

(iii) Engine rotor RPM control without the use of the governor, and

(iv) Low rotor RPM recognition and recovery.

(5) No flight instructor may provide training or conduct a flight review in a Robinson R-22 or R-44 unless that instructor—

(i) Completes the ground training in paragraph 2(a) of this SFAR.

(ii) For the Robinson model R-22 helicopter, has logged at least 200 flight hours in helicopters, at least 50 flight hours of which were in the Robinson model R-22 helicopter, or for the Robinson model R-44 helicopter, logged at least 200 flight hours in helicopters, 50 flight hours of which were in Robinson helicopters. Up to 25 flight hours of Robinson model R-22 helicopter flight time may be credited toward the 50-hour requirement.

(iii) Has completed flight training in a Robinson model R-22 or R-44 helicopter, or both, on the following abnormal and emergency procedures—

(A) Training in autorotation procedures and energy management, including utilizing a combination of flight control inputs and maneuvering to prevent overshooting or undershooting the selected landing area from an entry altitude that permits safe recovery;

(B) For the Robinson model R-22 helicopter, autorotations at an entry altitude that permits safe maneuvering and recovery utilizing maximum glide configuration. For the Robinson model R-44 helicopter, autorotations at an entry altitude that permits safe maneuvering and recovery utilizing maximum glide configuration and minimum rate of descent configuration;

(C) Engine rotor RPM control without the use of the governor; and

(D) Low rotor RPM recognition and recovery.

(iv) Has been authorized by endorsement from an FAA aviation safety inspector or authorized designated examiner that the instructor has completed the appropriate training, meets the experience requirements, and has satisfactorily demonstrated an ability to provide training on the general subject areas of paragraph 2(a)(3) of this SFAR, and the flight training identified in paragraph 2(b)(5)(iii) of this SFAR.

(c) *Flight Review.*

(1) No flight review completed to satisfy § 61.56 by an individual after becoming eligible to function as pilot in command in a Robinson model R-22 helicopter shall be valid for the operation of an R-22 unless that flight review was taken in an R-22.

(2) No flight review completed to satisfy § 61.56 by an individual after becoming eligible to function as pilot in

command in a Robinson model R-44 helicopter shall be valid for the operation of an R-44 unless that flight review was taken in the R-44.

(3) The flight review will include a review of the ground training subject areas of paragraph 2(a)(3) of this SFAR and flight training in abnormal and emergency procedures in the Robinson model R-22 or R-44 helicopter, as appropriate, identified in paragraph 2(b) of this SFAR.

(d) *Currency Requirements.* No person may act as pilot in command of a Robinson model R-22 or R-44 helicopter carrying passengers unless the pilot in command has met the recency of flight experience requirements of § 61.57 in an R-22 or R-44, as appropriate.

3. *Expiration date.* This SFAR expires August 22, 2029, unless sooner revised or rescinded.

Issued under authority provided by 49 U.S.C. 106(f), 44701(a), and 44703 in Washington, DC.

**Michael Gordon Whitaker,**

*Administrator.*

[FR Doc. 2024-15924 Filed 7-22-24; 8:45 am]

**BILLING CODE 4910-13-P**

---

## DEPARTMENT OF COMMERCE

### National Oceanic and Atmospheric Administration

#### 15 CFR Part 922

#### Designation of Lake Ontario National Marine Sanctuary; Notification of Effective Date

**AGENCY:** Office of National Marine Sanctuaries, National Ocean Service, National Oceanic and Atmospheric Administration, Department of Commerce.

**ACTION:** Notification of effective date of final rule.

**SUMMARY:** The National Oceanic and Atmospheric Administration is providing notice that the final rule published on June 6, 2023, to designate Lake Ontario National Marine Sanctuary (LONMS), is effective on July 22, 2024.

**DATES:** The final rule to designate LONMS, which was published in the **Federal Register** (89 FR 48272) on June 6, 2024, is effective July 22, 2024.

**FOR FURTHER INFORMATION CONTACT:** Ellen Brody, Great Lakes Regional Coordinator, 4840 South State Road, Ann Arbor, MI 48108-9719, [ellen.brody@noaa.gov](mailto:ellen.brody@noaa.gov), 734-741-2270.

**SUPPLEMENTARY INFORMATION:** Pursuant to Section 304(b) of the National Marine

Sanctuaries Act (NMSA) (16 U.S.C. 1434(b)), NOAA published the designation and final regulations to implement the designation of LONMS on June 6, 2024 (89 FR 48272). As required by the NMSA, the designation and regulations would become effective following the close of a review period of 45 days of continuous session of Congress beginning on the date of publication. The regulations are effective on July 22, 2024.

As discussed in the final rule, NOAA is staying the effective date of § 922.223(a)(3), which prohibits grappling into or anchoring on shipwreck sites, until July 21, 2026. All other regulatory provisions became effective on July 22, 2024.

#### List of Subjects in 15 CFR Part 922

Administrative practice and procedure, Coastal zone, Cultural resources, Historic preservation, Marine protected areas, Marine resources, National marine sanctuaries, Recreation and recreation areas, Reporting and recordkeeping requirements, Shipwrecks.

**John Armor,**

*Director, Office of National Marine Sanctuaries, National Ocean Service, National Oceanic and Atmospheric Administration.*

[FR Doc. 2024-15333 Filed 7-22-24; 8:45 am]

**BILLING CODE 3510-NK-P**

---

## ENVIRONMENTAL PROTECTION AGENCY

#### 40 CFR Part 52

[EPA-R10-OAR-2023-0438, FRL-11366-02-R10]

#### Air Plan Approval; OR; Permitting Rule Revisions

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Final rule.

**SUMMARY:** The Environmental Protection Agency (EPA) is approving revisions to the Oregon State Implementation Plan (SIP) submitted on March 27, 2023. The submitted changes are designed to strengthen the stationary source permitting rules by eliminating generic plant site emission limits in favor of source-specific and source-category specific limits, updating construction notification requirements, clarifying the use of modeling and monitoring for compliance assurance, and streamlining the application process.

