

*Comment Date:* 5 p.m. ET 7/12/24.  
*Docket Numbers:* ER24–2332–000.  
*Applicants:* Northern Indiana Public Service Company LLC.  
*Description:* 205(d) Rate Filing: Oregon CIAC Agreement to be effective 6/10/2024.  
*Filed Date:* 6/21/24.  
*Accession Number:* 20240621–5035.  
*Comment Date:* 5 p.m. ET 7/12/24.  
*Docket Numbers:* ER24–2333–000.  
*Applicants:* Southwest Power Pool, Inc.  
*Description:* 205(d) Rate Filing: 1887R14 Evergy Kansas Central, Inc. (Elsmore) NITSA NOA to be effective 9/1/2024.  
*Filed Date:* 6/21/24.  
*Accession Number:* 20240621–5046.  
*Comment Date:* 5 p.m. ET 7/12/24.  
*Docket Numbers:* ER24–2334–000.  
*Applicants:* Southwest Power Pool, Inc.  
*Description:* 205(d) Rate Filing: 1889R13 Evergy Kansas Central, Inc. NITSA NOA to be effective 9/1/2024.  
*Filed Date:* 6/21/24.  
*Accession Number:* 20240621–5052.  
*Comment Date:* 5 p.m. ET 7/12/24.  
*Docket Numbers:* ER24–2335–000.  
*Applicants:* Southwest Power Pool, Inc.  
*Description:* 205(d) Rate Filing: 1891R13 Evergy Kansas Central, Inc. NITSA NOA to be effective 9/1/2024.  
*Filed Date:* 6/21/24.  
*Accession Number:* 20240621–5057.  
*Comment Date:* 5 p.m. ET 7/12/24.  
*Docket Numbers:* ER24–2336–000.  
*Applicants:* Duquesne Light Company, PJM Interconnection, L.L.C.  
*Description:* 205(d) Rate Filing: Duquesne Light Company submits tariff filing per 35.13(a)(2)(iii): PJM TOs' Amendments to the Consolidated Transmission Owners Agreement to be effective 9/20/2024.  
*Filed Date:* 6/21/24.  
*Accession Number:* 20240621–5058.  
*Comment Date:* 5 p.m. ET 7/12/24.  
*Docket Numbers:* ER24–2337–000.  
*Applicants:* Tri-State Generation and Transmission Association, Inc.  
*Description:* 205(d) Rate Filing: Initial Filing of Rate Schedule No. 374 to be effective 5/22/2024.  
*Filed Date:* 6/21/24.  
*Accession Number:* 20240621–5065.  
*Comment Date:* 5 p.m. ET 7/12/24.  
*Docket Numbers:* ER24–2338–000.  
*Applicants:* PJM Interconnection, L.L.C.  
*Description:* 205(d) Rate Filing: Revisions to OATT Facilitating PJM Independent 205 Filing Rights to be effective 12/31/9998.  
*Filed Date:* 6/21/24.

*Accession Number:* 20240621–5080.  
*Comment Date:* 5 p.m. ET 7/12/24.  
*Docket Numbers:* ER24–2339–000.  
*Applicants:* Alabama Power Company, Georgia Power Company, Mississippi Power Company.  
*Description:* 205(d) Rate Filing: Alabama Power Company submits tariff filing per 35.13(a)(2)(iii): Longleaf Solar LGIA Filing to be effective 6/7/2024.  
*Filed Date:* 6/21/24.  
*Accession Number:* 20240621–5081.  
*Comment Date:* 5 p.m. ET 7/12/24.  
*Docket Numbers:* ER24–2340–000.  
*Applicants:* Alabama Power Company, Georgia Power Company, Mississippi Power Company.  
*Description:* 205(d) Rate Filing: Alabama Power Company submits tariff filing per 35.13(a)(2)(iii): Split Timber Solar LGIA Filing to be effective 6/10/2024.  
*Filed Date:* 6/21/24.  
*Accession Number:* 20240621–5082.  
*Comment Date:* 5 p.m. ET 7/12/24.  
*Docket Numbers:* ER24–2341–000.  
*Applicants:* Tri-State Generation and Transmission Association, Inc.  
*Description:* 205(d) Rate Filing: Amendment to Rate Schedule FERC No. 37 to be effective 8/20/2024.  
*Filed Date:* 6/21/24.  
*Accession Number:* 20240621–5113.  
*Comment Date:* 5 p.m. ET 7/12/24.  
*Docket Numbers:* ER24–2342–000.  
*Applicants:* PJM Interconnection, L.L.C.  
*Description:* 205(d) Rate Filing: Original Service Agreement No. 7289—NITSA among PJM and City of Hagerstown to be effective 8/21/2024.  
*Filed Date:* 6/21/24.  
*Accession Number:* 20240621–5134.  
*Comment Date:* 5 p.m. ET 7/12/24.  
*Docket Numbers:* ER24–2343–000.  
*Applicants:* Southwest Power Pool, Inc.  
*Description:* 205(d) Rate Filing: Revisions to Automate Settlements Processes Related to Local Reliability Events to be effective 10/16/2024.  
*Filed Date:* 6/21/24.  
*Accession Number:* 20240621–5145.  
*Comment Date:* 5 p.m. ET 7/12/24.  
 The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.  
 Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be

considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

Dated: June 21, 2024.

