

*Title:* FERC–588 (Emergency Natural Gas Transportation, Sale, and Exchange Transactions).

*OMB Control No.:* 1902–0144.

*Type of Request:* Three-year extension of the FERC–588 information collection requirements with no changes to the current reporting and recordkeeping requirements.

*Abstract:* FERC–588 is an existing information collection consisting of filing requirements and notice procedures applicable to responses to natural gas emergency circumstances. Two sets of information collection activities pertain to such responses.

One set applies to responses by a jurisdictional “natural-gas company,” *i.e.*, a person engaged in the transportation of natural gas in interstate commerce, or the sale in interstate commerce of such gas for resale.<sup>1</sup> Section 7(c)(1)(A) of the Natural Gas Act<sup>2</sup> requires any natural-gas company to obtain a certificate of public

convenience and necessity issued by the Commission before engaging in the transportation or sale of natural gas in interstate commerce, or undertaking the construction or extension of any facilities for the transportation or sale of natural gas in interstate commerce. Under 18 CFR 157.17, a jurisdictional natural-gas company may file an application for a temporary certificate authorizing the construction and operation of extensions of existing facilities, interconnections of pipeline systems, or sales of natural gas that may be required to assure maintenance of adequate service, or to service particular customers.

The other set of responses to a natural gas emergency, at 18 CFR part 284 subpart I, exempts a person who engages in an emergency natural gas transaction in interstate commerce from the certificate requirements of section 7 of the Natural Gas Act.<sup>3</sup> The term “emergency natural gas transaction” is

defined at 18 CFR 284.262 as the sale, transportation, or exchange of natural gas (including the construction and operation of necessary facilities) conducted pursuant to this subpart, that is:

- (1) Necessary to alleviate an emergency; and
- (2) Not anticipated to extend for more than 60 days in duration.

A non-jurisdictional company that engages in an emergency natural gas transactions must file information with the Commission under 18 CFR 284.270, so that the Commission may ensure compliance with relevant legal requirements.

*Types of Respondent:* Providers and recipients of assistance in natural gas emergency circumstances.

*Estimate of Annual Burden:*<sup>4</sup> The Commission estimates the total annual burden and cost<sup>5</sup> for this information collection in the following table:

A. Number of respondents	B. Annual number of responses per respondent	C. Total number of responses  (Col. A × Col. B)	D. Average hr. burden and cost per response	E. Total annual hr. burden and cost  (Col. C × Col D)
10 .....	3	30	10 hrs; \$1,000 .....	300 hrs.; \$30,000.

*Comments:* Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency’s estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: September 20, 2024.

**Debbie-Anne A. Reese,**

*Acting Secretary.*

[FR Doc. 2024–22091 Filed 9–25–24; 8:45 am]

**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. RM01–5–000]

**Electronic Tariff Filings; Notice of Posting of Revised Type of Filing and Validation Error Codes for Testing**

Take notice that revised Type of Filing and Validation Error Codes have been posted for testing the compliance filing revisions to be implemented November 25, 2024, as indicated in the September 6, 2024, notice in this docket. The revised codes will ensure that parties differentiate between (1) compliance filings in a current proceeding for which the filer has a filing identifier, which are assigned a sub-docket, and (2) compliance filings, such as compliance with complaint orders and rulemakings, where the filer has no existing filing identifier and therefore must establish a new docket. New filing codes also will be assigned to allow utilities to distinguish baseline

rate change filings from baseline initial rate filings.

Under the eTariff XML schema, filers that are making a filing related to an existing proceeding with a Filing Identifier must include an Associated Filing Identifier at the Filing level for the filing to receive a sub-docket. In this situation, filers must submit the filing using the compliance type category and must include an associated filing identifier at the Filing level, so they are assigned a sub-docket of the original docket. Failure to include the associated filing identifier will result in a rejection of the filing (Error code 28—An Associated Filing Identifier is required at filing level.). Type of Filing Codes designated under the compliance new type category apply to filings that will receive a new docket number. If the filing using these codes includes an associated filing identifier at the Filing level, the filing be rejected (Error code 187—This type of filing code establishes a new docket, so the associated filing identifier is not needed).

<sup>1</sup> The definition of “natural-gas company” is at 15 U.S.C. 717a(6).

<sup>2</sup> 15 U.S.C. 717f(c)(1)(A).

