clean Water Act (CWA) Section 404 (33 U.S.C. 1344) and Section 10 of the Rivers and Harbors Appropriation Act of 1899 (33 U.S.C. 401 <i>et seq.</i>). Adverse effects of building activities controlled and localized using BMPs such as installation of turbidity curtains or installation of cofferdams. Construction duration would be less than 7 years.
Water Use Conflict Due to Plant Municipal Water Demand.	1	SMALL	The amount available from municipal water systems exceeds the amount of municipal water required by the plant (gpm). Municipal Water Availability accounts for all existing and planned future uses. An agreement or permit for the usage amount can be obtained from the municipality.
Degradation of Water Quality from Plant Effluent Discharges to Municipal Systems.	1	SMALL	Municipal Systems' Available Capacity to Receive and Treat Plant Effluent accounts for all existing and reasonably foreseeable future discharges. Agreement to discharge to a municipal treatment system is obtainable.
Operation: Surface Water Use Conflicts during Operation due to Water Withdrawal from Flowing Waterbodies.	1	SMALL	Total plant water demand is less than or equal to a daily average of 6,000 gpm (0.379 m ³ /s). Average plant water withdrawals do not reduce discharge from the flowing water body by more than 3 percent of the 95 percent exceedance daily flow and do not prevent the maintenance of applicable instream flow requirements. The 95 percent exceedance flow accounts for existing and planned future withdrawals. Water availability is demonstrated by the ability to obtain a withdrawal permit issued by State, regional, or Tribal governing authorities. Water rights for the withdrawal amount are obtainable, if needed.
Surface Water Use Conflicts during Operation due to Water Withdrawal from Non-flowing Waterbodies.	1	SMALL	Total plant water demand is less than or equal to a daily average of 6,000 gpm (0.379 m ³ /s). Water availability of the Great Lakes, the Gulf of Mexico, oceans, estuaries, and intertidal zones exceeds the amount of water required by the plant. Water availability is demonstrated by the ability to obtain a withdrawal permit issued by State, regional, or Tribal governing authorities. Water rights for the withdrawal amount are obtainable, if needed. Coastal Zone Management Act of 1972 (16 U.S.C. 1451 <i>et seq.</i>) consistency determination is obtainable, if applicable.
Groundwater Use Conflicts Due to Building Foundation Dewatering.	1	SMALL	The long-term dewatering withdrawal rate is less than or equal to 50 gpm (0.003 m ³ /s) (the initial rate may be larger). Dewatering results in negligible groundwater level drawdown at the site boundary.
Groundwater Use Conflicts Due to Groundwater Withdrawals for Plant Uses.	1	SMALL	Groundwater withdrawal for all plant uses (excluding dewatering) is less than or equal to 50 gpm (0.003 m ³ /s). Withdrawal results in no more than 1 ft (0.3 m) of groundwater level drawdown at the site boundary. Withdrawals are not derived from an EPA-designated SSA, or from any aquifer designated by a State, Tribe, or regional authority to have special protections to limit drawdown. Withdrawals meet any applicable State or local permit requirements.
Surface Water Quality Degradation Due to Physical Effects from Operation of Intake and Discharge Structures.	1	SMALL	Total plant water demand is less than or equal to a daily average of 6,000 gpm (0.379 m ³ /s). Adhere to best available technology requirements of CWA 316(b) (33 U.S.C. 1326). Operated in compliance with CWA Section 316 (b) and 40 CFR 125.83, including compliance with monitoring and recordkeeping requirements in 40 CFR 125.87 and 40 CFR 125.88, respectively (40 CFR part 125). Best available technologies are employed in the design and operation of intake and discharge structures to minimize alterations due to scouring, sediment transport, increased turbidity, and erosion. Adherence to requirements in NPDES permits issued by the EPA or a given state. If water is obtained from a flowing water body, then the following PPE/SPE parameter and associated value also apply: The average rate of plant withdrawal does not exceed 3 percent of the 95 percent exceedance daily flow for the water body. If water is obtained from a non-flowing water body, then the following PPE/SPE parameters and associated values and assumptions also apply: Water availability of the Great Lakes, the Gulf of Mexico, oceans, estuaries, and intertidal zones exceeds the amount of water required by the plant.

TABLE C-1—SUMMARY OF FINDINGS ON ENVIRONMENTAL ISSUES FOR ISSUING A PERMIT OR LICENSE FOR A NEW NUCLEAR REACTOR ¹—Continued

Issue	Category ²	Finding ³	Plant parameter envelope/site parameter envelope values and assumptions ⁴
Surface Water Quality Degradation Due to Changes in Salinity Gradients Resulting from Withdrawals.	1	SMALL	Total plant water demand is less than or equal to a daily average of 6,000 gpm (0.379 m ³ /s). If water is obtained from a flowing water body, then the following PPE/SPE parameter and associated assumptions also apply: Average plant water withdrawals do not reduce discharge from the flowing water body by more than 3 percent of the 95 percent exceedance daily flow and do not prevent the maintenance of applicable instream flow requirements. The 95 percent exceedance flow accounts for existing and planned future withdrawals. Water availability is demonstrated by the ability to obtain a withdrawal permit issued by State, regional, or Tribal governing authorities. Water rights for the withdrawal amount are obtainable, if needed. If withdrawals are from an estuary or intertidal zone, then changes to salinity gradients are within the normal tidal or seasonal movements that characterize the water body. If water is obtained from a non-flowing water body, then the following PPE/SPE parameter and associated values and assumptions also apply: Water availability of the Great Lakes, the Gulf of Mexico, oceans, estuaries, and intertidal zones exceeds the amount of water required by the plant. Water availability is demonstrated by the ability to obtain a withdrawal permit issued by State, regional, or Tribal governing authorities. Water rights for the withdrawal amount are obtainable, if needed. If withdrawals are from an estuary or intertidal zone, then changes to salinity gradients are within the normal tidal or seasonal movements that characterize the water body.
Surface Water Quality Degradation Due to Chemical and Thermal Discharges.	2	Undetermined	The staff determined that a generic analysis to determine operational impacts on surface water quality due to chemical and thermal discharges was not possible because (1) some States may impose effluent constituent limitations more stringent than those required by the EPA, (2) limitations imposed on effluent constituents may vary among States, and (3) the establishment of a mixing zone may be required. Because all of these issues related to degradation of surface water quality from chemical and thermal discharges require consideration of project-specific information, a project-specific assessment should be performed in the supplemental environmental impact statement.
Groundwater Quality Degradation Due to Plant Discharges.	1	SMALL	The plant is outside the recharge area for any EPA-designated SSA, or any aquifer designated to have special protections by a State, Tribal, or regional authority. The plant is outside the wellhead protection area or designated contributing area for any public water supply well. There are no planned discharges to the subsurface (by infiltration or injection).
Water Quality Degradation due to Inadvertent Spills and Leaks during Operation.	1	SMALL	Applicable requirements and guidance on spill prevention and control are followed, including relevant BMPs and IPPPs. There are no planned discharges to the subsurface (by infiltration or injection), including stormwater discharge. A groundwater protection program conforming to currently applicable industry guidance is established and followed. The site size is 100 ac (40.5 ha) or less. Use of BMPs for soil erosion, sediment control, and stormwater management. Adherence to requirements in NPDES permits issued by the EPA or a given State, and any other applicable permits.
Water Quality Degradation due to Groundwater Withdrawals.	1	SMALL	The long-term dewatering withdrawal rate is less than or equal to 50 gpm (0.003 m ³ /s) (the initial rate may be larger). Dewatering results in negligible groundwater level drawdown at the site boundary. Groundwater withdrawal for all plant uses (excluding dewatering) is less than or equal to 50 gpm (0.003 m ³ /s). Withdrawal results in no more than 1 ft (0.3 m) of groundwater level drawdown at the site boundary. Withdrawals are not derived from an EPA-designated SSA, or from any aquifer designated by a State, Tribe, or regional authority to have special protections to limit drawdown. Withdrawals meet any applicable State or local permit requirements.
Water Use Conflict from Plant Municipal Water Demand.	1	SMALL	Usage amount is within the existing capacity of the system(s), accounting for all existing and planned future uses. An agreement or permit for the usage amount can be obtained from the municipality.
Degradation of Water Quality from Plant Effluent Discharges to Municipal Systems.	1	SMALL	Municipal Systems' Available Capacity to Receive and Treat Plant Effluent accounts for all existing and reasonably foreseeable future discharges. Agreement to discharge to a municipal treatment system is obtainable.

