requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or *OPP@ ferc.gov*.

Dated: August 29, 2024.

Debbie-Anne A. Reese,

Acting Secretary.

[FR Doc. 2024-19969 Filed 9-4-24; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP17-458-022 CP19-17-003]

Midship Pipeline Company, LLC; Notice of Request for Extension of Time

Take notice that on August 22, 2024, Midship Pipeline Company, LLC (Midship) requested that the Commission grant an extension of time, until December 31, 2028, to construct and place into service its Midcontinent Supply Header Interstate Pipeline Project (Project) located in Kingfisher, Canadian, Grady, Garvin, Stephens, Carter, Johnston, and Bryan Counties, Oklahoma, as authorized in the August 13, 2018 Order Issuing Certificate (Order).1 The Order required Midship to complete construction of the Project and make it available for service within two years of the date of the Order, or by August 13, 2020.

On December 17, 2020, the Commission granted Midship an extension of time, until December 31, 2022, to complete construction of the Project and make it available for service.² The Commission has subsequently granted one extension of time, making the current date for the Project facilities to be constructed and placed into service December 31, 2024.³

Midship states that, due to adverse economic and logistical conditions induced by the COVID–19 pandemic, commercial progress was slowed. Midship states that these unforeseen circumstances still preclude the project from reaching full commercialization, and that additional time is required to complete the installation and placing into service of three remaining compressor units.

This notice establishes a 15-calendar day intervention and comment period deadline. Any person wishing to comment on Midship's request for an extension of time may do so. No reply comments or answers will be considered. If you wish to obtain legal status by becoming a party to the proceedings for this request, you should, on or before the comment date stated below, file a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (NGA) (18 CFR 157.10).

As a matter of practice, the Commission itself generally acts on requests for extensions of time to complete construction for NGA facilities when such requests are contested before order issuance. For those extension requests that are contested,4 the Commission will aim to issue an order acting on the request within 45 days.⁵ The Commission will address all arguments relating to whether the applicant has demonstrated there is good cause to grant the extension.⁶ The Commission will not consider arguments that re-litigate the issuance of the certificate order, including whether the Commission properly found the project to be in the public convenience and necessity and whether the Commission's environmental analysis for the certificate complied with the National Environmental Policy Act (NEPA).⁷ At the time a pipeline requests an extension of time, orders on certificates of public convenience and

necessity are final and the Commission will not re-litigate their issuance.⁸ The Director of the Office of Energy Projects, or his or her designee, will act on all of those extension requests that are uncontested.

In addition to publishing the full text of this document in the Federal Register, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (http://www.ferc.gov). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading.

To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from FERC Online Support at (202) 502–6652 (toll free at 1–866–208–3676) or email at ferconlinesupport@ferc.gov, or the Public Reference Room at (202) 502–8371, TTY (202) 502–8659. Email the Public Reference Room at public.referenceroom@ferc.gov.

The Commission strongly encourages electronic filings of comments in lieu of paper using the "eFile" link at http://www.ferc.gov. In lieu of electronic filing, you may submit a paper copy which must reference the Project docket number.

To file via USPS: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

To file via any other courier: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

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¹ See Midship Pipeline Company, LLC, 164 FERC ¶61,103 (2018), order amending certificate, Midship Pipeline Company, LLC, 166 FERC ¶62,039 (2019); Midship Pipeline Company, LLC, 168 FERC ¶61,147 (2019); Midship Pipeline Company, LLC, 170 FERC ¶61,137 (2020).

 $^{^2}$ Midship Pipeline Company, LLC, 173 FERC \P 61,255 (2020).

³ *Midship Pipeline Company, LLC,* 182 FERC ¶ 61,031 (2023).

⁴Contested proceedings are those where an intervenor disputes any material issue of the filing. 18 CFR 385.2201(c)(1).

 $^{^5}$ Algonquin Gas Transmission, LLC, 170 FERC \P 61,144, at P 40 (2020).