**DATES:** This final rule is effective August 22, 2024.

**ADDRESSES:** The EPA has established a docket for this action under Docket ID No. EPA-R10-OAR-2023-0438. All documents in the docket are listed on the <https://www.regulations.gov> website. Although listed in the index, some information is not publicly available, e.g., Confidential Business Information or other information the disclosure of which is restricted by statute. Certain other material, such as copyrighted material, is not placed on the internet and will be publicly available only in hard copy form. Publicly available docket materials are available at <https://www.regulations.gov>, or please contact the person listed in the **FOR FURTHER INFORMATION CONTACT** section for additional availability information.

**FOR FURTHER INFORMATION CONTACT:** Kristin Hall, EPA Region 10, 1200 Sixth Avenue, Suite 155, Seattle, WA 98101, at (206) 553-6357 or [hall.kristin@epa.gov](mailto:hall.kristin@epa.gov).

**SUPPLEMENTARY INFORMATION:**

Throughout this document, wherever “we” or “our” is used, it means the EPA.

**Table of Contents**

- I. Background
- II. Comments and Responses
- III. Final Action
- IV. Incorporation by Reference
- V. Statutory and Executive Order Reviews

**I. Background**

On April 1, 2024, the EPA proposed to approve revisions to the Oregon SIP to strengthen and streamline the stationary source permitting rules (89 FR 22363). The reasons for our proposed action are included in the proposal and will not be restated here. The public comment period closed on May 1, 2024. We received four comments from members of the public. The full text of the comments may be found in the docket for this action. We have summarized the comments and provided our responses in section II. of this preamble.

**II. Comments and Responses**

*Comment 1 and EPA Responses*

The first commenter conveyed overall support for the EPA’s proposed action to approve the submitted revisions to the Oregon SIP. The EPA acknowledges the commenter’s support for the EPA’s approval of Oregon’s SIP submission. However, the same commenter also expressed concern about two specific items in our proposed action. First, the commenter speculated about the potential impact to the permitting program and its transparency if the

permit fee table (listing the specific dollar amounts charged to facility owners and operators for various types of permit actions) were removed from the SIP. The permit fee table in question is table 2 of Oregon Administrative Rules (OAR) 340-216-8020.

In response to the comment, the EPA reiterates what was stated in the proposed action<sup>1</sup> and further elaborates. In the March 27, 2023, submission, Oregon requested to remove the permit fee table from the SIP. The table codifies in State regulation the specific amounts to be charged by the State of Oregon to facility owners and operators for various types of permit actions. This table is revised periodically by the State to account for inflation and State-initiated revenue adjustments. However, there is no Clean Air Act requirement to include this itemized list in the SIP. States may decide to maintain such provisions as State-only regulations. Importantly, the requirement to pay pre-construction permit fees remains in the SIP, consistent with Clean Air Act section 110(a)(2)(L).<sup>2</sup> Therefore, the EPA’s position remains that the SIP submission meets Clean Air Act requirements.

With respect to transparency, the table of permit fees remains codified as a matter of State law in the OAR and is readily available to the public and regulated entities on the Oregon Secretary of State website.<sup>3</sup> The Oregon Department of Environmental Quality continues to implement the permitting program and charge the associated fees listed in the permit fee table, as required. Therefore, we find that there is no anticipated impact to transparency.

Second, the same commenter expressed concern about removing text from the SIP-approved Oregon rules that historically tightened opacity limits related to visible emissions. While the commenter did not cite to the specific regulation change, we infer that the commenter was referring to the changes to OAR 340-208-0110.

In response to this comment, the EPA believes the commenter has misunderstood Oregon’s rule revisions and the basis of the EPA’s proposed action. As part of the March 27, 2023 SIP submission, Oregon submitted revisions to OAR 340-208-0110. The revisions removed obsolete text that, in the past, phased in tighter, 20 percent opacity limits starting on January 1, 2020. These tighter, 20 percent opacity limits have been fully phased in and are

now widely applicable. Therefore, the text that allowed greater than 20 percent opacity prior to January 1, 2020, is obsolete. Removing this obsolete text from the SIP makes the rules clearer and easier to implement and has no substantive impact on the opacity standards in Oregon’s SIP. Therefore, approval of this revision is appropriate.

*Comment 2 and EPA Responses*

The second commenter stated that they do not feel Oregon does enough to protect the public from air pollution and that the efforts the State does make are not equitable or fair. As an example, the commenter referenced the motor vehicle inspection and maintenance program that requires emissions testing in Portland and other metropolitan areas, but does not require such testing statewide.

The EPA acknowledges the comment, however, the commenter does not indicate with specificity why approval of Oregon’s revisions to its SIP-approved permitting rules is inconsistent with the Clean Air Act or otherwise inappropriate.

In addition, the EPA does not consider comments on the SIP-approved Oregon motor vehicle inspection and maintenance program to be within the scope of this action. Revisions to the inspection and maintenance program requirements of Division 256 in the OAR were most recently approved by the EPA on July 12, 2022 and we are not in this action revisiting our prior decision (87 FR 41256). Likewise, comments on potential future changes to the SIP-approved motor vehicle inspection and maintenance program that have not been submitted to the EPA for SIP approval are outside the scope of this action.

*Comment 3 and EPA Responses*

The third commenter expressed concern about air emissions from cannabis farms and urged that Federal charges be reestablished. The commenter pointed to studies of the potential for volatile organic compound emissions from cannabis farms to contribute to ozone formation. The EPA acknowledges the comment, however, the comment is outside the scope of this action and does not indicate that the EPA’s approval of the SIP submission is inconsistent with the CAA. Federal oversight of cannabis farms is unrelated to this action. This action addresses changes to the Oregon regulations governing stationary source permitting in the State, including changes to eliminate generic plant site emission limits, update construction notification requirements, clarify the use of

<sup>1</sup> See 89 FR 22363, April 1, 2024, at page 22367.

<sup>2</sup> OAR-340-216-8020(1).

<sup>3</sup> <https://www.sos.oregon.gov/archives>.

modeling and monitoring for compliance assurance, and streamline the permit application process.

#### *Comment 4 and EPA Responses*

The fourth commenter appears to support the EPA's proposed action. The EPA acknowledges the commenter's support of the EPA's approval of Oregon's SIP submission.