Terrestrial Ecology

Construction: Permanent and Temporary Loss, Conversion, Fragmentation, and Degradation of Habitats.	1	SMALL	The permanent footprint of disturbance would include 30 ac (12 ha) or less of vegetated lands, and the temporary footprint of disturbance would include no more than an additional 20 ac (8.1 ha) or less of vegetated lands. Temporarily disturbed lands would be revegetated using regionally indigenous vegetation once the lands are no longer needed to support building activities. New offsite ROWs for transmission lines, pipelines, or access roads would be no more than 100 ft (30.5 m) in width and total no more than 1 mi (1.6 km) in length. The footprint of disturbance (permanent and temporary) would contain no ecologically sensitive features such as floodplains, shorelines, riparian vegetation, late-successional vegetation, land specifically designated for conservation, or habitat known to be potentially suitable for one or more Federal or State threatened or endangered species. Total wetland impacts from use of the site and any offsite ROWs would be no more than 0.5 ac (0.2 ha). Applicants would demonstrate an effort to minimize fragmentation of terrestrial habitats by using existing ROWs, or widening existing ROWs, to the extent practicable. BMPs would be used for erosion, sediment control, and stormwater management.
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TABLE C-1—SUMMARY OF FINDINGS ON ENVIRONMENTAL ISSUES FOR ISSUING A PERMIT OR LICENSE FOR A NEW NUCLEAR REACTOR ¹—Continued

Issue	Category ²	Finding ³	Plant parameter envelope/site parameter envelope values and assumptions ⁴
Permanent and Temporary Loss and Degradation of Wetlands.	1	SMALL	Applicant would provide a delineation of potentially impacted wetlands, including wetlands not under CWA jurisdiction. Total wetland impacts from use of the site and any offsite ROWs would be no more than 0.5 ac (0.2 ha). If activities regulated under the CWA are performed, those activities would receive approval under one or more nationwide permits (NWPs) (33 CFR part 330) or other general permits recognized by the U.S. Army Corps of Engineers. Temporary groundwater withdrawals for excavation or foundation dewatering would not exceed a long-term rate of 50 gpm (0.003 m ³ /s). Applicants would be able to demonstrate that the temporary groundwater withdrawals would not substantially alter the hydrology of wetlands connected to the same groundwater resource. Any required state or local permits for wetland impacts would be obtained. Any mitigation measures indicated in the NWPs or other permits would be implemented. BMPs would be used for erosion, sediment control, and stormwater management.
Effects of Building Noise on Wildlife Effects of Vehicular Collisions on Wildlife.	1	SMALL	Noise generation would not exceed 85 dBA 50 ft (15.2 m) from the source.
Effects of Vehicular Collisions on Wildlife.	1	SMALL	The site size would be 100 ac (40.5 ha) or less. The permanent footprint of disturbance would include 30 ac (12 ha) or less of vegetated lands, and the temporary footprint of disturbance would include no more than an additional 20 ac (8.1 ha) or less of vegetated lands. There would be no decreases in the LOS designation for affected roadways. The licensee would communicate with Federal and State wildlife agencies and implement mitigation actions recommended by those agencies to reduce potential for vehicular injury to wildlife.
Bird Collisions and Injury from Structures and Transmission Lines.	1	SMALL	The site size would be 100 ac (40.5 ha) or less. New offsite ROWs for transmission lines, pipelines, or access roads would be no more than 100 ft (30.5 m) in width and total no more than 1 mi (1.6 km) in length. No transmission line structures (poles or towers) would be more than 100 ft (30.5 m) in height. Licensees would implement common mitigation measures.
Important Species and Habitats—Resources Regulated under the Endangered Species Act of 1973 (ESA; 16 U.S.C. 1531 <i>et seq.</i>).	2	Undetermined	The NRC staff is unable to determine the significance of potential impacts without consideration of project-specific factors, including the specific species and habitats affected and the types of ecological changes potentially resulting from each specific licensing action.
Important Species and Habitats—Other Important Species and Habitats.	1	SMALL	Applicants would communicate with State natural resource or conservation agencies regarding wildlife and plants and implement mitigation recommendations of those agencies.
Operation:			
Permanent and Temporary Loss or Disturbance of Habitats.	1	SMALL	Temporarily disturbed lands would be revegetated using regionally indigenous vegetation once the lands are no longer needed to support building activities. The total wetland loss from site disturbance over the operational life of the plant would be no more than 0.5 ac (0.2 ha). Any State or local permits for wetland impacts would be obtained. Any mitigation measures indicated in the NWPs or other wetland permits would be implemented. BMPs would be used for erosion, sediment control, and stormwater management.
Effects of Operational Noise on Wildlife	1	SMALL	Noise generation would not exceed 85 dBA 50 ft (15.2 m) from the source. There would be no decreases in the LOS designation for affected roadways. The licensee would communicate with Federal and State wildlife agencies and implement mitigation actions recommended by those agencies to reduce potential for vehicular injury to wildlife.
Effects of Vehicular Collisions on Wildlife.	1	SMALL	Noise generation would not exceed 85 dBA 50 ft (15.2 m) from the source. There would be no decreases in the LOS designation for affected roadways. The licensee would communicate with Federal and State wildlife agencies and implement mitigation actions recommended by those agencies to reduce potential for vehicular injury to wildlife.
Exposure of Terrestrial Organisms to Radionuclides.	1	SMALL	Applicants would demonstrate in their application that any radiological nonhuman biota doses would be below applicable guidelines.
Cooling-Tower Operational Impacts on Vegetation.	1	SMALL	If needed, cooling towers would be mechanical draft, not natural draft; less than 100 ft (30.5 m) in height; and equipped with drift eliminators. Any makeup water for the cooling towers would be fresh water (less than 1 ppt salinity).
Bird Collisions and Injury from Structures and Transmission Lines.	1	SMALL	The site size would be 100 ac (40.5 ha) or less. New offsite ROWs for transmission lines, pipelines, or access roads would be no more than 100 ft (30.5 m) in width and total no more than 1 mi (1.6 km) in length. No transmission line structures (poles or towers) would be more than 100 ft (30.5 m) in height. Licensees would implement common mitigation measures.
Bird Electrocutions from Transmission Lines.	1	SMALL	New offsite ROWs for transmission lines, pipelines, or access roads would be no more than 100 ft (30.5 m) in width and total no more than 1 mi (1.6 km) in length. Common mitigation measures would be implemented.
Water Use Conflicts with Terrestrial Resources.	1	SMALL	Total plant water demand would be less than or equal to a daily average of 6,000 gpm (0.379 m ³ /s). If water is withdrawn from flowing water bodies, average plant water withdrawals would not reduce flow by more than 3 percent of the 95 percent exceedance daily flow and would not prevent maintenance of applicable instream flow requirements. Any water withdrawals would be in compliance with any EPA or State permitting requirements. Applicants would be able to demonstrate that hydroperiod changes are within historical or seasonal fluctuations.
Effects of Transmission Line ROW Management on Terrestrial Resources.	1	SMALL	Vegetation in transmission line ROWs would be managed following a plan consisting of integrated vegetation management practices. All ROW maintenance work would be performed in compliance with all applicable laws and regulations. Herbicides would be applied by licensed applicators, and only if in compliance with applicable manufacturer label instructions.

