

(1) Recreation Management Plan; (2) Coordination Between P-2735 and P-1988; (3) Biological Resources Management Plan; (4) Hazardous Substance Plan; (5) Ownership of P-2735 and/or P-1988; (6) Visual Resources Management; (7) Fire Management and Response Plan; (8) Transportation System Management; (9) Historic Properties Management Plan; and (10) Supplemental Fish Stocking.

PG&E proposes to modify the existing project boundary to encompass all facilities necessary for operation and maintenance of the project. Conversely, PG&E proposes to modify the boundary to remove lands and facilities from the existing project boundary that are not necessary for operation and maintenance of the project. PG&E proposes to modify the project boundary around the Haas-Kings River Project's Courtright Lake and Lake Wishon to remove land from the boundary around the reservoirs that is not required for project operations and maintenance. PG&E also proposes to modify the project boundary around: Trapper Springs Campground; Marmot Rock Water Pipe Access Road; Lost Canyon Pipe; Lost Canyon Crossing Road; Helms Switchyard; Haas 21-kV distribution line #1; Helms Headquarters, including water tank and water tank access road;

Lily Pad Campground; and numerous project access roads and trails.

m. A copy of the application can be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or (202) 502-8659 (TTY).

You may also register online at <https://ferconline.ferc.gov/FERCOnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

All filings must (1) bear in all capital letters the title "PROTEST" or

"MOTION TO INTERVENE"; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members, and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

o. *Procedural schedule:* The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Milestone	Date
Issue Scoping Document 1	September 2024.
Comments on Scoping Document 1 Due	October 2024.
Issue Request for Additional Information (if necessary)	October 2024.
Issue Scoping Document 2 (if necessary)	November 2024.
Issue Notice of Ready for Environmental Analysis	November 2024.

Dated: September 13, 2024.

Debbie-Anne A. Reese,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 6398-000]

Hackett Mills Hydro Associates, LLC; Notice of Authorization for Continued Project Operation

The license for the Hackett Mills Hydroelectric Project No. 6398 was issued for a period ending August 31, 2024.

Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at

the expiration of a license term, to issue from year-to-year an annual license to the then licensee(s) under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be

required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 6398 is issued to Hackett Mills Hydro Associates, LLC for a period effective September 1, 2024, through August 31, 2025, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first.

If issuance of a new license (or other disposition) does not take place on or before August 31, 2025, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the

Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that Hackett Mills Hydro Associates, LLC is authorized to continue operation of the Hackett Mills Hydroelectric Project under the terms and conditions of the prior license until the issuance of a subsequent license for the project or other disposition under the FPA, whichever comes first.

Dated: September 13, 2024.

Debbie-Anne A. Reese,

Acting Secretary.

[FR Doc. 2024-21486 Filed 9-19-24; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP24-60-000]

Notice of Availability of the Environmental Assessment for the Proposed Northern Natural Gas Company Northern Lights 2025 Expansion Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the Northern Lights 2025 Expansion Project (Project), proposed by Northern Natural Gas Company (Northern) in the above-referenced docket. Northern requests authorization to construct and operate about 8.6 miles of pipeline extensions, and associated ancillary and auxiliary equipment in Freeborn, Houston, and Washington Counties, Minnesota and Monroe County, Wisconsin. Northern's stated purpose for this Project is to provide up to 46,064 dekatherms per day of firm, winter natural gas transportation capacity to Northern's Market Area.¹

The EA assesses the potential environmental effects of the construction and operation of the Project in accordance with the requirements of the National Environmental Policy Act. FERC staff concludes that approval of the proposed Project would not constitute a major federal action significantly affecting the quality of the human environment.

The proposed Project includes the following facilities:

- 3.0-mile-long extension of the 36-inch-diameter Lake Mills to Albert Lea E Line;
- 2.43-mile-long extension of the 30-inch-diameter Elk River 3rd Branch Line;
- a non-contiguous 1.91-mile-long extension of the 30-inch-diameter Farmington to Hugo C-Line;
- 1.28-mile-long extension of the 8-inch-diameter Tomah Branch Line Loop;
- one pig new launcher,² valves, and piping inside the existing Hugo Compressor Station;
- minor piping modifications within the existing La Crescent Compressor Station;
- relocation of one pig receiver facility along the Tomah Branch Line loop;
- removal of three existing tie-in valve settings along the Lake Mills to Albert Lea E-line, Elk River 3rd Branch line, and Tomah Branch Line loop;
- three new valve settings and associated valves and piping along the Lake Mills to Albert Lea E-line, Elk River 3rd Branch line, and Tomah Branch Line loop;
- and other appurtenant facilities; and
- abandonment and removal of 275 feet of its existing 30-inch diameter Elk River 3rd Branch Line.

The Commission mailed a copy of the *Notice of Availability* to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; local libraries; churches; and newspapers in the project area. The EA is only available in electronic format. It may be viewed and downloaded from the FERC's website (www.ferc.gov), on the natural gas environmental documents page (<https://www.ferc.gov/industries-data/natural-gas/environment/environmental-documents>). In addition, the EA may be accessed by using the eLibrary link on the FERC's website. Click on the eLibrary link (<https://elibrary.ferc.gov/eLibrary/search>), select "General Search" and enter the docket number in the "Docket Number" field, excluding the last three digits (*i.e.*, CP24-60). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free

at (866) 208-3676, or for TTY, contact (202) 502-8659.

The EA is not a decision document.

It presents Commission staff's independent analysis of the environmental issues for the Commission to consider when addressing the merits of all issues in this proceeding. Any person wishing to comment on the EA may do so. Your comments should focus on the EA's disclosure and discussion of potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. The more specific your comments, the more useful they will be. To ensure that the Commission has the opportunity to consider your comments prior to making its decision on this project, it is important that we receive your comments in Washington, DC on or before 5:00 p.m. Eastern Time on October 15, 2024.

For your convenience, there are three methods you can use to file your comments to the Commission. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208-3676 or FercOnlineSupport@ferc.gov. Please carefully follow these instructions so that your comments are properly recorded.

(1) You can file your comments electronically using the eComment feature on the Commission's website (www.ferc.gov) under the link to FERC Online. This is an easy method for submitting brief, text-only comments on a project;

(2) You can also file your comments electronically using the eFiling feature on the Commission's website (www.ferc.gov) under the link to FERC Online. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." You must select the type of filing you are making. If you are filing a comment on a particular project, please select "Comment on a Filing"; or

(3) You can file a paper copy of your comments by mailing them to the Commission. Be sure to reference the project docket number (CP24-60-000) on your letter. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426.

Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

¹ Northern's Market Area is north of the inlet to Northern's Clifton Compressor Station in Clay County, Kansas. The Market Area includes pipeline configured in a grid system, with gas flowing from Northern's transmission facilities and third-party interstate pipelines.

² A "pig" is a tool that the pipeline company inserts into and pushes through the pipeline for cleaning the pipeline, conducting internal inspections, or other purposes.