

foot-high, concrete, power intake tower with openings on three sides protected by steel trashracks; (9) a 25-foot-4-inch-high, concrete, intake tower with openings on three sides, each of which is protected by steel trashracks that receives water for the outlet works; (10) a 760-foot-long, 8-foot-diameter concrete tunnel through the left abutment of the main dam that conveys water from the power intake to the powerhouse; (11) a steel-reinforced, concrete powerhouse with a 6.8-megawatt, vertical-shaft, Francis-type turbine, which discharges to the Bear River at the base of the main dam; (12) a 350-foot-long, 48-inch-diameter steel pipe that conveys water from the intake structure to a valve chamber for the outlet works; (13) a 400-foot-long, 7.5-foot-diameter concrete-lined horseshoe tunnel that connects to the valve chamber; (14) a 48-inch-diameter, outlet valve with a capacity of 500 cubic feet per second that discharges directly into the Bear River; (15) a fenced switchyard adjacent to the powerhouse; (16) two recreation areas with campgrounds, day-use areas, boat ramps, restrooms, and sewage holding ponds; and (17) a water system that includes two pumps in the reservoir delivering water to a treatment facility that is piped to a 60,000-gallon storage tank to supply water to recreation facilities. The project has no transmission facilities. The estimated average annual generation (1976 to 2014) is 20,381 megawatt-hours.

South Sutter Water District proposes to: (1) raise the normal maximum water surface elevation (NMWSE) of the project reservoir by approximately 5 feet from an elevation of 300 feet to an elevation of 304.8 feet; (2) raise the crest of the existing spillway from an elevation of 300 feet to an elevation of 304.8 feet to accommodate the proposed pool raise; (3) construct an ogee-type weir secondary spillway structure at an elevation of 304.8 feet; (4) excavate a new unlined spillway inlet channel to divert water from the reservoir into the new secondary spillway; (5) construct a new 805-foot-long unlined outlet channel to convey water back from the secondary spillway to the existing spillway; (6) construct a 300-foot-long bridge to provide access to the secondary spillway and allow vehicles to pass over the dam and along Blackford Road; (7) modify the existing Blackford Road by raising the west end 15 feet to accommodate the approach to the new bridge; (8) relocate, reroute, or realign approximately 104 recreation facilities and replacement or rehabilitation of recreation facilities to maintain their proper functioning

condition; (9) add an existing 0.25-mile road as a primary project road to access the powerhouse and switchyard; and (10) modify the project boundary to account for: the removal of the 1.9-mile-long transmission line from the license in 1991; corrections based on current project operation and maintenance; and changes to the project boundary to account for the new reservoir surface level.

m. A copy of the application can be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or (202) 502-8659 (TTY).

All filings must (1) bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members, and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

You may also register online at <https://ferconline.ferc.gov/FERCOnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects.

For assistance, contact FERC Online Support.

n. The applicant must file no later than 60 days following the date of issuance of this notice: (1) a copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

o. *Procedural schedule:* The application will be processed according to the following schedule. Revisions to the schedule will be made as appropriate.

Milestone	Date
Deadline for Filing Comments, Recommendations, and Agency Terms and Conditions/Prescriptions.	November 4, 2024.
Licensee's Reply to REA Comments.	December 19, 2024.

p. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of this notice.

Dated: September 5, 2024.

Debbie-Anne A. Reese,

Acting Secretary.

[FR Doc. 2024-20592 Filed 9-10-24; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP24-80-000]

Mississippi Hub, LLC; Notice of Revised Schedule for Environmental Review of the MS Hub Capacity Expansion Project

This notice identifies the Federal Energy Regulatory Commission staff's revised schedule for the completion of the environmental assessment (EA) for Mississippi Hub, LLC's MS Hub Capacity Expansion Project. The first notice of schedule, issued on May 17, 2024, identified August 16, 2024, as the EA issuance date. However, additional time was required for Mississippi Hub, LLC to file complete responses to staff's environmental information requests, and for staff to review those responses. As a result, staff has revised the schedule for issuance of the EA.