TABLE C-1—SUMMARY OF FINDINGS ON ENVIRONMENTAL ISSUES FOR ISSUING A PERMIT OR LICENSE FOR A NEW NUCLEAR REACTOR ¹—Continued

Issue	Category ²	Finding ³	Plant parameter envelope/site parameter envelope values and assumptions ⁴
Effects of Electromagnetic Fields on Flora and Fauna.	1	SMALL	Based on the literature review in the License Renewal Generic Environmental Impact Statement (GEIS), the staff determined that this is a Category 1 issue and impacts would be SMALL regardless of the length, location, or size of the transmission lines. The staff did not recommend any mitigation in the License Renewal GEIS; hence, none is needed here. The staff did not rely on any PPE and SPE values or assumptions in reaching this conclusion.
Important Species and Habitats—Resources Regulated under the ESA of 1973.	2	Undetermined	The NRC staff is unable to determine the significance of potential impacts without consideration of project-specific factors, including the specific species and habitats affected and the types of ecological changes potentially resulting from each specific licensing action.
Important Species and Habitats—Other Important Species and Habitats.	1	SMALL	Applicants would communicate with State natural resource or conservation agencies regarding wildlife and plants and implement mitigation recommendations of those agencies.
Aquatic Ecology			
Construction:			
Runoff and sedimentation from construction areas.	1	SMALL	BMPs would be used for erosion and sediment control. Temporarily disturbed lands would be revegetated using regionally indigenous vegetation once the lands are no longer needed to support building activities.
Dredging and filling aquatic habitats to build intake and discharge structures.	1	SMALL	Applicant would obtain approval, if required, under NWP 7 in 33 CFR part 330. Applicant would implement any mitigation required under NWP 7 in 33 CFR part 330. Applicant would minimize any temporarily disturbed shoreline and riparian lands needed to build the intake and discharge structures and restore those areas with regionally indigenous vegetation suited to those landscape settings once the disturbances are no longer needed. BMPs would be used for erosion and sediment control.
Building transmission lines, pipelines, and access roads across surface waterbodies.	1	SMALL	If activities regulated under the CWA are performed, they would receive approval under one or more NWPs (33 CFR part 330) or other general permits recognized by the U.S. Army Corps of Engineers. Pipelines would be extended under (or over) surface through directional drilling without physically disturbing shorelines or bottom substrate. Access roads would span streams and other surface waterbodies with a bridge or ford, and any fords would include placement and maintenance of matting to minimize physical disturbance of shorelines and bottom substrates. No access roads would be extended across stream channels over 10 ft (3 m) in width (at ordinary high water). Any bridges or fords would be removed once no longer needed, and any exposed soils or substrate would be revegetated using regionally indigenous vegetation appropriate to the landscape setting. Any mitigation measures indicated in the NWPs or other permits would be implemented. BMPs would be used for erosion and sediment control.
Important Species and Habitats—Resources Regulated under the ESA and Magnuson-Stevens Fishery Conservation and Management Act (16 U.S.C. 1801 <i>et seq.</i>).	2	Undetermined	The NRC staff is unable to determine the significance of potential impacts without consideration of project-specific factors, including the specific species and habitats affected and the types of ecological changes potentially resulting from each specific licensing action. Furthermore, the Endangered Species Act (16 U.S.C. 1531 <i>et seq.</i>) and Magnuson-Stevens Fishery Conservation and Management Act (16 U.S.C. 1801 <i>et seq.</i>) require consultations for each licensing action that may affect regulated resources.
Important species and habitats—Other Important Species and Habitats.	1	SMALL	Applicants would communicate with State natural resource or conservation agencies regarding aquatic fish, wildlife, and plants and implement mitigation recommendation of those agencies.
Operation:			
Stormwater runoff	1	SMALL	Preparation, approval by applicable regulatory agencies, and implementation of a stormwater management plan. Obtaining and compliance with any required permits for the storage and use of hazardous materials issued by Federal and State agencies under Resource Conservation and Recovery Act (RCRA). BMPs would be used for stormwater management.
Exposure of aquatic organisms to radionuclides.	1	SMALL	Applicants would demonstrate in their application that any radiological nonhuman biota doses would be below applicable guidelines.
Effects of refurbishment on aquatic biota.	1	SMALL	BMPs would be used for erosion, sediment control, and stormwater management. Exposed soils would be restored as soon as possible with regionally indigenous vegetation.
Effects of maintenance dredging on aquatic biota.	1	SMALL	If activities regulated under the CWA are performed, those activities would receive approval under one or more NWPs (33 CFR part 330) or other general permits recognized by the U.S. Army Corps of Engineers. Any mitigation measures indicated in the NWPs or other permits would be implemented. BMPs would be used for erosion and sediment control.
Impacts of transmission line ROW management on aquatic resources.	1	SMALL	Vegetation in transmission line ROWs would be managed following a plan consisting of integrated vegetation management practices. All ROW maintenance work would be performed in compliance with all applicable laws and regulations. Herbicides would be applied by licensed applicators, and only if in compliance with applicable manufacturer label instructions. BMPs would be used for erosion and sediment control.
Impingement and entrainment of aquatic organisms.	1	SMALL	Intakes would comply with regulatory requirements established by EPA in 40 CFR 125.84 to be protective of fish and shellfish. Best available control technology would be employed in the design of intakes to minimize entrainment and impingement, such as use of screens and intake rates recognized to minimize effects.
Thermal impacts on aquatic biota	2	Undetermined	Staff would have to first review the discharge plume analysis (as described in Section 3.4) and the aquatic biota potentially present before being able to reach a conclusion regarding the possible significance of impacts to that biota.