<sup>3</sup> 18 CFR 284.261.

<sup>4</sup> “Burden” is the total time, effort, or financial resources expended by persons to generate,

maintain, retain, or disclose or provide information to or for a federal agency. For further explanation of what is included in the information collection burden, refer to 5 CFR 1320.3.

<sup>5</sup> The Commission staff believes that industry is similarly situated to the Commission in terms of

cost for wages and benefits. Based on FERC’s current annual average cost of \$207,786 (for salary plus benefits) for a full-time equivalent, the average hourly cost is \$100/hour. Therefore, the hourly cost used in the burden calculation is \$100.

Starting on September 30, 2024, the currently deployed test sandbox will include the revised Type of Filing and Validation Error Codes. These codes are for testing purposes only; they cannot be used to make official tariff filings through eFiling.

The revised Type of Filing and Validation Error Codes, along with a marked version highlighting the revisions, will be posted at the same eLibrary Accession Number as this Notice. The posting also will include all the files associated with the addition of the lead applicant field in the XML schemas and the addition of the flexibility to file tariff records using Microsoft Word and Excel formats.

Questions on these changes should be directed to: Michael Goldenberg at [Michael.Goldenberg@ferc.gov](mailto:Michael.Goldenberg@ferc.gov) or James Sarikas at [James.Sarikas@ferc.gov](mailto:James.Sarikas@ferc.gov).

Dated: September 20, 2024.

**Debbie-Anne A. Reese,**

*Acting Secretary.*

[FR Doc. 2024-22083 Filed 9-25-24; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP24-1069-000.

*Applicants:* Algonquin Gas Transmission, LLC.

*Description:* 4(d) Rate Filing: Negotiated Rates—Yankee Gas to Emera eff 9-20-24 to be effective 9/20/2024.

*Filed Date:* 9/20/24.

*Accession Number:* 20240920-5030.

*Comment Date:* 5 p.m. ET 10/2/24.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests,

service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

Dated: September 20, 2024.

**Debbie-Anne A. Reese,**

*Acting Secretary.*

[FR Doc. 2024-22087 Filed 9-25-24; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP24-518-000]

#### Panhandle Eastern Pipe Line Company, LP; Notice of Request Under Blanket Authorization and Establishing Intervention and Protest Deadline

Take notice that on September 12, 2024, Panhandle Eastern Pipe Line Company, LP (Panhandle), 1300 Main Street, Houston, Texas 77002, filed in the above referenced docket a prior notice request pursuant to sections 157.205 and 157.208(f)(2) of the Commission's regulations under the Natural Gas Act (NGA), and Panhandle's blanket certificate issued in Docket No. CP83-83-000, for authorization to reduce the maximum allowable operating pressure (MAOP) of its 1.65-mile-long, six-inch-diameter Mexico Lateral located in Audrain County, Missouri (Project). Specifically, Panhandle proposes to lower the MAOP of the Mexico Lateral from 960 pounds per square inch gauge (psig) to 900 psig, thus making the requirements for inspection of the Mexico Lateral not applicable, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this

document via the internet through the Commission's Home Page (<http://www.ferc.gov>). From the Commission's Home Page on the internet, this information is available on eLibrary.

The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from FERC Online Support at (202) 502-6652 (toll free at 1-866-208-3676) or email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or the Public Reference Room at (202) 502-8371, TTY (202) 502-8659. Email the Public Reference Room at [public.referenceroom@ferc.gov](mailto:public.referenceroom@ferc.gov).

Any questions concerning this request should be directed to Blair Lichtenwalter, Senior Director of Certificates, Panhandle Eastern Pipe Line Company, LP, 1300 Main Street, Houston, Texas 77002, by telephone at (713) 989-2605, or by email at [blair.lichtenwalter@energytransfer.com](mailto:blair.lichtenwalter@energytransfer.com).

#### Public Participation

There are three ways to become involved in the Commission's review of this project: you can file a protest to the project, you can file a motion to intervene in the proceeding, and you can file comments on the project. There is no fee or cost for filing protests, motions to intervene, or comments. The deadline for filing protests, motions to intervene, and comments is 5:00 p.m. Eastern Time on November 18, 2024. How to file protests, motions to intervene, and comments is explained below.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

#### Protests

Pursuant to section 157.205 of the Commission's regulations under the