For the reasons stated in our proposed action (89 FR 22363, April 1, 2024) and in section II. of this preamble, the EPA is finalizing its action as proposed.

### III. Final Action

The EPA is approving revisions to the Oregon SIP submitted on March 27, 2023.<sup>4</sup> The following paragraphs detail our incorporations by reference.

#### *A. Rule Sections To Be Incorporated by Reference*

The EPA is incorporating specific OAR sections by reference into the Code of Federal Regulations (CFR). Upon the effective date of this action, the regulatory portion of the Oregon SIP at 40 CFR 52.1970(c) will include the following provisions, State effective March 1, 2023:

- OAR 340–200–0020 General Air Quality Definitions (defining terms used in the Oregon air quality regulations);
- OAR 340–200–0025 Abbreviations and Acronyms (defining abbreviations and acronyms used in the Oregon air quality regulations);
- OAR 340–200–0035 Reference Materials (specifying the title and version of each reference material used in the Oregon air quality regulations);
- OAR 340–204–0300 Designation of Sustainment Areas (identifying the areas in Oregon designated as sustaining the relevant air quality standard);
- OAR 340–204–0310 Designation of Reattainment Areas (identifying the areas in Oregon designated as reattaining the relevant air quality standard);
- OAR 340–206–0010 Introduction (establishing significant harm levels for pollutants in areas based on priority level);
- OAR 340–208–0110 Visible Air Contaminant Limitations (establishing limits and test methods for visible emissions);
- OAR 340–209–0080 Issuance or Denial of a Permit (specifying procedures for issuing and denying permits, including how to request a hearing to contest a permit decision);
- OAR 340–210–0100 Registration in General (identifying categories of

sources that are required to register with the Oregon DEQ);

- OAR 340–210–0205 Notice of Construction and Approval of Plans: Applicability and Requirements, except paragraph (3) (listing source types and activities that require notice to the Oregon DEQ prior to construction);
- OAR 340–210–0225 Notice of Construction and Approval of Plans: Types of Construction/Modification Changes (establishing the activities that qualify for each type of notice of construction);
- OAR 340–210–0230 Notice of Construction and Approval of Plans: Notice to Construct Application (requiring the specific information to be submitted in an application);
- OAR 340–210–0240 Notice of Construction and Approval of Plans: Construction Approval (specifying what level of approval from Oregon DEQ is needed before a source may begin construction);
- OAR 340–210–0250 Notice of Construction and Approval of Plans: Approval to Operate (specifying what is required of a source to obtain approval to operate);
- OAR 340–214–0110 Reporting: Request for Information (requiring sources to respond to Oregon DEQ requests for information);
- OAR 340–214–0114 Reporting: Records; Maintaining and Reporting (detailing when and how to record and report data);
- OAR 340–214–0130 Reporting: Information Exempt from Disclosure (establishing that trade secrets and other eligible data may be exempt from disclosure);
- OAR 340–216–0020 Applicability and Jurisdiction (identifying source categories subject to Division 216 regarding air contaminant discharge permits);
- OAR 340–216–0025 Types and Permits (identifying the types of air contaminant discharge permits);
- OAR 340–216–0040 Application Requirements (spelling out the information required to be included in permit applications);
- OAR 340–216–0054 Short Term Activity ACDPs (listing the pilot and other time-limited activities that may be eligible for a short term activity ACDP);
- OAR 340–216–0056 Basic ACDPs (identifying the contents of a basic ACDP);
- OAR 340–216–0060 General Air Contaminant Discharge Permits (identifying the contents of a general ACDP);
- OAR 340–216–0064 Simple ACDPs (identifying the contents of a simple ACDP);

- OAR 340–216–0066 Standard ACDPs (identifying the contents of a standard ACDP);
- OAR 340–216–0068 Simple and Standard ACDP Attachments (allowing Oregon DEQ to add requirements to existing simple and standard ACDP permits);
- OAR 340–216–0082 Expiration, Termination, Reinstatement or Revocation of an ACDP (regulating when and how ACDPs expire, are terminated, reinstated or revoked);
- OAR 340–216–0084 Department Initiated Modification (establishing a means by which Oregon DEQ may modify an ACDP when needed);
- OAR 340–216–8010 Table 1—Activities and Sources (listing which source categories and associated activities must obtain an ACDP);
- OAR 340–216–8020 Table 2—Air Contaminant Discharge Permits, except paragraph (2) and table 2 (requiring sources to pay ACDP fees to the Oregon DEQ);
- OAR 340–222–0020 Applicability and Jurisdiction (requiring that plant site emission limits are included in most ACDPs and title V operating permits);
- OAR 340–222–0035 General Requirements for Establishing All PSELS (describing how plant site emission limits are established and how they are revised);
- OAR 340–222–0041 Annual PSELS (prescribing how annual plant site emission limits are established on a source-specific basis);
- OAR 340–222–0042 Short Term PSEL (establishing short term limits for sources located in areas with an established short term significant emission rate);
- OAR 340–222–0046 Netting Basis (establishing netting basis requirements);
- OAR 340–224–0030 New Source Review Procedural Requirements (establishing application and processing procedures for new source review permits);
- OAR 340–224–0520 Net Air Quality Benefit Emission Offsets: Requirements for Demonstrating Net Air Quality Benefit for Ozone Areas (requiring certain sources to offset emissions in areas with ozone problems);
- OAR 340–224–0530 Net Air Quality Benefit Emission Offsets: Requirements for Demonstrating Net Air Quality Benefit for Non-Ozone Areas (requiring sources to offset emissions in areas with particulate matter problems);
- OAR 340–225–0030 Procedural Requirements (prescribing the procedures for air quality analysis);

<sup>4</sup> We are deferring action on the submitted changes to OAR-340-214-0330, because we intend to address the changes in a separate, future action.