TABLE C-1—SUMMARY OF FINDINGS ON ENVIRONMENTAL ISSUES FOR ISSUING A PERMIT OR LICENSE FOR A NEW NUCLEAR REACTOR ¹—Continued

Issue	Category ²	Finding ³	Plant parameter envelope/site parameter envelope values and assumptions ⁴
Other effects of cooling-water discharges on aquatic biota.	2	Undetermined	Staff would have to first review the discharge plume analysis (as described in Section 3.4) and the aquatic biota potentially present before being able to reach a conclusion regarding the possible significance of impacts to that biota.
Water use conflicts with aquatic resources.	1	SMALL	If needed, cooling towers would be mechanical draft, not natural draft; less than 100 ft (30.5 m) in height; and equipped with drift eliminators. Any makeup water for the cooling towers would be fresh water (less than 1 ppt salinity). Total plant water demand would be less than or equal to a daily average of 6,000 gpm (0.379 m ³ /s). If water is withdrawn from flowing waterbodies, average plant water withdrawals would not reduce flow by more than 3 percent of the 95 percent exceedance daily flow and would not prevent maintenance of applicable instream flow requirements. Any water withdrawals would be in compliance with any EPA or State permitting requirements. Applicants would be able to demonstrate that hydroperiod changes are within historical or seasonal fluctuations.
Important Species and Habitats—Resources Regulated under the ESA and Magnuson-Stevens Fishery Conservation and Management Act.	2	Undetermined	The NRC staff is unable to determine the significance of potential impacts without consideration of project-specific factors, including the specific species and habitats affected and the types of ecological changes potentially resulting from each specific licensing action. Furthermore, the Endangered Species Act (16 U.S.C. 1531 <i>et seq.</i>) and Magnuson-Stevens Fishery Conservation and Management Act (16 U.S.C. 1801 <i>et seq.</i>) require consultations for each licensing action that may affect regulated resources.
Important species and habitats—Other Important Species and Habitats.	1	SMALL	Applicants would communicate with State natural resource or conservation agencies regarding aquatic fish, wildlife, and plants and implement mitigation recommendations of those agencies.
Historic and Cultural Resources			
Construction: Construction impacts on historic and cultural resources.	2	Undetermined	Impacts on historic and cultural resources are analyzed on a project-specific basis. The NRC will perform a National Environmental Policy Act (NEPA) analysis and a National Historic Preservation Act (NHPA) Section 106 analysis, in accordance with 36 CFR part 800, in its preparation of the supplemental environmental impact statement. The NHPA Section 106 analysis includes consultation with the State and Tribal Historic Preservation Officers, American Indian Tribes, and other interested parties.
Operation: Operation impacts on historic and cultural resources.	2	Undetermined	Impacts on historic and cultural resources are analyzed on a project-specific basis. The NRC will perform a NEPA analysis and a NHPA Section 106 analysis, in accordance with 36 CFR part 800, in its preparation of the supplemental environmental impact statement. The NHPA Section 106 analysis includes consultation with the State and Tribal Historic Preservation Officers, American Indian Tribes, and other interested parties.
Environmental Hazards—Radiological Environment			
Construction: Radiological dose to construction workers.	1	SMALL	For protection against radiation, the applicant must meet the regulatory requirements of: 10 CFR 20.1101 Radiation Protection Programs if issued a license 10 CFR 20.1201 Occupational dose limits for adults 10 CFR 20.1301 Dose limits for individual members of the public Appendix B to 10 CFR part 20 Annual Limits on Intake (ALIs) and Derived Air Concentrations (DACs) of Radionuclides for Occupational Exposure; Effluent Concentrations; Concentrations for Release to Sewerage Applicable NRC radiation protection regulations, such as: 10 CFR 50.34a Design objectives for equipment to control releases of radioactive material in effluents—nuclear power reactors 10 CFR 50.36a Technical specifications on effluents from nuclear power reactors Application contains sufficient technical information for the staff to complete the detailed technical safety review. Application will be found to be in compliance by the staff with the above regulations through a radiation protection program and an effluent release monitoring program.
Operation: Occupational doses to workers	1	SMALL	For protection against radiation, the applicant must meet the regulatory requirements of: 10 CFR 20.1101 Radiation Protection Programs if issued a license 10 CFR 20.1201 Occupational dose limits for adults Appendix B to 10 CFR part 20 Annual Limits on Intake (ALIs) and Derived Air Concentrations (DACs) of Radionuclides for Occupational Exposure; Effluent Concentrations; Concentrations for Release to Sewerage Applicable radiation protection regulations, such as: 10 CFR 50.34 a Design objectives for equipment to control releases of radioactive material in effluents—nuclear power reactors 10 CFR 50.36 a Technical specifications on effluents from nuclear power reactors Application contains sufficient technical information for the staff to complete the detailed technical safety review Application will be found to be in compliance by the staff with the above regulations through a radiation protection program and an effluent release monitoring program.

TABLE C-1—SUMMARY OF FINDINGS ON ENVIRONMENTAL ISSUES FOR ISSUING A PERMIT OR LICENSE FOR A NEW NUCLEAR REACTOR ¹—Continued

Issue	Category ²	Finding ³	Plant parameter envelope/site parameter envelope values and assumptions ⁴
Maximally exposed individual annual doses.	1	SMALL	For protection against radiation, the applicant must meet the regulatory requirements of: 10 CFR 20.1101 Radiation Protection Programs if issued a license 10 CFR 20.1301 Dose limits for individual members of the public Appendix B to 10 CFR part 20 Annual Limits on Intake (ALIs) and Derived Air Concentrations (DACs) of Radionuclides for Occupational Exposure; Effluent Concentrations; Concentrations for Release to Sewerage Applicable radiation protection regulations, such as: 10 CFR 50.34a Design objectives for equipment to control releases of radioactive material in effluents—nuclear power reactors 10 CFR 50.36a Technical specifications on effluents from nuclear power reactors Application contains sufficient technical information for the staff to complete the detailed technical safety review Application will be found to be in compliance by the staff with the above regulations through a radiation protection program and an effluent release monitoring program.
Total population annual doses	1	SMALL	For protection against radiation, the applicant must meet the regulatory requirements of: 10 CFR 20.1101 Radiation Protection Programs if issued a license 10 CFR 20.1301 Dose limits for individual members of the public Appendix B of 10 CFR part 20 Annual Limits on Intake (ALIs) and Derived Air Concentrations (DACs) of Radionuclides for Occupational Exposure; Effluent Concentrations; Concentrations for Release to Sewerage Applicable radiation protection regulations, such as: 10 CFR 50.34a Design objectives for equipment to control releases of radioactive material in effluents—nuclear power reactors 10 CFR 50.36a Technical specifications on effluents from nuclear power reactors Application contains sufficient technical information for the staff to complete the detailed technical safety review Application will be found to be in compliance by the staff with the above regulations through a radiation protection program and an effluent release monitoring program.
Nonhuman biota doses	1	SMALL	Applicants would demonstrate in their application that any radiological nonhuman biota doses would be below applicable guidelines.
Environmental Hazards—Nonradiological Environment			
Construction: Building impacts of chemical, biological, and physical nonradiological hazards.	1	SMALL	The applicant must adhere to all applicable Federal, State, local or Tribal regulatory limits and permit conditions for chemical hazards, biological hazards, and physical hazards. The applicant will follow nonradiological public and occupational health BMPs and mitigation measures, as appropriate.
Building impacts of electromagnetic fields (EMFs).	N/A	Uncertain	Studies of 60 Hz EMFs have not uncovered consistent evidence linking harmful effects with field exposures. Because the state of the science is currently inadequate, no generic conclusion on human health impacts is possible. If, in the future, the Commission finds that a general agreement has been reached by appropriate Federal health agencies that there are adverse health effects from EMFs, the Commission will require applicants to submit plant-specific reviews of these health effects as part of their application. Until such time, applicants are not required to submit information about this issue.
Operation: Operation impacts of chemical, biological, and physical nonradiological hazards.	1	SMALL	The applicant must adhere to all applicable Federal, State, local or Tribal regulatory limits and permit conditions for chemical hazards, biological hazards, and physical hazards. The applicant will follow nonradiological public and occupational health BMPs and mitigation measures, as appropriate.
Operation impacts of EMFs	N/A	Uncertain	Studies of 60 Hz EMFs have not uncovered consistent evidence linking harmful effects with field exposures. Because the state of the science is currently inadequate, no generic conclusion on human health impacts is possible. If, in the future, the Commission finds that a general agreement has been reached by appropriate Federal health agencies that there are adverse health effects from EMFs, the Commission will require applicants to submit plant-specific reviews of these health effects as part of their application. Until such time, applicants are not required to submit information about this issue.
Noise			
Construction: Construction-related noise	1	SMALL	The noise level would be no more than 65 dBA at site boundary, unless a relevant State or local noise abatement law or ordinance sets a different threshold, which would then be the presumptive threshold for PPE purposes. If an applicant cannot meet the 65 dBA threshold through mitigation, then the applicant must obtain a various or exception with the relevant State or local regulator. The project would implement BMPs, including such as modeling, foliage planting, construction of noise buffers, and the timing of construction and/or operation activities.
Operation: Operation-related noise	1	SMALL	The noise level would be no more than 65 dBA at site boundary, unless a relevant State or local noise abatement law or ordinance sets a different threshold, which would then be the presumptive threshold for PPE purposes. If an applicant cannot meet the 65 dBA threshold through mitigation, then the applicant must obtain a various or exception with the relevant State or local regulator. The project would implement BMPs, including such as modeling, foliage planting, construction of noise buffers, and the timing of construction and/or operation activities.
Waste Management—Radiological Waste Management			
Operation:			