Schedule for Environmental Review

Issuance of the EA: October 30, 2024

90-day Federal Authorization Decision
Deadline: ¹ January 28, 2025

If a schedule change becomes necessary, an additional notice will be provided so that the relevant agencies are kept informed of the project's progress.

Additional Information

In order to receive notification of the issuance of the EA and to keep track of all formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

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Additional information about the Project is available from the Commission's Office of External Affairs at (866) 208-FERC or on the FERC website (www.ferc.gov). Using the "eLibrary" link, select "General Search" from the eLibrary menu, enter the selected date range and "Docket Number" excluding the last three digits (*i.e.*, CP24-80), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208-3676, TTY (202) 502-8659, or at FERCOnlineSupport@ferc.gov. The eLibrary link on the FERC website also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

¹ The Commission's deadline applies to the decisions of other federal agencies, and state agencies acting under federally delegated authority, that are responsible for federal authorizations, permits, and other approvals necessary for proposed projects under the Natural Gas Act. Per 18 CFR 157.22(a), the Commission's deadline for other agency's decisions applies unless a schedule is otherwise established by federal law.

Dated: September 5, 2024.

Debbie-Anne A. Reese,

Acting Secretary.

[FR Doc. 2024-20588 Filed 9-10-24; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: PR24-93-000.
Applicants: KeySpan Gas East Corporation.
Description: § 284.123 Rate Filing: Revised Statement of Operating Conditions to be effective 11/1/2024.
Filed Date: 9/4/24.
Accession Number: 20240904-5189.
Comment Date: 5 p.m. ET 9/25/24.
Docket Numbers: PR24-94-000.
Applicants: The Brooklyn Union Gas Company.

Description: § 284.123 Rate Filing: Revised Statement of Operating Conditions to be effective 11/1/2024.
Filed Date: 9/5/24.
Accession Number: 20240905-5000.
Comment Date: 5 p.m. ET 9/26/24.
Docket Numbers: RP24-1050-000.
Applicants: Texas Eastern Transmission, LP.
Description: § 4(d) Rate Filing: Negotiated Rates—Various Releases eff 9-1-24 to be effective 9/1/2024.

Filed Date: 9/4/24.
Accession Number: 20240904-5107.
Comment Date: 5 p.m. ET 9/16/24.
Docket Numbers: RP24-1051-000.
Applicants: Midwestern Gas Transmission Company.
Description: § 4(d) Rate Filing: Revisions to Sections 8.6 & 8.25 to be effective 10/11/2024.

Filed Date: 9/5/24.
Accession Number: 20240905-5033.
Comment Date: 5 p.m. ET 9/17/24.
Docket Numbers: RP24-1052-000.
Applicants: Transcontinental Gas Pipe Line Company, LLC.
Description: § 4(d) Rate Filing: DPEs—Piedmont (Tidewater and Spray) to be effective 10/6/2024.

Filed Date: 9/5/24.
Accession Number: 20240905-5072.
Comment Date: 5 p.m. ET 9/17/24.
Docket Numbers: RP24-1053-000.
Applicants: El Paso Natural Gas Company, L.L.C.
Description: § 4(d) Rate Filing: Negotiated Rate Agreements Update

(EcoEnergy_Sempra 2024) to be effective 9/5/2024.

Filed Date: 9/5/24.

Accession Number: 20240905-5099.

Comment Date: 5 p.m. ET 9/17/24.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP24-994-001.
Applicants: Midcontinent Express Pipeline LLC.
Description: Tariff Amendment: Amendment RP24-994 Negotiated Rate Agreement to be effective 9/1/2024.
Filed Date: 8/29/24.
Accession Number: 20240829-5248.
Comment Date: 5 p.m. ET 9/9/24.

Any person desiring to protest in any the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

Dated: September 5, 2024.

Debbie-Anne A. Reese,

Acting Secretary.

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