

(A) Proposed Reliability Standard EOP-012-2, the associated violation risk factors and violation severity levels, the implementation plan, the newly defined terms Fixed Fuel Supply Component and Generator Cold Weather Constraint, the revised defined terms Generator Cold Weather Critical Component and Generator Cold Weather Reliability Event, and the retirement of Reliability Standard EOP-012-1 immediately prior to the effective date of proposed Reliability Standard EOP-012-2, are hereby approved, as discussed in the body of this order.

(B) NERC's proposed implementation date for Reliability Standard EOP-011-4, as well as the proposed retirement of Reliability Standards EOP-011-2 and EOP-011-3 immediately prior to the effective date of proposed Reliability Standard EOP-012-2, are hereby approved, as discussed in the body of this order.

(C) NERC is hereby directed to develop and submit, within nine months of the date of issuance of this order, modifications to proposed Reliability Standard EOP-012-2 to address the Commission's concerns, including but not limited to, the Generator Cold Weather Constraint criteria definition, modifying the proposed Standard so that NERC reviews, receives, evaluates, and confirms for validity each generator owner's constraint declarations against the developed criteria, shortening and clarifying the corrective action plan implementation deadlines outlined in Requirement R7 of proposed Reliability Standard EOP-012-2, ensuring that the any extension of a corrective action plan implementation deadline beyond the maximum implementation timeframe required by the proposed Standard is pre-approved by NERC, and implementing a more frequent review of the Generator Cold Weather Constraint declarations in accordance with Requirement R8.1 of proposed Reliability Standard EOP-021-2, as discussed in the body of this order.

By the Commission. Commissioner Rosner is not participating.

Issued: June 27, 2024.

Debbie-Anne A. Reese,
Acting Secretary.

[FR Doc. 2024-14668 Filed 7-2-24; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 1994-008]

Heber Light & Power Company; Notice of Intent To File License Application, Filing of Pre-Application Document, and Approving Use of the Traditional Licensing Process

a. *Type of Filing:* Notice of Intent to File License Application and Request to Use the Traditional Licensing Process (TLP).

b. *Project No.:* 1994-008.

c. *Dated Filed:* April 30, 2024.

d. *Submitted By:* Heber Light & Power Company (Heber L&P).

e. *Name of Project:* Snake Creek Hydroelectric Project.

f. *Location:* On Snake Creek about 2 miles northwest of Midway City, in Wasatch County, Utah. The project occupies 8.15 acres of Forest Service land administered by the Uinta-Wasatch-Cache National Forest.

g. *Filed Pursuant to:* 18 CFR 5.3 of the Commission's regulations.

h. *Applicant Contact:* Jason Norlen, General Manager, Heber Light & Power Company, 31 S 100 W, Heber City, Utah 84032; (435) 654-2913; email: jnorlen@heberpower.com.

i. *FERC Contact:* Khatoon Melick at (202) 502-8433 or email at khatoon.melick@ferc.gov.

j. Heber L&P filed its request to use the TLP on April 30, 2024, and provided public notice of its request on May 22, 2024. In a letter dated June 27, 2024, the Acting Director of the Division of Hydropower Licensing approved Heber L&P's request to use the Traditional Licensing Process.

k. With this notice, we are initiating informal consultation with the U.S. Fish and Wildlife Service under section 7 of the Endangered Species Act and the joint agency regulations thereunder at 50 CFR part 402; and NOAA Fisheries under section 305(b) of the Magnuson-Stevens Fishery Conservation and Management Act and implementing regulations at 50 CFR 600.920. We are also initiating consultation with the Utah State Historic Preservation Officer, as required by section 106, National Historic Preservation Act, and the implementing regulations of the Advisory Council on Historic Preservation at 36 CFR 800.2.

l. Heber L&P filed a Pre-Application Document (PAD; including a proposed process plan and schedule) with the Commission, pursuant to 18 CFR 5.6 of the Commission's regulations.

m. A copy of the PAD may be viewed on the Commission's website ([http://](http://www.ferc.gov)

www.ferc.gov), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY).