TABLE C-1—SUMMARY OF FINDINGS ON ENVIRONMENTAL ISSUES FOR ISSUING A PERMIT OR LICENSE FOR A NEW NUCLEAR REACTOR ¹—Continued

Issue	Category ²	Finding ³	Plant parameter envelope/site parameter envelope values and assumptions ⁴
Low-level radioactive waste (LLRW)	1	SMALL	Applicants must meet the regulatory requirements of 10 CFR part 20 (e.g., 10 CFR 20.1406 and subpart K), 10 CFR part 61, 10 CFR part 71, and 10 CFR part 72. Quantities of LLRW generated at a new nuclear reactor would be less than the quantities of LLRW generated at existing nuclear power plants, which generate an average of 21,200 ft ³ (600 m ³) and 2,000 Ci (7.4 × 10 ¹³ Bq) per year for boiling water reactors and half that amount for pressurized water reactors.
Onsite spent nuclear fuel management	1	SMALL	Compliance with 10 CFR part 72.
Mixed waste	1	SMALL	Resource Conservation and Recovery Act (RCRA) Small Quantity Generator for Mixed Waste.
Waste Management—Nonradiological Waste Management			
Construction: Construction nonradiological waste	1	SMALL	The applicant must meet all the applicable permit conditions, regulations, and BMPs related to solid, liquid, and gaseous waste management. For hazardous waste generation, applicants must meet conformity with hazardous waste quantity generation levels in accordance with RCRA. For sanitary waste, applicants must dispose of sanitary waste in a permitted process. For mitigation measures, the applicant would perform mitigation measures to the extent practicable, such as recycling, process improvements, or the use of a less hazardous substance.
Operation: Operation nonradiological waste	1	SMALL	The applicant must meet all the applicable permit conditions, regulations, and BMPs related to solid, liquid, and gaseous waste management. For hazardous waste generation, applicants must meet conformity with hazardous waste quantity generation levels in accordance with RCRA. For sanitary waste, applicants must dispose of sanitary waste in a permitted process. For mitigation measures, the applicant would perform mitigation measures to the extent practicable, such as recycling, process improvements, or the use of a less hazardous substance.
Postulated Accidents			
Operation: Design Basis Accidents Involving Radiological Releases.	1	SMALL	For the exclusion area boundary, the maximum total effective dose equivalent for any 2-hour period during the radioactivity release should be calculated. For the low-population zone, the total effective dose equivalent should be calculated for the duration of the accident release (i.e., 30 days, or other duration as justified). The above calculations should demonstrate that the design basis accident doses satisfy the dose criteria given in regulations related to the application (e.g., 10 CFR 50.34(a)(1), 10 CFR 52.17(a)(1), and 10 CFR 52.79(a)(1)), standard review plans (e.g., standard review plan criteria, Table 1 in standard review plan Section 15.0.3 of NUREG-0800), and Regulatory Guides, (e.g., Regulatory Guide 1.183), as applicable.
Accidents Involving Releases of Hazardous Chemicals.	1	SMALL	Reactor inventory of a regulated substance is less than its Threshold Quantity. Threshold Quantities are found in 40 CFR 68.130, Tables 1, 2, 3, and 4; and Reactor inventory of an extremely hazardous substance is less than its Threshold Planning Quantity. Threshold Planning Quantities are found in 40 CFR part 355, Appendices A and B.
Severe Accidents	2	Undetermined	Based on the analysis in the Final Safety Analysis Report/Preliminary Safety Analysis Report regarding severe accidents, if a reactor design has severe accident progressions with radiological or hazardous chemical releases, then an environmental risk evaluation must be performed.
Severe Accident Mitigation Design Alternatives.	1	SMALL	If a cost-screening analysis determines that the maximum benefit for avoiding an accident is so small that a severe accident mitigation design alternative analysis is not justified based on a minimum cost to design an appropriate severe accident mitigation design alternative.
Acts of Terrorism	1	SMALL	The environmental impacts of acts of terrorism and sabotage only need to be addressed if a reactor facility is subject to the jurisdiction of the U.S. Court of Appeals for the Ninth Circuit.
Socioeconomics			
Construction: Community Services and Infrastructure	1	SMALL	The housing vacancy rate in the affected economic region does not change by more than 5 percent, or at least 5 percent of the housing stock remains available after accounting for in-migrating construction workers. Student:teacher ratios in the affected economic region do not exceed locally mandated levels after including the school age children of the in-migrating worker families.
Transportation Systems and Traffic	1	SMALL	The LOS determination for affected roadways does not change. Mitigation measures may include implementation of traffic flow management, management of shift-change timing, and encouragement of ride-sharing and use of public transportation options, such that LOS values can be maintained with the increased volumes.
Economic Impacts	1	Beneficial	The economic impacts of construction and operation of a new nuclear reactor are expected to be beneficial; therefore, this is a Category 1 issue. If, during the project-specific environmental review, the NRC staff determines a detailed analysis of economic costs and benefits is needed for analysis of the range of alternatives considered or relevant to mitigation, the staff may require further information from the applicant.