- OAR 340–225–0050 Requirements for Analysis in PSD Class II and Class III Areas (establishing the modeling requirements for sources in PSD class II and III areas);
- OAR 340–225–0070 Requirements for Demonstrating Compliance with Air Quality Related Values Protection (describing how to comply with limits established for national parks, wilderness, and other areas);
- OAR 340–226–0100 Highest and Best Practicable Treatment and Control: Policy and Application (requiring appropriate conditions in permits to control and treat emissions to the highest extent);
- OAR 340–226–0130 Highest and Best Practicable Treatment and Control: Typically Achievable Control Technology (TACT) (laying out when and how the Oregon DEQ will make typically achievable control technology determinations);
- OAR 340–226–0140 Highest and Best Practicable Treatment and Control: Additional Control Requirements for Stationary Sources of Air Contaminants (providing that the Oregon DEQ will establish additional control requirements to protect the NAAQS, visibility, and other public health and environmental goals);
- OAR 340–226–0210 Grain Loading Standards: Particulate Emission Limitations for Sources Other Than Fuel Burning Equipment, Refuse Burning Equipment and Fugitive Emissions (establishing particulate emission standards for non-fuel burning equipment);
- OAR 340–228–0210 General Emission Standards for Fuel Burning Equipment: Grain Loading Standards (setting grain loading standards for fuel-burning equipment);
- OAR 340–232–0030 Definitions (defining terms used in the rules establishing emission standards for VOC point sources);
- OAR 340–232–0040 General Non-Categorical Requirements (spelling out general case-by-case RACT requirements for VOC point sources);
- OAR 340–232–0090 Bulk Gasoline Terminals Including Truck and Trailer Loading (VOC emission limits for bulk gasoline terminals);
- OAR 340–232–0160 Surface Coating in Manufacturing (VOC emission limits for surface coating operations);
- OAR 340–232–0170 Aerospace Component Coating Operations (VOC emission limits for component coating in the aerospace industry);
- OAR 340–234–0010 Definitions except (8) and (10) (defining terms used in the rules establishing emission

standards for the wood products industry);

- OAR 340–234–0210 Kraft Pulp Mills: Emission Limitations, except references to total reduced sulfur (setting emission limits for kraft pulp mills);
- OAR 340–236–8010 Hot Mix Asphalt Plants: table—Process Weight table (requiring hot mix asphalt plants to comply with specific process weight discharge rates);

#### *B. Rule Sections To Be Removed From Incorporation by Reference*

The EPA is removing from incorporation by reference the following provisions:

- OAR 340–210–0215 Notice of Construction and Approval of Plans: Requirement, State effective April 16, 2015 (requirements to notify the Oregon DEQ prior to constructing or modifying a subject source);
- OAR 340–222–0040 Generic Annual PSEL, State effective April 16, 2015 (establishing generic plant site emission limits for subject sources that emit less than the significant emission rate);
- OAR 340–021–200 Purpose, State effective May 1, 1995 (describing the purpose of contingency control requirements for existing industrial sources in coarse particulate matter nonattainment areas);
- OAR 340–021–205 Relation to Other Rules, State effective March 10, 1993 (describing the relation of contingency control requirements to other regulations);
- OAR 340–021–210 Applicability, State effective March 10, 1993 (stating that contingency control requirements shall apply if the EPA determines an area has failed to attain the PM<sub>10</sub> standard by the applicable attainment date);
- OAR 340–021–215 Definitions, State effective March 10, 1993 (establishing definitions used in the contingency control requirements);
- OAR 340–021–220 Compliance Schedule for Existing Sources, State effective March 10, 1993 (setting the compliance schedule for sources to install emissions control systems as a contingency control requirement);
- OAR 340–021–225 Wood-Waste Boilers, State effective March 10, 1993 (limiting emissions from wood-waste boilers to a specific rate as a contingency control requirement);
- OAR 340–021–230 Wood Particle Dryers at Particleboard Plants, State effective March 10, 1993 (limiting emissions from wood particle dryers to a specific rate as a contingency control requirement);

- OAR 340–021–235 Hardboard Manufacturing Plants, State effective March 10, 1993 (limiting emissions from hardboard manufacturing plants to a specific rate as a contingency control requirement);

- OAR 340–021–240 Air Conveying Systems, State effective March 10, 1993 (limiting emissions from air conveying systems to a specific rate as a contingency control requirement); and
- OAR 340–021–245 Fugitive Emissions, State effective March 10, 1993 (requiring wood products manufacturing plants to limit fugitive emissions as a contingency control requirement).

#### **IV. Incorporation by Reference**

In this document, the EPA is finalizing regulatory text that includes incorporation by reference. In accordance with requirements of 1 CFR 51.5, we are finalizing the incorporation by reference of the Oregon regulatory provisions described in section III. of this preamble and set forth in the amendments to 40 CFR part 52 in this document. The EPA has made, and will continue to make, these materials generally available through <https://www.regulations.gov> and at the EPA Region 10 Office (please contact the person identified in the **FOR FURTHER INFORMATION CONTACT** section of this preamble for more information). Therefore, these materials have been approved by the EPA for inclusion in the SIP, have been incorporated by reference by the EPA into that plan, are fully federally enforceable under sections 110 and 113 of the Clean Air Act as of the effective date of the final rule of the EPA's approval, and will be incorporated by reference in the next update to the SIP compilation.<sup>5</sup>

Also in this document, the EPA is removing regulatory text from incorporated by reference, as described in section III. of this preamble.

#### **V. Statutory and Executive Order Reviews**

Under the Clean Air Act, the Administrator is required to approve a SIP submission that complies with the provisions of the Clean Air Act and applicable Federal regulations. 42 U.S.C. 7410(k); 40 CFR 52.02(a). Thus, in reviewing SIP submissions, the EPA's role is to approve State choices, provided that they meet the criteria of the Clean Air Act. Accordingly, this action merely approves State law as meeting Federal requirements and does not impose additional requirements

<sup>5</sup> 62 FR 27968 (May 22, 1997).

beyond those imposed by State law. For that reason, this action:

- Is not a significant regulatory action subject to review by the Office of Management and Budget under Executive Orders 12866 (58 FR 51735, October 4, 1993) and 14094 (88 FR 21879, April 11, 2023);

- Does not impose an information collection burden under the provisions of the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*);

- Is certified as not having a significant economic impact on a substantial number of small entities under the Regulatory Flexibility Act (5 U.S.C. 601 *et seq.*);

- Does not contain any unfunded mandate or significantly or uniquely affect small governments, as described in the Unfunded Mandates Reform Act of 1995 (Pub. L. 104–4);

- Does not have federalism implications as specified in Executive Order 13132 (64 FR 43255, August 10, 1999);

- Is not subject to Executive Order 13045 (62 FR 19885, April 23, 1997) because it approves a State program;

- Is not a significant regulatory action subject to Executive Order 13211 (66 FR 28355, May 22, 2001); and

- Is not subject to requirements of section 12(d) of the National Technology Transfer and Advancement Act of 1995 (15 U.S.C. 272 note) because application of those requirements would be inconsistent with the Clean Air Act.