You may register online at <https://ferconline.ferc.gov/ferconline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. The applicant states its unequivocal intent to submit an application for a subsequent license for Project No. 1994. Pursuant to 18 CFR 16.20 each application for a subsequent license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by April 30, 2027.

o. The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

Dated: June 27, 2024.

Debbie-Anne A. Reese,
Acting Secretary.

[FR Doc. 2024-14670 Filed 7-2-24; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER24-1869-000; ER24-1870-000; ER24-1871-000; ER24-1873-000; ER24-1874-000; ER24-1875-000; ER24-1876-000.

Applicants: ORNI 36 LLC, Heber Geothermal Company LLC, Mammoth Three LLC, Ormesa LLC, ORNI 18 LLC, USG Nevada LLC, VESI Pomona Energy Storage, Inc.

Description: Supplement to 04/30/2024, VESI Pomona Energy Storage, Inc.

submits tariff filing Revisions to Market-Based Rate Tariffs.

Filed Date: 6/21/24.

Accession Number: 20240621–5213.

Comment Date: 5 p.m. ET 7/12/24.

Docket Numbers: ER24–1942–001.

Applicants: PJM Interconnection, L.L.C.

Description: Tariff Amendment: Amendment to Ministerial Clean-Up Filing in ER24–1942 to be effective 1/1/2024.

Filed Date: 6/26/24.

Accession Number: 20240626–5042.

Comment Date: 5 p.m. ET 7/17/24.

Docket Numbers: ER24–2367–000.

Applicants: NorthWestern Corporation.

Description: 205(d) Rate Filing: RS 335—Certificate of Concurrence to NorthernGrid Funding to be effective 1/31/2024.

Filed Date: 6/25/24.

Accession Number: 20240625–5165.

Comment Date: 5 p.m. ET 7/16/24.

Docket Numbers: ER24–2368–000.

Applicants: Southwest Power Pool, Inc.

Description: 205(d) Rate Filing: 4272 AECL and NextEra Energy Transmission Southwest Int Agr to be effective 9/1/2024.

Filed Date: 6/26/24.

Accession Number: 20240626–5029.

Comment Date: 5 p.m. ET 7/17/24.

Docket Numbers: ER24–2369–000.

Applicants: PJM Interconnection, L.L.C.

Description: Tariff Amendment: Notice of Cancellation of ISA, SA No. 6464; AE2–319 re: withdrawal to be effective 8/26/2024.

Filed Date: 6/26/24.

Accession Number: 20240626–5033.

Comment Date: 5 p.m. ET 7/17/24.

Docket Numbers: ER24–2370–000.

Applicants: Southwest Power Pool, Inc.

Description: 205(d) Rate Filing: 1976R14 FreeState Electric Cooperative, Inc. NITSA and NOA to be effective 9/1/2024.

Filed Date: 6/26/24.

Accession Number: 20240626–5051.

Comment Date: 5 p.m. ET 7/17/24.

Docket Numbers: ER24–2371–000.

Applicants: Southwest Power Pool, Inc.

Description: 205(d) Rate Filing: 2881R18 City of Chanute, KS NITSA NOA to be effective 9/1/2024.

Filed Date: 6/26/24.

Accession Number: 20240626–5066.

Comment Date: 5 p.m. ET 7/17/24.

Docket Numbers: ER24–2372–000.

Applicants: Southern California Edison Company.

Description: 205(d) Rate Filing: 1st Amend LGIA, Menifee Power Bank (TOT934–Q1625/SA278) + Remove eTariff Record to be effective 6/27/2024.

Filed Date: 6/26/24.

Accession Number: 20240626–5068.

Comment Date: 5 p.m. ET 7/17/24.

Docket Numbers: ER24–2373–000.

Applicants: PJM Interconnection, L.L.C.

Description: Tariff Amendment: Notice of Cancellation of WMPA, SA No. 5735; AF2–281 re: withdrawal to be effective 8/26/2024.

Filed Date: 6/26/24.

Accession Number: 20240626–5074.

Comment Date: 5 p.m. ET 7/17/24.

Docket Numbers: ER24–2374–000.

