

CHART 3—"CONVERTED" VARIABLE-RATE SUBSIDIZED AND UNSUBSIDIZED FEDERAL STAFFORD LOANS
[Interest rate based on 91-day treasury bill]

Loan type	Cohort	Original fixed interest rate (later converted to variable rate) (%)	91-day T-bill rate 05/28/24 (%)	Add-on (%)	Maximum rate (%)	Interest rate 07/01/24 through 06/30/25 (%)
Subsidized Stafford, Unsubsidized Stafford.	First disbursed on or after 07/23/92 and before 07/01/94 (prior borrowers).	8.00, increasing to 10.00.	5.40	3.10	10.00	8.50
Subsidized Stafford, Unsubsidized Stafford.	First disbursed on or after 07/23/92 and before 07/01/94 (prior borrowers).	9.00	5.40	3.10	9.00	8.50
Subsidized Stafford, Unsubsidized Stafford.	First disbursed on or after 07/23/92 and before 07/01/94 (prior borrowers).	8.00	5.40	3.10	8.00	8.00
Subsidized Stafford, Unsubsidized Stafford.	First disbursed on or after 07/23/92 and before 07/01/94 (prior borrowers).	7.00	5.40	3.10	7.00	7.00
Subsidized Stafford, Unsubsidized Stafford.	First disbursed on or after 07/23/92 and before 10/01/92 (new borrowers).	8.00, increasing to 10.00.	5.40	3.25	10.00	8.65
Subsidized Stafford, Unsubsidized Stafford.	First disbursed on or after 07/01/88 and before 07/23/92.	8.00, increasing to 10.00.	5.40	3.25	10.00	8.65

CHART 4—FEDERAL CONSOLIDATION LOANS

Consolidation loan component	Cohort	91-day T-bill rate 05/28/24 (%)	Average of the bond equivalent rates of the 91-day T-bills auctioned for the quarter ending 06/30/24 (%)	Add-on (%)	Maximum rate (%)	Interest rate 07/01/24 through 06/30/25 (%)
Portion of loan that repaid loans other than HEAL loans.	Application received on/ after 11/13/97 and before 10/01/98.	5.40	N/A	3.10	8.25	8.25
Portion of the loan that repaid HEAL loans.	Application received on/ after 11/13/97.	N/A	5.39	3.00	None	8.39

Accessible Format: On request to the program contact person listed under **FOR FURTHER INFORMATION CONTACT**, individuals with disabilities can obtain this document in an accessible format. The Department will provide the requestor with an accessible format that may include Rich Text Format (RTF) or text format (txt), a thumb drive, an MP3 file, braille, large print, audiotape, or compact disc, or other accessible format.

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Program Authority: 20 U.S.C. 1071 *et seq.*

Denise Carter,

Acting Chief Operating Officer, Federal Student Aid.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 7242-060]

STS Hydropower, LLC; Notice of Availability of Environmental Assessment

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission or FERC) regulations, 18 CFR part 380, Commission staff reviewed STS Hydropower, LLC's (licensee) application for surrender of license for the Kanaka Hydroelectric Project No. 7242 and have prepared an Environmental Assessment (EA) for the proposed surrender. Following a wildfire that destroyed many of the project features, the licensee proposes to remove mechanical and electrical

equipment, remove the powerhouse building, seal the penstock, and regrade disturbed areas. The project dam would remain in place. The project is located on Sucker Run Creek, in Butte County, California. The project does not occupy federal lands.

The EA contains Commission staff's analysis of the potential environmental effects of the proposed surrender, alternatives to the proposed action, and concludes that the proposed surrender, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

The EA may be viewed on the Commission's website at <http://www.ferc.gov> using the "elibrary" link. Enter the docket number (P-7242) in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

All comments must be filed by September 23, 2024.

The Commission strongly encourages electronic filing. Please file comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. For assistance, please contact FERC Online Support. In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-7242-060.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available

information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

For further information, contact Diana Shannon at 202-502-6136 or diana.shannon@ferc.gov.

Dated: August 22, 2024.

Debbie-Anne A. Reese,
Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PF24-4-000]

DeLa Express LLC; Notice of Scoping Period Requesting Comments on Environmental Issues for the Planned Dela Express Project, and Notice of Public Scoping Sessions

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental document that will discuss the environmental impacts of the DeLa Express Project involving construction and operation of facilities by DeLa Express LLC (DeLa Express) in Reeves, Loving, Andrews, Ward, Winkler, Ector, Midland, Upton, Glasscock, Sterling, Coke, Runnels, Coleman, Brown, Mills, Hamilton, Coryell, McLennan, Falls, Bell, Robertson, Milam, Brazos, Grimes, Montgomery, Walker, San Jacinto, Liberty, Hardin, Jefferson, and Orange Counties, Texas and Calcasieu Parish, Louisiana. The Commission will use this environmental document in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies regarding the project. As part of the National Environmental Policy Act (NEPA) review process, the Commission takes into account concerns the public may have about proposals and the environmental impacts that could result from its action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. This gathering of public input is referred to as "scoping." The main goal of the scoping process is to focus the analysis in the environmental document on the

important environmental issues. Additional information about the Commission's NEPA process is described below in the *NEPA Process and Environmental Document* section of this notice.

By this notice, the Commission requests public comments on the scope of issues to address in the environmental document. To ensure that your comments are timely and properly recorded, please submit your comments so that the Commission receives them in Washington, DC on or before 5:00 p.m. Eastern Time on September 23, 2024. Comments may be submitted in written or oral form. Further details on how to submit comments are provided in the *Public Participation* section of this notice.

Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the environmental document. Commission staff will consider all written or oral comments during the preparation of the environmental document.

If you submitted comments on this project to the Commission *before* the opening of this docket on April 2, 2024, you will need to file those comments in Docket No. PF24-4-000 to ensure they are considered.

This notice is being sent to the Commission's current environmental mailing list, as described in the Environmental Mailing List section of this notice. State and local government representatives should notify their constituents of this planned project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the planned facilities. The company would seek to negotiate a mutually acceptable easement agreement. You are not required to enter into an agreement. However, if the Commission approves the project, the Natural Gas Act conveys the right of eminent domain to the company. Therefore, if you and the company do not reach an easement agreement, the pipeline company could initiate condemnation proceedings in court. In such instances, compensation would be determined by a judge in accordance with state law. The Commission does not subsequently grant, exercise, or oversee the exercise of that eminent domain authority. The courts have exclusive authority to