Executive Order 12898 (Federal Actions to Address Environmental Justice in Minority Populations and Low-Income Populations, 59 FR 7629, February 16, 1994) directs Federal agencies to identify and address “disproportionately high and adverse human health or environmental effects” of their actions on minority populations and low-income populations to the greatest extent practicable and permitted by law. The EPA defines environmental justice (EJ) as “the fair treatment and meaningful involvement of all people regardless of race, color, national origin, or income with respect to the development, implementation, and enforcement of environmental laws, regulations, and policies.” The EPA further defines the term fair treatment to mean that “no group of people should bear a disproportionate burden of environmental harms and risks, including those resulting from the negative environmental consequences of

industrial, governmental, and commercial operations or programs and policies.”

The air agency did not evaluate environmental justice considerations as part of its SIP submission; the Clean Air Act and applicable implementing regulations neither prohibit nor require such an evaluation. The EPA did not perform an EJ analysis and did not consider EJ in this action. Due to the nature of this action, it is expected to have a neutral to positive impact on the air quality of the affected area. Consideration of EJ is not required as part of this action, and there is no information in the record inconsistent with the stated goal of Executive Order 12898 of achieving environmental justice for people of color, low-income populations, and Indigenous peoples.

In addition, the SIP is not approved to apply on any Indian reservation land or in any other area where the EPA or an Indian Tribe has demonstrated that a Tribe has jurisdiction. In those areas of Indian country, the rule does not have Tribal implications and it will not impose substantial direct costs on Tribal governments or preempt Tribal law as specified by Executive Order 13175 (65 FR 67249, November 9, 2000).

This action is subject to the Congressional Review Act, and the EPA will submit a rule report to each House of the Congress and to the Comptroller General of the United States. This action is not a “major rule” as defined by 5 U.S.C. 804(2).

Under section 307(b)(1) of the Clean Air Act, petitions for judicial review of this action must be filed in the United States Court of Appeals for the appropriate circuit by September 23, 2024. Filing a petition for reconsideration by the Administrator of this final rule does not affect the finality of this action for the purposes of judicial review nor does it extend the time within which a petition for judicial review may be filed and shall not postpone the effectiveness of such rule or action. This action may not be challenged later in proceedings to enforce its requirements. See section 307(b)(2).

#### List of Subjects in 40 CFR Part 52

Environmental protection, Air pollution control, Carbon monoxide, Incorporation by reference, Intergovernmental relations, Lead, Nitrogen dioxide, Ozone, Particulate

matter, Reporting and recordkeeping requirements, Sulfur oxides, Volatile organic compounds.

Dated: July 12, 2024.

**Casey Sixkiller,**

*Regional Administrator, Region 10.*

For the reasons set forth in the preamble, the EPA amends 40 CFR part 52 as follows:

### PART 52—APPROVAL AND PROMULGATION OF IMPLEMENTATION PLANS

■ 1. The authority citation for part 52 continues to read as follows:

**Authority:** 42 U.S.C. 7401 *et seq.*

#### Subpart MM—Oregon

■ 2. In § 52.1970, in paragraph (c), table 2 is amended by:

■ a. Removing the headings “Division 21 General Emission Standards for Particulate Matter” and “Industrial Contingency Requirements for PM–10 Nonattainment Areas” and the entries “021–200”, “021–205”, “021–210”, “021–215”, “021–220”, “021–225”, “021–230”, “021–235”, “021–240”, and “021–245”;

■ b. Revising the entries “200–0020”, “200–0025”, “200–0035”, “204–0300”, “204–0310”, “206–0010”, “208–0110”, “209–0080”, “210–0100”, and “210–0205”;

■ c. Removing the entry “210–0215”;

■ d. Revising the entries “210–0225”, “210–0230”, “210–0240”, “210–0250”, “214–0110”, “214–0114”, “214–0130”, “216–0020”, “216–0025”, “216–0040”, “216–0054”, “216–0056”, “216–0060”, “216–0064”, “216–0066”, “216–0068”, “216–0082”, “216–0084”, “216–8010”, “216–8020”, “222–0020”, and “222–0035”;

■ e. Removing the entry “222–0040”; and

■ f. Revising the entries “222–0041”, “222–0042”, “222–0046”, “224–0030”, “224–0520”, “224–0530”, “225–0030”, “225–0050”, “225–0070”, “226–0100”, “226–0130”, “226–0140”, “226–0210”, “228–0210”, “232–0030”, “232–0040”, “232–0090”, “232–0160”, “232–0170”, “234–0010”, “234–0210”, and “236–8010”.

The revisions read as follows:

#### § 52.1970 Identification of plan.

\* \* \* \* \*  
(c) \* \* \*

TABLE 2—EPA-APPROVED OREGON ADMINISTRATIVE RULES (OAR)<sup>1</sup>

State citation	Title/subject	State effective date	EPA approval date	Explanations
*	*	*	*	*
<b>Division 200—General Air Pollution Procedures and Definitions</b>				
200–0020	General Air Quality Definitions	3/1/2023	June 23, 2024, [INSERT FIRST PAGE OF FEDERAL REGISTER CITATION].	*
200–0025	Abbreviations and Acronyms	3/1/2023	June 23, 2024, [INSERT FIRST PAGE OF FEDERAL REGISTER CITATION].	*
200–0035	Reference Materials	3/1/2023	June 23, 2024, [INSERT FIRST PAGE OF FEDERAL REGISTER CITATION].	*
<b>Division 204—Designation of Air Quality Areas</b>				
<b>Designation of Areas</b>				
204–0300	Designation of Sustainment Areas	3/1/2023	June 23, 2024, [INSERT FIRST PAGE OF FEDERAL REGISTER CITATION].	*
204–0310	Designation of Reattainment Areas	3/1/2023	June 23, 2024, [INSERT FIRST PAGE OF FEDERAL REGISTER CITATION].	*
<b>Division 206—Air Pollution Emergencies</b>				
206–0010	Introduction	3/1/2023	June 23, 2024, [INSERT FIRST PAGE OF FEDERAL REGISTER CITATION].	*
<b>Division 208—Visible Emissions and Nuisance Requirements</b>				
<b>Visible Emissions</b>				
208–0110	Visible Air Contaminant Limitations	3/1/2023	June 23, 2024, [INSERT FIRST PAGE OF FEDERAL REGISTER CITATION].	*
<b>Division 209—Public Participation</b>				
209–0080	Issuance or Denial of a Permit	3/1/2023	June 23, 2024, [INSERT FIRST PAGE OF FEDERAL REGISTER CITATION].	*
<b>Division 210—Stationary Source Notification Requirements</b>				

TABLE 2—EPA-APPROVED OREGON ADMINISTRATIVE RULES (OAR) <sup>1</sup>—Continued

State citation	Title/subject	State effective date	EPA approval date	Explanations
*	*	*	*	*
<b>Registration</b>				
210–0100 .....	Registration in General .....	3/1/2023	June 23, 2024, [INSERT FIRST PAGE OF <b>FEDERAL REGISTER</b> CITATION].	
*	*	*	*	*
<b>Notice of Construction and Approval of Plans</b>				
210–0205 .....	Applicability and Requirements .....	3/1/2023	June 23, 2024, [INSERT FIRST PAGE OF <b>FEDERAL REGISTER</b> CITATION].	Except paragraph (3).
210–0225 .....	Types of Construction/Modification Changes.	3/1/2023	June 23, 2024, [INSERT FIRST PAGE OF <b>FEDERAL REGISTER</b> CITATION].	
210–0230 .....	Types of Notice to Construct Application.	3/1/2023	June 23, 2024, [INSERT FIRST PAGE OF <b>FEDERAL REGISTER</b> CITATION].	
210–0240 .....	Construction Approval .....	3/1/2023	June 23, 2024, [INSERT FIRST PAGE OF <b>FEDERAL REGISTER</b> CITATION].	
210–0250 .....	Approval to Operate .....	3/1/2023	June 23, 2024, [INSERT FIRST PAGE OF <b>FEDERAL REGISTER</b> CITATION].	
*	*	*	*	*
<b>Division 214—Stationary Source Reporting Requirements</b>				
*	*	*	*	*
<b>Reporting</b>				
214–0110 .....	Request for Information .....	3/1/2023	June 23, 2024, [INSERT FIRST PAGE OF <b>FEDERAL REGISTER</b> CITATION].	
214–0114 .....	Records; Maintaining and Reporting	3/1/2023	June 23, 2024, [INSERT FIRST PAGE OF <b>FEDERAL REGISTER</b> CITATION].	
214–0130 .....	Reporting: Information Exempt from Disclosure.	3/1/2023	June 23, 2024, [INSERT FIRST PAGE OF <b>FEDERAL REGISTER</b> CITATION].	
*	*	*	*	*
<b>Division 216—Air Contaminant Discharge Permits</b>				
216–0020 .....	Applicability and Jurisdiction .....	3/1/2023	June 23, 2024, [INSERT FIRST PAGE OF <b>FEDERAL REGISTER</b> CITATION].	
216–0025 .....	Types of Permits .....	3/1/2023	June 23, 2024, [INSERT FIRST PAGE OF <b>FEDERAL REGISTER</b> CITATION].	
216–0040 .....	Application Requirements .....	3/1/2023	June 23, 2024, [INSERT FIRST PAGE OF <b>FEDERAL REGISTER</b> CITATION].	

TABLE 2—EPA-APPROVED OREGON ADMINISTRATIVE RULES (OAR) <sup>1</sup>—Continued

State citation	Title/subject	State effective date	EPA approval date	Explanations
* * * * *				
216–0054	Short Term Activity ACDPs	3/1/2023	June 23, 2024, [INSERT FIRST PAGE OF FEDERAL REGISTER CITATION].	
216–0056	Basic ACDPs	3/1/2023	June 23, 2024, [INSERT FIRST PAGE OF FEDERAL REGISTER CITATION].	
216–0060	General Air Contaminant Discharge Permits.	3/1/2023	June 23, 2024, [INSERT FIRST PAGE OF FEDERAL REGISTER CITATION].	
* * * * *				
216–0064	Simple ACDPs	3/1/2023	June 23, 2024, [INSERT FIRST PAGE OF FEDERAL REGISTER CITATION].	
216–0066	Standard ACDPs	3/1/2023	June 23, 2024, [INSERT FIRST PAGE OF FEDERAL REGISTER CITATION].	
216–0068	Simple and Standard ACDP Attachments.	3/1/2023	June 23, 2024, [INSERT FIRST PAGE OF FEDERAL REGISTER CITATION].	
* * * * *				
216–0082	Expiration, Termination, Reinstatement or Revocation of an ACDP.	3/1/2023	June 23, 2024, [INSERT FIRST PAGE OF FEDERAL REGISTER CITATION].	
216–0084	Department Initiated Modification	3/1/2023	June 23, 2024, [INSERT FIRST PAGE OF FEDERAL REGISTER CITATION].	
* * * * *				
216–8010	Table 1—Activities and Sources	3/1/2023	June 23, 2024, [INSERT FIRST PAGE OF FEDERAL REGISTER CITATION].	
216–8020	Table 2—Air Contaminant Discharge Permits.	3/1/2023	June 23, 2024, [INSERT FIRST PAGE OF FEDERAL REGISTER CITATION].	Except paragraph (2) and Table 2.
<b>Division 222—Stationary Source Plant Site Emission Limits</b>				
* * * * *				
222–0020	Applicability and Jurisdiction	3/1/2023	June 23, 2024, [INSERT FIRST PAGE OF FEDERAL REGISTER CITATION].	
* * * * *				
<b>Criteria for Establishing Plant Site Emission Limits</b>				
222–0035	General Requirements for Establishing All PSELS.	3/1/2023	June 23, 2024, [INSERT FIRST PAGE OF FEDERAL REGISTER CITATION].	
222–0041	Annual PSELS	3/1/2023	June 23, 2024, [INSERT FIRST PAGE OF FEDERAL REGISTER CITATION].	
222–0042	Short Term PSEL	3/1/2023	June 23, 2024, [INSERT FIRST PAGE OF FEDERAL REGISTER CITATION].	
222–0046	Netting Basis	3/1/2023	June 23, 2024, [INSERT FIRST PAGE OF FEDERAL REGISTER CITATION].	
* * * * *				
<b>Division 224—New Source Review</b>				