TABLE C-1—SUMMARY OF FINDINGS ON ENVIRONMENTAL ISSUES FOR ISSUING A PERMIT OR LICENSE FOR A NEW NUCLEAR REACTOR ¹—Continued

Issue	Category ²	Finding ³	Plant parameter envelope/site parameter envelope values and assumptions ⁴
Tax Revenue Impacts	1	Beneficial	The tax revenue impacts of construction and operation of a new nuclear reactor are expected to be beneficial; therefore, this is a Category 1 issue. If, during the project-specific environmental review, the NRC staff determines a detailed analysis of tax revenue costs and benefits is needed for analysis of the range of alternatives considered or relevant to mitigation, the staff may require further information from the applicant.
Operation: Community Services and Infrastructure	1	SMALL	The housing vacancy rate in the affected economic region does not change by more than 5 percent, or at least 5 percent of the housing stock remains available after accounting for in-migrating construction workers. Student:teacher ratios in the affected economic region do not exceed locally mandated levels after including the school age children of the in-migrating worker families.
Transportation Systems and Traffic	1	SMALL	The LOS determination for affected roadways does not change. Mitigation measures may include implementation of traffic flow management, management of shift-change timing, and encouragement of ride-sharing and use of public transportation options, such that LOS values can be maintained with the increased volumes.
Economic Impacts	1	Beneficial	The economic impacts of construction and operation of a nuclear reactor are expected to be beneficial; therefore, this is a Category 1 issue. If, during the project-specific environmental review, the NRC staff determines a detailed analysis of economic costs and benefits is needed for analysis of the range of alternatives considered or relevant to mitigation, the staff may require further information from the applicant.
Tax Revenue Impacts	1	Beneficial	The tax revenue impacts of construction and operation of a nuclear reactor are expected to be beneficial; therefore, this is a Category 1 issue. If, during the project-specific environmental review, the NRC staff determines a detailed analysis of tax revenue costs and benefits is needed for analysis of the range of alternatives considered or relevant to mitigation, the staff may require further information from the applicant.
Environmental Justice			
Construction: Construction Environmental Justice Impacts.	2	Undetermined	Project-specific analysis would be necessary, including analysis of the presence and size of specific minority or low-income populations, impact pathways derived from the plant design, layout, or site characteristics, or other community characteristics affecting specific minority or low-income populations. In performing its environmental justice analysis, the NRC staff will be guided by the NRC's "Policy Statement on the Treatment of Environmental Justice Matters in NRC Regulatory and Licensing Actions," which was published in the Federal Register on August 24, 2004 (69 FR 52040).
Operation: Operation Environmental Justice Impacts.	2	Undetermined	Project-specific analysis would be necessary, including analysis of the presence and size of specific minority or low-income populations, impact pathways derived from the plant design, layout, or site characteristics, or other community characteristics affecting specific minority or low-income populations. In performing its environmental justice analysis, the NRC staff will be guided by the NRC's "Policy Statement on the Treatment of Environmental Justice Matters in NRC Regulatory and Licensing Actions," which was published in the Federal Register on August 24, 2004 (69 FR 52040).
Fuel Cycle			
Operation: Uranium Recovery	1	SMALL	Table S-3 as codified in 10 CFR 51.51 is expected to bound the impacts for new nuclear reactor fuels, because of uranium fuel cycle changes since WASH-1248, including: Increasing use of in situ leach uranium mining has lower environmental impacts than traditional mining and milling methods. Current light-water reactors (LWRs) are using nuclear fuel more efficiently due to higher levels of fuel burnup resulting in less demand for mining and milling activities. Less reliance on coal-fired electrical generation plants is resulting in less gaseous effluent releases from electrical generation sources supporting mining and milling activities. Must satisfy the regulatory requirements of 10 CFR part 40, Domestic Licensing of Source Material and 10 CFR part 71, Packaging and Transportation of Radioactive Material.
Uranium Conversion	1	SMALL	Table S-3 is expected to bound the impacts for new nuclear reactor fuels because of uranium fuel cycle changes since WASH-1248, including: Current LWRs are using nuclear fuel more efficiently due to higher levels of fuel burnup resulting in less demand for conversion activities. Less reliance on coal-fired electrical generation plants is resulting in less gaseous effluent releases from electrical generation sources supporting conversion activities. Must satisfy the regulatory requirements of 10 CFR part 40, Domestic Licensing of Source Material and 10 CFR part 71, Packaging and Transportation of Radioactive Material, and 10 CFR part 73, Physical Protection of Plants and Materials.

TABLE C-1—SUMMARY OF FINDINGS ON ENVIRONMENTAL ISSUES FOR ISSUING A PERMIT OR LICENSE FOR A NEW NUCLEAR REACTOR ¹—Continued

