field. Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208–3676, or for TTY, contact (202) 502–8659. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

Dated: September 26, 2024.

#### Debbie-Anne A. Reese,

Acting Secretary.

[FR Doc. 2024-22754 Filed 10-2-24; 8:45 am]

BILLING CODE 6717-01-P

### **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

[Project Nos. 2322-069; 2322-071; 2325-100; Project No. 2574-092; Project No. 2611-091]

Brookfield White Pine Hydro, LLC, Merimil Limited Partnership, Hydro-Kennebec, LLC; Notice of Revised Procedural Schedule for Environmental Impact Statement for the Proposed Project Relicense, Interim Species Protection Plan, and Final Species Protection Plan

On January 31, 2020, Brookfield White Pine Hydro, LLC filed an application for a new license to continue to operate and maintain the 8.65-megawatt (MW) Shawmut Hydroelectric Project No. 2322 (Shawmut Project). On June 1, 2021, in a separate compliance proceeding for the Shawmut Project, Brookfield White Pine Hydro, LLC filed an Interim Species Protection Plan (Interim Plan) for Atlantic salmon and requested Commission approval to amend the current Shawmut license to incorporate the Interim Plan. The Interim Plan includes measures to protect endangered Atlantic salmon until the Commission issues a decision on the relicense application for the Shawmut

Also on June 1, 2021, Brookfield
Power US Asset Management, LLC
(Brookfield), on behalf of the affiliated
licensees for the 6.915–MW Lockwood
Hydroelectric Project No. 2574, 15.433–
MW Hydro-Kennebec Hydroelectric
Project No. 2611, and 15.98–MW
Weston Hydroelectric Project No. 2325,
filed a Final Species Protection Plan
(Final Plan) for Atlantic salmon,
Atlantic sturgeon, and shortnose
sturgeon and requested Commission
approval to amend the three project
licenses to incorporate the Final Plan.
All four projects are located on the

Kennebec River, in Kennebec and Somerset Counties, Maine.

On November 23, 2021, Commission staff issued a notice of intent to prepare a draft and final Environmental Impact Statement (EIS) to evaluate the effects of relicensing the Shawmut Project and amending the licenses of all four projects to incorporate the measures in the Interim and Final Plans. The notice of intent included a schedule for preparing a draft and final EIS. The schedule was updated on September 18, 2023.<sup>1</sup>

The draft EIS was issued on March 28, 2024. Extensive verbal and written comments on the draft EIS were filed by state and federal resource agencies, nongovernmental organizations, Indian Tribes, and the public. The comments need to be considered in the final EIS. Therefore, by this notice, Commission staff is updating the procedural schedule for completing the final EIS.

The revised schedule is shown below. Further revisions to the schedule may be made as appropriate.

Milestone	Target date
Issue Final EIS	February 28, 2025

Any questions regarding this notice may be directed to Marybeth Gay at Marybeth.gay@ferc.gov or Matt Cutlip at Matt.Cutlip@ferc.gov.

Dated: September 24, 2024.

### Debbie-Anne A. Reese,

Acting Secretary.

[FR Doc. 2024–22851 Filed 10–2–24; 8:45 am]

BILLING CODE 6717-01-P

## **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

## **Combined Notice of Filings**

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

## **Filings Instituting Proceedings**

Docket Numbers: RP24–1073–000. Applicants: Carolina Gas Transmission, LLC.

Description: 4(d) Rate Filing: CGT—2024 FRQ and TDA Report to be effective 11/1/2024.

Filed Date: 9/26/24.

Accession Number: 20240926–5017. Comment Date: 5 p.m. ET 10/8/24. Docket Numbers: RP24–1074–000. Applicants: ANR Pipeline Company. Description: 4(d) Rate Filing: Devon Gas Services 140141—Non-Conforming to be effective 11/1/2024.

Filed Date: 9/26/24.

Accession Number: 20240926–5021. Comment Date: 5 p.m. ET 10/8/24.

Docket Numbers: RP24–1075–000. Applicants: Algonquin Gas

Transmission, LLC.

Description: 4(d) Rate Filing: Negotiated Rates—Yankee Gas to Emera eff 9–26–24 to be effective 9/26/2024.

Filed Date: 9/26/24.

Accession Number: 20240926–5024. Comment Date: 5 p.m. ET 10/8/24.

Docket Numbers: RP24–1076–000. Applicants: Eastern Gas Transmission and Storage, Inc.

Description: 4(d) Rate Filing: EGTS—September 26, 2024 Negotiated Rate and Nonconforming Service Agreements to be effective 11/1/2024.

Filed Date: 9/26/24.

Accession Number: 20240926–5028. Comment Date: 5 p.m. ET 10/8/24.

Docket Numbers: RP24–1077–000. Applicants: ETC Tiger Pipeline, LLC. Description: 4(d) Rate Filing: Update to GT&C Section 33 to be effective 10/ 26/2024.

Filed Date: 9/26/24.

Accession Number: 20240926–5032. Comment Date: 5 p.m. ET 10/8/24.

Docket Numbers: RP24–1078–000. Applicants: ANR Pipeline Company. Description: 4(d) Rate Filing: GT&C— Early Termination Filing to be effective

Filed Date: 9/26/24.

10/26/2024.

Accession Number: 20240926-5030. Comment Date: 5 p.m. ET 10/8/24.

Docket Numbers: RP24–1080–000. Applicants: Viking Gas Transmission Company.

Description: 4(d) Rate Filing: Fuel and Loss Retention Adjustment—Fall 2024 to be effective 11/1/2024.

Filed Date: 9/26/24.

Accession Number: 20240926–5046. Comment Date: 5 p.m. ET 10/8/24.

Docket Numbers: RP24–1081–000. Applicants: Enable Gas Transmission, LLC

Description: 4(d) Rate Filing: Third-Party Capacity Tariff Provisions to be

effective 10/26/2024. Filed Date: 9/26/24.

Accession Number: 20240926–5047. Comment Date: 5 p.m. ET 10/8/24.

Docket Numbers: RP24–1082–000. Applicants: El Paso Natural Gas

Company, L.L.C.

Description: 4(d) Rate Filing: Negotiated Rate Agreement Update (Shell Oct 2024) to be effective 10/1/

Filed Date: 9/26/24.

 $<sup>^{\</sup>rm 1}{\rm The}$  final EIS was scheduled to be issued by September 2024.