TABLE 2—EPA-APPROVED OREGON ADMINISTRATIVE RULES (OAR) <sup>1</sup>—Continued

State citation	Title/subject	State effective date	EPA approval date	Explanations
* 224–0030 .....	* New Source Review Procedural Re- quirements.	* 3/1/2023	* June 23, 2024, [INSERT FIRST PAGE OF <b>FEDERAL REGISTER</b> CITATION].	* *
* *	* *	* *	* *	* *
<b>Net Air Quality Benefit Emission Offsets</b>				
* 224–0520 .....	* Requirements for Demonstrating Net Air Quality Benefit for Ozone Areas.	* 3/1/2023	* June 23, 2024, [INSERT FIRST PAGE OF <b>FEDERAL REGISTER</b> CITATION].	* *
* 224–0530 .....	* Requirements for Demonstrating Net Air Quality Benefit for Non-Ozone Areas.	* 3/1/2023	* June 23, 2024, [INSERT FIRST PAGE OF <b>FEDERAL REGISTER</b> CITATION].	* *
* *	* *	* *	* *	* *
<b>Division 225—Air Quality Analysis</b>				
* 225–0030 .....	* Procedural Requirements .....	* 3/1/2023	* June 23, 2024, [INSERT FIRST PAGE OF <b>FEDERAL REGISTER</b> CITATION].	* *
* 225–0050 .....	* Requirements for Analysis in PSD Class I and Class III Areas.	* 3/1/2023	* June 23, 2024, [INSERT FIRST PAGE OF <b>FEDERAL REGISTER</b> CITATION].	* *
* 225–0070 .....	* Requirements for Demonstrating Compliance with Air Quality re- lated Values Protection.	* 3/1/2023	* June 23, 2024, [INSERT FIRST PAGE OF <b>FEDERAL REGISTER</b> CITATION].	* *
<b>Division 226—General Emission Standards</b>				
* *	* *	* *	* *	* *
<b>Highest and Best Practicable Treatment and Control</b>				
* 226–0100 .....	* Policy and Application .....	* 3/1/2023	* June 23, 2024, [INSERT FIRST PAGE OF <b>FEDERAL REGISTER</b> CITATION].	* *
* 226–0130 .....	* Typically Achievable Control Tech- nology (TACT).	* 3/1/2023	* June 23, 2024, [INSERT FIRST PAGE OF <b>FEDERAL REGISTER</b> CITATION].	* *
* 226–0140 .....	* Additional Control Requirements for Stationary Sources of Air Con- taminants.	* 3/1/2023	* June 23, 2024, [INSERT FIRST PAGE OF <b>FEDERAL REGISTER</b> CITATION].	* *
<b>Grain Loading Standards</b>				
* 226–0210 .....	* Grain Loading Standards: Particu- late Emission Limitations for Sources Other Than Fuel Burning Equipment, Refuse Burning Equipment and Fugitive Emissions.	* 3/1/2023	* June 23, 2024, [INSERT FIRST PAGE OF <b>FEDERAL REGISTER</b> CITATION].	* *
* *	* *	* *	* *	* *
<b>Division 228—Requirements for Fuel Burning Equipment and Fuel Sulfur Content</b>				

TABLE 2—EPA-APPROVED OREGON ADMINISTRATIVE RULES (OAR) <sup>1</sup>—Continued

State citation	Title/subject	State effective date	EPA approval date	Explanations
*	*	*	*	*
<b>General Emission Standards for Fuel Burning Equipment</b>				
228–0210	General Emission Standards for Fuel Burning Equipment: Grain Loading Standards.	3/1/2023	June 23, 2024, [INSERT FIRST PAGE OF FEDERAL REGISTER CITATION].	
*	*	*	*	*
<b>Division 232—Emission Standards for VOC Point Sources</b>				
232–0030	Definitions	3/1/2023	June 23, 2024, [INSERT FIRST PAGE OF FEDERAL REGISTER CITATION].	
232–0040	General Non-Categorical Requirements.	3/1/2023	June 23, 2024, [INSERT FIRST PAGE OF FEDERAL REGISTER CITATION].	
232–0090	Bulk Gasoline Terminals Including Truck and Trailer Loading.	3/1/2023	June 23, 2024, [INSERT FIRST PAGE OF FEDERAL REGISTER CITATION].	
232–0160	Surface Coating in Manufacturing	3/1/2023	June 23, 2024, [INSERT FIRST PAGE OF FEDERAL REGISTER CITATION].	
232–0170	Aerospace Component Coating Operations.	3/1/2023	June 23, 2024, [INSERT FIRST PAGE OF FEDERAL REGISTER CITATION].	
*	*	*	*	*
<b>Division 234—Emission Standards for Wood Products Industries</b>				
234–0010	Definitions	3/1/2023	June 23, 2024, [INSERT FIRST PAGE OF FEDERAL REGISTER CITATION].	Except (8) and (10).
*	*	*	*	*
<b>Kraft Pulp Mills</b>				
234–0210	Emission Limitations	3/1/2023	June 23, 2024, [INSERT FIRST PAGE OF FEDERAL REGISTER CITATION].	Except references to total reduced sulfur.
*	*	*	*	*
<b>Division 236—Emission Standards for Specific Industries</b>				
*	*	*	*	*
<b>Hot Mix Asphalt Plants</b>				
236–8010	Process Weight Table	3/1/2023	June 23, 2024, [INSERT FIRST PAGE OF FEDERAL REGISTER CITATION].	