Applicants: Tri-State Generation and Transmission Association, Inc.

Description: 205(d) Rate Filing: Initial Filing of Rate Schedule FERC No. 373 to be effective 7/1/2024.

Filed Date: 6/26/24.

Accession Number: 20240626–5077.

Comment Date: 5 p.m. ET 7/17/24.

Docket Numbers: ER24–2375–000.

Applicants: Tri-State Generation and Transmission Association, Inc.

Description: Tariff Amendment: Notice of Cancellation of Rate Schedule FERC No. 295 to be effective 5/31/2024.

Filed Date: 6/26/24.

Accession Number: 20240626–5082.

Comment Date: 5 p.m. ET 7/17/24.

Docket Numbers: ER24–2376–000.

Applicants: Alabama Power Company, Georgia Power Company, Power Company.

Description: 205(d) Rate Filing: Alabama Power Company submits tariff filing per 35.13(a)(2)(iii): TVA Conditional Long-Term Firm PTP Service Agreement Filing to be effective 6/1/2024.

Filed Date: 6/26/24.

Accession Number: 20240626–5095.

Comment Date: 5 p.m. ET 7/17/24.

Docket Numbers: ER24–2377–000.

Applicants: Southwest Power Pool, Inc.

Description: 205(d) Rate Filing: 2198R36 Kansas Power Pool NITSA NOA to be effective 9/1/2024.

Filed Date: 6/26/24.

Accession Number: 20240626–5112.

Comment Date: 5 p.m. ET 7/17/24.

Docket Numbers: ER24–2378–000.

Applicants: Electric Energy, Inc.

Description: Tariff Amendment: Notice of Cancellation of MBR Tariff to be effective 6/30/2024.

Filed Date: 6/26/24.

Accession Number: 20240626–5113.

Comment Date: 5 p.m. ET 7/17/24.

Docket Numbers: ER24–2379–000.

Applicants: Electric Energy, Inc.

Description: Tariff Amendment: Notice of Cancellation of Power Contract to be effective 6/30/2024.

Filed Date: 6/26/24.

Accession Number: 20240626–5115.

Comment Date: 5 p.m. ET 7/17/24.

Docket Numbers: ER24–2380–000.

Applicants: Midwest Electric Power, Inc.

Description: Tariff Amendment: Notice of Cancellation of MBR Tariff to be effective 6/30/2024.

Filed Date: 6/26/24.

Accession Number: 20240626–5117.

Comment Date: 5 p.m. ET 7/17/24.

Docket Numbers: ER24–2381–000.

Applicants: California Independent System Operator Corporation.

Description: 205(d) Rate Filing: 2024–06–26 E-Tag Submission Timeline Clarification to be effective 6/27/2024.

Filed Date: 6/26/24.

Accession Number: 20240626–5119.

Comment Date: 5 p.m. ET 7/17/24.

Docket Numbers: ER24–2382–000.

Applicants: Public Service Company of Colorado.

Description: 205(d) Rate Filing: 2024–06–26–SS–GI–2020–10 Amnd 1–685–0.0.0 to be effective 6/27/2024.

Filed Date: 6/26/24.

Accession Number: 20240626–5129.

Comment Date: 5 p.m. ET 7/17/24.

Docket Numbers: ER24–2383–000.

Applicants: Huck Finn Solar, LLC.
Description: Market: 2024–06–26 Central Region Triennial Market Power Update for Huck Finn Solar to be effective 8/26/2024.

Filed Date: 6/26/24.

Accession Number: 20240626–5135.

Comment Date: 5 p.m. ET 8/26/24.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful

public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or *OPP@ferc.gov*.

Dated: June 26, 2024.

Debbie-Anne A. Reese,
Acting Secretary.