**Debbie-Anne A. Reese,**  
*Acting Secretary.*

[FR Doc. 2024–14134 Filed 6–26–24; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* PR24–77–000.  
*Applicants:* Public Service Company of Colorado.

*Description:* 284.123(g) Rate Filing: Statement of Rates\_05–21–2024 to be effective 5/21/2024.

*Filed Date:* 6/20/24.  
*Accession Number:* 20240620–5315.  
*Comment Date:* 5 p.m. ET 7/11/24.  
*284.123(g) Protest:* 5 p.m. ET 8/19/24.  
*Docket Numbers:* RP24–835–000.  
*Applicants:* Rockies Express Pipeline LLC.

*Description:* 4(d) Rate Filing: REX 2024–06–20 Negotiated Rate Agreements to be effective 6/21/2024.  
*Filed Date:* 6/20/24.

*Accession Number:* 20240620–5296.  
*Comment Date:* 5 p.m. ET 7/2/24.  
*Docket Numbers:* RP24–836–000.  
*Applicants:* MountainWest Pipeline, LLC.

*Description:* 4(d) Rate Filing: Statement of Negotiated Rates Version 25 to be effective 7/21/2024.

Filed Date: 6/21/24.

Accession Number: 20240621-5056.

Comment Date: 5 p.m. ET 7/3/24.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

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Dated: June 21, 2024.

**Debbie-Anne A. Reese,**

*Acting Secretary.*

[FR Doc. 2024-14133 Filed 6-26-24; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP24-37-000]

#### **Columbia Gulf Transmission, LLC; Notice of Availability of the Environmental Assessment for the Proposed Amoco South Pecan Lake Abandonment Project**

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the Amoco South Pecan Lake Abandonment Project (Project) in Cameron Parish, Louisiana, proposed by Columbia Gulf

Transmission, LLC (Columbia Gulf) in the above-referenced docket.

On January 16, 2024, Columbia Gulf filed an application in Docket No. CP24-37-000, requesting Authorization pursuant to section 7(b) of the Natural Gas Act and part 157 of the Commission's regulations, to abandon approximately 21 miles of obsolete pipeline and related appurtenances. Columbia Gulf states that the Project would eliminate the need for future operating and maintenance expenditures on outdated facilities that are no longer needed to satisfy current firm service obligations. The abandonment of these facilities would not change the certificated capacity of Columbia Gulf's system, and would not result in the termination or reduction of service to existing customers of Columbia Gulf.

Specifically, Columbia Gulf is requesting approval to abandon in place and by removal approximately 16 miles of its 16-inch-diameter South Pecan Lake Pipeline; abandon by removal approximately 1 mile of its 12-inch-diameter Amoco/South Pecan Lake Pipeline; abandon by removal approximately 4 miles of its 6-inch-diameter Go Around Bayou Pipeline; abandon by removal all of the facilities at the South Pecan Lake metering and regulating station (M&R) No. 505 and Goodrich M&R No. 4144; and abandon by removal other related appurtenances.

The EA assesses the potential environmental effects of the abandonment activities associated with the Project in accordance with the requirements of the National Environmental Policy Act. FERC staff concludes that approval of the proposed Project would not constitute a major federal action significantly affecting the quality of the human environment. The EA also concludes that no system, route, or other alternative would meet the Project objective while providing a significant environmental advantage over the Project as proposed.

The Commission mailed a copy of the *Notice of Availability of the Environmental Assessment for the Amoco South Pecan Lake Abandonment Project* to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; and newspapers and libraries in the Project area. The EA is only available in electronic format. It may be viewed and downloaded from FERC's website ([www.ferc.gov](http://www.ferc.gov)), on the natural gas environmental documents page (<https://www.ferc.gov/industries-data/natural-gas/environment/environmental-documents>).

In addition, the EA may be accessed by using the eLibrary link on FERC's website. Click on the eLibrary link (<https://elibrary.ferc.gov/eLibrary/search>) select "General Search" and enter the docket number in the "Docket Number" field (*i.e.* CP24-37-000). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov) or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

The EA is not a decision document. It presents Commission staff's independent analysis of the environmental issues for the Commission to consider when addressing the merits of all issues in this proceeding. Any person wishing to comment on the EA may do so. Your comments should focus on the EA's disclosure and discussion of potential environmental effects, measures to avoid or lessen environmental impacts, the completeness of the submitted alternatives, and information and analyses. The more specific your comments, the more useful they will be. To ensure that the Commission has the opportunity to consider your comments prior to making its decision on this project, it is important that we receive your comments in Washington, DC on or before 5 p.m. Eastern Time on July 22, 2024.

For your convenience, there are three methods you can use to submit your comments to the Commission. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208-3676 or [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov). Please carefully follow these instructions so that your comments are properly recorded.

(1) You can file your comments electronically using the eComment feature on the Commission's website ([www.ferc.gov](http://www.ferc.gov)) under the link to FERC Online. This is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the eFiling feature on the Commission's website ([www.ferc.gov](http://www.ferc.gov)) under the link to FERC Online. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." If you are filing a comment on a particular project, please select "Comment on a Filing" as the filing type; or