TABLE 2—EPA-APPROVED OREGON ADMINISTRATIVE RULES (OAR) <sup>1</sup>—Continued

State citation	Title/subject	State effective date	EPA approval date	Explanations
*	*	*	*	*
<p>* * * * *</p> <p>[FR Doc. 2024–15748 Filed 7–22–24; 8:45 am]</p> <p>BILLING CODE 6560–50–P</p>	<p><b>ENVIRONMENTAL PROTECTION AGENCY</b></p>	<p>publicly available only in hard copy form. Publicly available docket materials are available at <a href="https://www.regulations.gov">https://www.regulations.gov</a> or at the U.S. Environmental Protection Agency, EPA Region 1 Regional Office, Air and Radiation Division, 5 Post Office Square—Suite 100, Boston, MA. EPA requests that if at all possible, you contact the contact listed in the <b>FOR FURTHER INFORMATION CONTACT</b> section to schedule your inspection. The Regional Office’s official hours of business are Monday through Friday, 8:30 a.m. to 4:30 p.m., excluding legal holidays and facility closures due to COVID–19.</p>	<p>Dated: July 12, 2024.</p> <p><b>David Cash,</b> Regional Administrator, EPA Region 1. [FR Doc. 2024–15820 Filed 7–22–24; 8:45 am]</p> <p>BILLING CODE 6560–50–P</p>	<p><b>ENVIRONMENTAL PROTECTION AGENCY</b></p>
<p><b>40 CFR Part 52</b></p> <p>[EPA–R01–OAR–2023–0377; FRL–11783–03–R1]</p>	<p><b>Air Plan Approval; Connecticut; Source Monitoring, Record Keeping and Reporting; Correction</b></p>	<p><b>FOR FURTHER INFORMATION CONTACT:</b> Ariel Garcia, Air Quality Branch, U.S. Environmental Protection Agency, EPA Region 1, 5 Post Office Square—Suite 100, (Mail code 05–2), Boston, MA 02109–3912, tel. (617) 918–1660, email <a href="mailto:garcia.ariel@epa.gov">garcia.ariel@epa.gov</a>.</p>	<p><b>40 CFR Part 52</b></p> <p>[EPA–R03–OAR–2024–0027; FRL–11418–02–R3]</p>	<p><b>Air Plan Approval; Virginia; Revision Listing and Implementing the 2010 Primary Sulfur Dioxide National Ambient Air Quality Standard for the Giles County Nonattainment Area</b></p>
<p><b>AGENCY:</b> Environmental Protection Agency (EPA).</p> <p><b>ACTION:</b> Final rule; correction.</p>	<p><b>SUMMARY:</b> The Environmental Protection Agency (EPA) is correcting a final rule that was published in the <b>Federal Register</b> on July 8, 2024 which will become effective on August 7, 2024. The final rule approved State Implementation Plan (SIP) revisions submitted by the State of Connecticut which addresses source monitoring in Connecticut. The principal revision is replacement of Regulations of Connecticut State Agencies (RCSA) section 22a–174–4 (source monitoring, record keeping and reporting) with a new regulation section 22a–174–4a, also called “source monitoring, record keeping and reporting,” in the Connecticut SIP. This source monitoring SIP revision provides monitoring, recordkeeping and reporting requirements to ensure that certain sources comply with applicable emissions limitations. This correction does not change any final action taken by EPA on July 8, 2024; this action adds the missing “Words of Issuance” sentence which connects the preamble to the regulatory text.</p>	<p><b>SUPPLEMENTARY INFORMATION:</b> EPA is making a correction for an inadvertent error in the regulatory “Words of Issuance” for the final rule by adding the missing sentence “For the reasons stated in the preamble, EPA amends part 52 of chapter I, title 40 of the Code of Federal Regulations as follows:”, to read as follows.</p>	<p><b>AGENCY:</b> Environmental Protection Agency (EPA).</p> <p><b>ACTION:</b> Final rule.</p>	<p><b>SUMMARY:</b> The Environmental Protection Agency (EPA) is approving a state implementation plan (SIP) revision submitted by the Commonwealth of Virginia. The revision consists of an amendment to the list of Virginia nonattainment areas to include a newly designated sulfur dioxide (SO<sub>2</sub>) nonattainment area. EPA is approving this revision to the Virginia SIP in accordance with the requirements of the Clean Air Act (CAA).</p>
<p><b>DATES:</b> Effective on August 7, 2024.</p>	<p><b>ADDRESSES:</b> EPA has established a docket for this action under Docket Identification No. EPA–R01–OAR–2023–0377. All documents in the docket are listed on the <a href="https://www.regulations.gov">https://www.regulations.gov</a> website. Although listed in the index, some information is not publicly available, <i>i.e.</i>, CBI or other information whose disclosure is restricted by statute. Certain other material, such as copyrighted material, is not placed on the internet and will be</p>	<p>EPA has determined that there is good cause for making this rule final without prior proposal and opportunity for comment because we are adding language that was accidentally omitted. Thus, notice and public procedure are unnecessary. We find that this constitutes good cause under section 553(b)(B) of the Administrative Procedure Act, 5 U.S.C. 553(b)(B).</p>	<p><b>DATES:</b> This final rule is effective on August 22, 2024.</p>	<p><b>ADDRESSES:</b> EPA has established a docket for this action under Docket ID Number EPA–R03–OAR–2024–0027. All documents in the docket are listed on the <a href="https://www.regulations.gov">www.regulations.gov</a> website. Although listed in the index, some information is not publicly available, <i>e.g.</i>, confidential business information (CBI) or other information whose disclosure is restricted by statute. Certain other material, such as copyrighted material, is not placed on the internet and will be publicly available only in hard copy form. Publicly available docket materials are available through <a href="https://www.regulations.gov">www.regulations.gov</a>, or please contact the person identified in the <b>FOR FURTHER INFORMATION CONTACT</b> section for additional availability information.</p>
<p>is not placed on the internet and will be</p>	<p><b>Correction</b></p>	<p>In FR doc. 2024–14620, beginning on page 55888 in the <b>Federal Register</b> of Monday, July 8, 2024, the following correction is made:</p>	<p><b>FOR FURTHER INFORMATION CONTACT:</b> Serena Nichols, Planning &amp; Implementation Branch (3AD30), Air &amp;</p>	