[FR Doc. 2024-14588 Filed 7-2-24; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2535-129]

Dominion Energy South Carolina, Inc.; Notice Soliciting Scoping Comments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* New License.
- b. *Project No.:* 2535-129.
- c. *Date Filed:* October 27, 2023.
- d. *Applicant:* Dominion Energy South Carolina, Inc.
- e. *Name of Project:* Stevens Creek Hydroelectric Project.
- f. *Location:* The project is located at the confluence of Stevens Creek and the Savannah River, in Edgefield and McCormick Counties, South Carolina, and Columbia County, Georgia. The project occupies approximately 104 acres of Federal land administered by the U.S. Forest Service.
- g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).
- h. *Applicant Contact:* Amy Bresnahan, Dominion Energy South Carolina, Inc., 220 Operation Way, Mail Code A221, Cayce, South Carolina 29033-3712; (803) 217-9965; email—*Amy.Bresnahan@dominionenergy.com*.
- i. *FERC Contact:* Jeanne Edwards at (202) 502-6181; or email at *jeanne.edwards@ferc.gov*.
- j. *Deadline for filing scoping comments:* July 27, 2024.

The Commission strongly encourages electronic filing. Please file motions to intervene and protests and requests for cooperating status using the Commission's eFiling system at <https://ferconline.ferc.gov/FERCONline.aspx>. For assistance, please contact FERC

Online Support at *FERCOnlineSupport@ferc.gov*, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Stevens Creek Hydroelectric Project (P-2535-129).

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application is not ready for environmental analysis at this time.

l. The Stevens Creek Project consists of these existing facilities: (1) a 2,400-acre reservoir with a storage capacity of 23,699-acre-feet at a full pond elevation of 187.5 feet National Geodetic Vertical Datum 1929 (NGVD29); (2) a dam consisting of, from the southern (Georgia) shore to the northern (South Carolina) shore; (a) a 388-foot-long powerhouse intake, integral with the dam, protected by trashracks with 3.75-inch clear bar spacing; (b) a 102.5-foot-long non-overflow section with a top elevation of 198.54 feet NGVD29; (c) an 85-foot-wide, 165.5-foot-long inoperable concrete gravity navigation lock, with a lock chamber that is 30-feet-wide, 150-foot-long, and has a 29-foot-lift, located between the powerhouse intake and spillway section, (d) a 1,000-foot-long, 5-foot-high flashboard section from the lock to the center of the spillway with a top elevation of 188.5 feet with the flashboards installed, (e) a 1,000-foot-long, 4-foot-high flashboard section from the center of the spillway to the South Carolina abutment with a top elevation of 187.5 feet with the flashboards installed; and (f) a 97-foot-long non-overflow section; (3) a 388-foot-long, 52-foot-wide, 57-foot-high three-story brick powerhouse, integral with the dam, containing eight vertical Francis generating units, each rated at 3,125 horsepower, for a total generating capacity of 17.28 megawatts, and a total

hydraulic capacity of 8,300 cubic feet per second; (4) generator leads from the powerhouse to a switchyard located approximately 100 feet from the powerhouse; and (5) ancillary equipment.

The Stevens Creek Project operates as a re-regulating project, mitigating the downstream effects of the routinely wide-ranging discharges from the upstream U.S. Army Corps of Engineers J. Strom Thurmond hydroelectric project. The Stevens Creek reservoir normally fluctuates between an elevation of 183.0 feet NGVD29 and 187.5 feet NGVD29, using available storage capacity to re-regulate flows released from Thurmond Dam.

m. The application can be viewed on the Commission's website at <https://www.ferc.gov> using the "eLibrary" link. Enter the project's docket number, excluding the last three digits in the docket number field to access the document (P-2535). For assistance, contact FERC Online Support at *FERCOnlineSupport@ferc.gov*, or call (866) 208-3676 (toll-free) or (202) 502-8659 (TTY).

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595, or *OPP@ferc.gov*.

o. *Scoping Process:* Pursuant to the National Environmental Policy Act (NEPA), Commission staff intends to prepare either an environmental assessment (EA) or an environmental impact statement (EIS) (collectively referred to as the "NEPA document") that describes and evaluates the probable effects, including an assessment of the site-specific and cumulative effects, if any, of the proposed action and alternatives. The Commission's scoping process will help determine the required level of analysis and satisfy the NEPA scoping requirements, irrespective of whether the Commission issues an EA or an EIS. At this time, we do not anticipate