Issue	Category ²	Finding ³	Plant parameter envelope/site parameter envelope values and assumptions ⁴
Enrichment	1	SMALL	Table S-3 is expected to bound the impacts for new nuclear reactor fuels, because of uranium fuel cycle changes since WASH-1248, including: Transitioning of U.S. uranium enrichment technology from gaseous diffusion to gas centrifugation, which requires less electrical usage per separative work unit. Current LWRs are using nuclear fuel more efficiently due to higher levels of fuel burnup resulting in less demand for enrichment activities. Less reliance on coal-fired electrical generation plants is resulting in less gaseous effluent releases from electrical generation sources supporting enrichment activities. Must satisfy the regulatory requirements of 10 CFR part 40, Domestic Licensing of Source Material, 10 CFR part 70, Domestic Licensing of Special Nuclear Material, 10 CFR part 71, Packaging and Transportation of Radioactive Material, and 10 CFR part 73, Physical Protection of Plants and Materials.
Fuel Fabrication (excluding metal fuel and liquid-fueled molten salt).	1	SMALL	Table S-3 is expected to bound the impacts for new nuclear reactor fuels, because of uranium fuel cycle changes since WASH-1248, including: Current LWRs are using nuclear fuel more efficiently due to higher levels of fuel burnup resulting in fewer discharged fuel assemblies to be fabricated each year and due to longer time periods between refueling. Less reliance on coal-fired electrical generation plants is resulting in less gaseous effluent releases from electrical generation sources supporting fabrication. Must satisfy the regulatory requirements of 10 CFR part 40, Domestic Licensing of Source Material, 10 CFR part 70, Domestic Licensing of Special Nuclear Material, 10 CFR part 71, Packaging and Transportation of Radioactive Material, and 10 CFR part 73, Physical Protection of Plants and Materials.
Reprocessing	1	SMALL	Table S-3 is expected to bound the impacts for new nuclear reactor fuels, because of uranium fuel cycle changes since WASH-1248, including: Current LWRs are using nuclear fuel more efficiently due to higher levels of fuel burnup resulting in fewer discharged fuel assemblies to be reprocessed each year. Less reliance on coal-fired electrical generation plants is resulting in less gaseous effluent releases from electrical generation sources supporting reprocessing. Reprocessing capacity up to 900 MTU/yr Must satisfy the regulatory requirements of 10 CFR part 40, Domestic Licensing of Source Material, 10 CFR part 50, Domestic Licensing of Production and Utilization Facilities, 10 CFR part 70, Domestic Licensing of Special Nuclear Material, 10 CFR part 71, Packaging and Transportation of Radioactive Material, 10 CFR part 72, Licensing Requirements for the Independent Storage of Spent Fuel, High-Level Radioactive Waste, and Reactor-related Greater Than Class C Waste, and 10 CFR part 73, Physical Protection of Plants and Materials.
Storage and Disposal of Radiological Wastes.	1	SMALL	Table S-3 is expected to bound the impacts for new nuclear reactor fuels, because of uranium fuel cycle changes since WASH-1248, including: Current LWRs are using nuclear fuel more efficiently due to higher levels of fuel burnup resulting in fewer discharged fuel assemblies to be stored and disposed. Less reliance on coal-fired electrical generation plants is resulting in less gaseous effluent releases from electrical generation sources supporting storage and disposal. Waste and spent fuel inventories, as well as their associated certified spent fuel shipping and storage containers, are not significantly different from what has been considered for LWR evaluations in NUREG-2157. Must satisfy the regulatory requirements of 10 CFR part 40, Domestic Licensing of Source Material, 10 CFR part 70, Domestic Licensing of Special Nuclear Material, 10 CFR part 71, Packaging and Transportation of Radioactive Material, 10 CFR part 72, Licensing Requirements for the Independent Storage of Spent Fuel, High-Level Radioactive Waste, and Reactor-related Greater Than Class C Waste, and 10 CFR part 73, Physical Protection of Plants and Materials.
Transportation of Fuel and Waste			
Operation:			
Transportation of Unirradiated Fuel	1	SMALL	The maximum annual one-way shipment distance does not exceed 36,760 mi (59,160 km). The annual shipments associated with the one-way shipment distance have been normalized to a net electrical output of 880 MW(e), <i>i.e.</i> , 1,100 MW(e) with an 80 percent capacity factor from WASH-1238. The maximum annual round-trip shipment distance does not exceed 73,520 mi (118,320 km). The annual shipments associated with the round-trip shipment distance have been normalized to a net electrical output of 880 MW(e), <i>i.e.</i> , 1,100 MW(e) with an 80 percent capacity factor from WASH-1238.
Transportation of Radioactive Waste ...	1	SMALL	The maximum annual round-trip shipment distance does not exceed 182,152 mi (293,145 km). The annual shipments associated with the round-trip shipment distance have been normalized to a net electrical output of 880 MW(e), <i>i.e.</i> , 1,100 MW(e) with an 80 percent capacity factor and a shipment volume of 2.34 m ³ /shipment from WASH-1238.
Transportation of Irradiated Fuel	1	SMALL	The maximum annual one-way shipment distance does not exceed 314,037 mi (505,393 km). The annual shipments associated with the one-way shipment distance have been normalized to a net electrical output of 880 MW(e), <i>i.e.</i> , 1,100 MW(e) with an 80 percent capacity factor and a shipment capacity of 0.5 MTU/shipment from WASH-1238. The maximum annual round-trip shipment distance does not exceed 628,073 mi (1,010,786 km). The annual shipments associated with the round-trip shipment distance have been normalized to a net electrical output of 880 MW(e), <i>i.e.</i> , 1,100 MW(e) with an 80 percent capacity factor and a shipment capacity of 0.5 MTU/shipment from WASH-1238. A maximum peak rod burnup of 62 GWd/MTU for UO ₂ fuel and peak pellet burnup of 133 GWd/MTU for TRi-structural ISOTropic (TRISO) fuel.

TABLE C-1—SUMMARY OF FINDINGS ON ENVIRONMENTAL ISSUES FOR ISSUING A PERMIT OR LICENSE FOR A NEW NUCLEAR REACTOR ¹—Continued

Issue	Category ²	Finding ³	Plant parameter envelope/site parameter envelope values and assumptions ⁴
Decommissioning: Decommissioning	1	SMALL	<p>The environmental impacts for the following resource areas were generically addressed in NUREG-0586, Supplement 1, would be limited to operational areas, would not be detectable or destabilizing and are expected to have a negligible effect on the impacts of terminating operations and decommissioning:</p> <ul style="list-style-type: none"> —Onsite Land Use. —Water Use. —Water Quality. —Air Quality. —Aquatic Ecology within the operational area. —Terrestrial Ecology within the operational area. —Radiological. —Radiological Accidents (non-spent-fuel-related). —Occupational Issues. —Socioeconomic. —Onsite Cultural and Historic Resources for plants where the disturbance of lands beyond the operational areas is not anticipated. —Aesthetics. —Noise. —Transportation. —Irretrievable Resource. <p>The following issues were not addressed in NUREG-0586, Supplement 1, but have been determined to be Category 1 issues:</p> <ul style="list-style-type: none"> —Non-radiological waste. —Greenhouse Gases.
Decommissioning	2	Undetermined	<p>The following two issues were identified in NUREG-0586, Supplement 1, as requiring a project-specific review:</p> <ul style="list-style-type: none"> —Environmental justice. —Threatened and endangered species. <p>Four conditionally project-specific issues identified in NUREG-0586, Supplement 1, will require a project-specific review if present:</p> <ul style="list-style-type: none"> —Land use involving offsite areas to support decommissioning activities. —Aquatic ecology for activities beyond the licensed operational area. —Terrestrial ecology for activities beyond the licensed operational area. —Historic and cultural resources (archaeological, architectural, structural, historic) for activities within and beyond the licensed operational area with no current (<i>i.e.</i>, at the time of decommissioning) evaluation of resources for National Register of Historic Places (NRHP) eligibility. <p>Additionally, the following two environmental resource areas are additional decommissioning impacts that require project-specific review:</p> <ul style="list-style-type: none"> —Climate Change: the effects of climate change are location-specific and cannot, therefore, be evaluated generically (see Section 1.4.3.2.2, Category 2 Issues Applying Across Resources, of NUREG-2249, “Generic Environmental Impact Statement for Licensing of New Nuclear Reactors”). —Cumulative: must be considered on a project-specific basis where impacts would depend on regional resource characteristics, the resource specific impacts of the project, and the cumulative significance of other factors affecting the resource. (see Section 1.4.3.2.2, Category 2 Issues Applying Across Resources, of NUREG-2249, “Generic Environmental Impact Statement for Licensing of New Nuclear Reactors”).
Issues Applying Across Resources			
Climate Change	2	Undetermined	<p>The effects of climate change are location-specific and cannot, therefore, be evaluated generically. For example, while climate change may cause many areas to receive less than average annual precipitation, other areas may see an increase in average annual precipitation. Therefore, applicants and staff would address the effects of climate change in the environmental documents for new nuclear reactor licensing.</p>
Cumulative Impacts	2	Undetermined	<p>Applications must individually consider the cumulative impacts from past, present, and reasonably foreseeable future actions known to occur at specific sites for proposed new nuclear reactors, and briefly present those considerations in supplemental NEPA documentation. The staff would explain whether these individualized evaluations of potential cumulative impacts alter any of the generic analyses and conclusions relied upon for Category 1 issues. The individualized cumulative impact analyses may also identify opportunities where staff might rely upon the generic analyses for some Category 1 issues for which certain of the PPE or SPE values and assumptions might be exceeded.</p>
Non-Resource Related Issues			
Purpose and Need	2	Undetermined	Must be described in the environmental report associated with a given application.
Need for Power	2	Undetermined	Must be described in the environmental report associated with a given application.
Site Alternatives	2	Undetermined	Must be described in the environmental report associated with a given application.
Energy Alternatives	2	Undetermined	Must be described in the environmental report associated with a given application.
System Design Alternatives	2	Undetermined	Must be described in the environmental report associated with a given application.