⁶ Id. at P 40.

⁷ Similarly, the Commission will not re-litigate the issuance of an NGA section 3 authorization, including whether a proposed project is not inconsistent with the public interest and whether the Commission's environmental analysis for the permit order complied with NEPA.

 $^{^8}$ Algonquin Gas Transmission, LLC, 170 FERC \P 61,144, at P 40 (2020).

Comment Date: 5:00 p.m. Eastern Time on September 12, 2024.

Dated: August 28, 2024. **Debbie-Anne A. Reese**,

Acting Secretary.

[FR Doc. 2024-19887 Filed 9-4-24; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP24–993–000. Applicants: Equitrans, L.P. Description: Compliance filing: Big Dog Energy Suspension and Termination Request to be effective N/A.

Filed Date: 8/27/24.

Accession Number: 20240827–5163. Comment Date: 5 p.m. ET 9/9/24. Docket Numbers: RP24–994–000. Applicants: Midcontinent Express

Pipeline LLC.

Description: § 4(d) Rate Filing: MEP Negotiated Rate Agreement Amendment Filing (Trafigura & Mercuria) to be effective 9/1/2024.

Filed Date: 8/27/24.

Accession Number: 20240827–5174. Comment Date: 5 p.m. ET 9/9/24. Docket Numbers: RP24–995–000.

Applicants: Texas Eastern

Transmission, LP.

Description: § 4(d) Rate Filing: Negotiated Rates—CNX contract 911219 to be effective 9/1/2024.

Filed Date: 8/27/24.

Accession Number: 20240827–5191. Comment Date: 5 p.m. ET 9/9/24.

Docket Numbers: RP24–996–000.
Applicants: Natural Gas Pipeline

Company of America LLC.

Description: § 4(d) Rate Filing: Amendment to a Negotiated Rate Agreement Filing—Sabine Pass Liquefaction, LLC to be effective 9/1/ 2024.

Filed Date: 8/28/24.

Accession Number: 20240828–5000. Comment Date: 5 p.m. ET 9/9/24.

Docket Numbers: RP24-997-000.

Applicants: Panhandle Eastern Pipe Line Company, LP.

Description: § 4(d) Rate Filing: Off-System Capacity Tariff Provision to be effective 9/28/2024.

Filed Date: 8/28/24.

Accession Number: 20240828-5028.

Comment Date: 5 p.m. ET 9/9/24.

Docket Numbers: RP24-998-000.

Applicants: Columbia Gas Transmission, LLC.

Description: § 4(d) Rate Filing: VEP—CGV NR Amendment 255792–2 to be effective 9/1/2024.

Filed Date: 8/28/24.

Accession Number: 20240828–5032. Comment Date: 5 p.m. ET 9/9/24.

Docket Numbers: RP24–999–000. Applicants: El Paso Natural Gas

Company, L.L.C.

Description: § 4(d) Rate Filing: Negotiated Rate Agreements Update (Pioneer Oct–Dec 2024) to be effective 10/1/2024.

Filed Date: 8/28/24.

Accession Number: 20240828–5048. Comment Date: 5 p.m. ET 9/9/24.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (https://elibrary.ferc.gov/idmws/search/fercgensearch.asp) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

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Dated: August 28, 2024.

Debbie-Anne A. Reese,

Acting Secretary.

[FR Doc. 2024–19886 Filed 9–4–24; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2853-000]

Montana Department of Natural Resources and Conservation; Notice of Authorization for Continued Project Operation

The license for the Broadwater Hydroelectric Project No. 2853 was issued for a period ending July 1, 2024.

Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year-to-year an annual license to the then licensee(s) under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 2853 is issued to Montana Department of Natural Resources and Conservation for a period effective July 2, 2024, through July 1, 2025, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first.

If issuance of a new license (or other disposition) does not take place on or before July 1, 2025, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that Montana Department of Natural Resources and Conservation is authorized to continue operation of the Broadwater Hydroelectric Project under