¹ Data supporting this table are contained in NUREG-2249, “Generic Environmental Impact Statement for Licensing of New Nuclear Reactors” (September 2024).

² The categories are defined as follows:

Category 1 issues—environmental issues for which the NRC has been able to make a generic finding of SMALL adverse environmental impacts, or beneficial impacts, provided that the applicant’s proposed reactor facility and site meet or are bounded by relevant values and assumptions in the PPE and SPE that support the generic finding for that Category issue.

Category 2 issues—Environmental issues for which a generic finding regarding the environmental impacts cannot be reached because the issue requires the consideration of project-specific information that can only be evaluated once the proposed site is identified. The impact significance (*i.e.*, SMALL, MODERATE, or LARGE) for these issues will be determined in a project-specific evaluation.

N/A—Issues related to exposure to electromagnetic fields (EMFs) for which there is no national scientific agreement regarding adverse health effects.

³A finding of SMALL impacts means that environmental effects are not detectable or are so minor that they will neither destabilize nor noticeably alter any important attribute of the resource. For the purposes of assessing radiological impacts, the Commission has concluded that those impacts that do not exceed permissible levels in the Commission's regulations are considered SMALL as the term is used in this table. For issues where probability is a key consideration (*i.e.*, accident consequences), probability was a factor in determining significance.

⁴Because the Category 2 issues require a project-specific review, there are no associated values and assumptions of the plant parameter envelope and site parameter envelope. A brief summary explanation for the designation of the Category 2 issues is provided in lieu of values and assumptions.

Dated: September 25, 2024.

For the Nuclear Regulatory Commission.

Carrie Safford,

Secretary of the Commission.

[FR Doc. 2024–22385 Filed 10–3–24; 8:45 am]

BILLING CODE 7590–01–P

DEPARTMENT OF TRANSPORTATION

Federal Aviation Administration

14 CFR Part 39

[Docket No. FAA–2024–1287; Project Identifier AD–2023–00992–T]

RIN 2120–AA64

Airworthiness Directives; The Boeing Company Airplanes

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Supplemental notice of proposed rulemaking (SNPRM).

SUMMARY: The FAA is revising an earlier notice of proposed rulemaking (NPRM) to supersede Airworthiness Directive (AD) 2012–07–06. AD 2012–07–06 applies to certain The Boeing Company Model 777–200, –200LR, –300, –300ER, and 777F series airplanes. This action revises the NPRM by proposing to require revising the existing maintenance or inspection program, as applicable, to incorporate new or more restrictive airworthiness limitations. The FAA is proposing this AD to address the unsafe condition on these products. Since these actions would impose an additional burden over those in the NPRM, the FAA is requesting comments on this SNPRM.

DATES: The FAA must receive comments on this SNPRM by November 18, 2024.

ADDRESSES: You may send comments, using the procedures found in 14 CFR 11.43 and 11.45, by any of the following methods:

- *Federal eRulemaking Portal:* Go to [regulations.gov](https://www.regulations.gov). Follow the instructions for submitting comments.

- *Fax:* 202–493–2251.

- *Mail:* U.S. Department of Transportation, Docket Operations, M–30, West Building Ground Floor, Room W12–140, 1200 New Jersey Avenue SE, Washington, DC 20590.

- *Hand Delivery:* Deliver to Mail address above between 9 a.m. and 5 p.m., Monday through Friday, except Federal holidays.

AD Docket: You may examine the AD docket at [regulations.gov](https://www.regulations.gov) under Docket No. FAA–2024–1287; or in person at Docket Operations between 9 a.m. and 5 p.m., Monday through Friday, except Federal holidays. The AD docket contains the NPRM, this SNPRM, any comments received, and other information. The street address for Docket Operations is listed above.

Material Incorporated by Reference:

- For Boeing material in this proposed AD, contact Boeing Commercial Airplanes, Attention: Contractual & Data Services (C&DS), 2600 Westminister Blvd., MC 110–SK57, Seal Beach, CA 90740–5600; telephone 562–797–1717; website myboeingfleet.com.

- You may view this material at the FAA, Airworthiness Products Section, Operational Safety Branch, 2200 South 216th St., Des Moines, WA. For information on the availability of this material at the FAA, call 206–231–3195. It is also available at [regulations.gov](https://www.regulations.gov) under Docket No. FAA–2024–1287.

FOR FURTHER INFORMATION CONTACT: Luis Cortez-Muniz, Aviation Safety Engineer, FAA, 2200 South 216th St., Des Moines, WA 98198; phone: 206–231–3958; email: Luis.A.Cortez-Muniz@faa.gov.

SUPPLEMENTARY INFORMATION:

Comments Invited

The FAA invites you to send any written relevant data, views, or arguments about this proposal. Send your comments to an address listed under the **ADDRESSES** section. Include “Docket No. FAA–2024–1287; Project Identifier AD–2023–00992–T” at the beginning of your comments. The most helpful comments reference a specific portion of the proposal, explain the reason for any recommended change, and include supporting data. The FAA will consider all comments received by the closing date and may again revise this proposal because of those comments.

Except for Confidential Business Information (CBI) as described in the following paragraph, and other information as described in 14 CFR 11.35, the FAA will post all comments

received, without change, to [regulations.gov](https://www.regulations.gov), including any personal information you provide. The agency will also post a report summarizing each substantive verbal contact received about this proposed AD.

Confidential Business Information

CBI is commercial or financial information that is both customarily and actually treated as private by its owner. Under the Freedom of Information Act (FOIA) (5 U.S.C. 552), CBI is exempt from public disclosure. If your comments responsive to this SNPRM contain commercial or financial information that is customarily treated as private, that you actually treat as private, and that is relevant or responsive to this SNPRM, it is important that you clearly designate the submitted comments as CBI. Please mark each page of your submission containing CBI as “PROPIN.” The FAA will treat such marked submissions as confidential under the FOIA, and they will not be placed in the public docket of this SNPRM. Submissions containing CBI should be sent to: Luis Cortez-Muniz, Aviation Safety Engineer, FAA, 2200 South 216th St., Des Moines, WA 98198; phone: 206–231–3958; email: Luis.A.Cortez-Muniz@faa.gov. Any commentary that the FAA receives that is not specifically designated as CBI will be placed in the public docket for this rulemaking.

Background

The FAA issued AD 2012–07–06, Amendment 39–17012 (77 FR 21429, April 10, 2012) (AD 2012–07–06), for The Boeing Company Model 777–200, 200LR, –300, –300ER, and 777F series airplanes with an original airworthiness certificate or original export certificate of airworthiness issued before September 1, 2010. AD 2012–07–06 requires revising the maintenance program to update inspection requirements to detect fatigue cracking of principal structural elements (PSEs). The FAA issued AD 2012–07–06 to ensure that fatigue cracking of various PSEs is detected and corrected; such fatigue cracking could adversely affect the structural integrity of these airplanes.

The FAA issued an NPRM to amend 14 CFR part 39 by adding an AD to