

11, 2024 to discuss opportunities for increasing real-time and day-ahead market and planning efficiency of the bulk power system through improved software. Attached to this Supplemental

Notice is the agenda for the technical conference and speakers' summaries of their presentations.

While the intent of the technical conference is not to focus on any specific matters before the Commission,

some conference discussions might include topics at issue in proceedings that are currently pending before the Commission. These proceedings include, but are not limited to:

	Docket No.
PJM Interconnection, L.L.C	ER24-99-000, -001, -002, -003
PJM Interconnection, L.L.C	ER22-962-000
Southwest Power Pool, Inc	ER24-1317-000
Southwest Power Pool, Inc	ER24-1658-000
Southwest Power Pool, Inc	ER22-1697-000
Southwest Power Pool, Inc	EL24-96-000
Midcontinent Independent System Operator, Inc	ER22-1640-000
Midcontinent Independent System Operator, Inc	ER24-1638-000
ISO New England Inc	ER22-983-000
California Independent System Operator Corp	ER21-2455-000
New York Independent System Operator, Inc	ER21-2460-000
New York Independent System Operator, Inc	ER24-2096-000

The conference will allow presenters and attendees to participate either in-person or virtually. Further details on both in-person and virtual participation will be available on the conference web page.¹

Attendees are requested to register through the Commission's website on or before June 3, 2024. Registration will help ensure that Commission staff can provide sufficient physical and virtual facilities and to communicate with attendees in the case of unanticipated emergencies or other changes to the conference schedule or location. Access to the conference (virtual or in-person) may not be available to those who do not register by June 3.

Slides are due from selected speakers by 5:00 p.m. EDT on July 1, 2024. Before 1:00 p.m. EDT on July 8, 2024, Commission staff will work with presenters to provide quality assurance that their presentation materials are prepared, formatted correctly, and ready for delivery during the conference. All updates to slides submitted before 1:00 p.m. on July 8, 2024 will be posted to the Commission website in advance of the conference. Any updated slides submitted after 1:00 p.m. on July 8, 2024 will be posted to the Commission website after the conference; however, the live conference may use slides versions submitted by 1:00 p.m. on July 8, 2024.

The Commission will accept comments following the conference, with a deadline of August 12, 2024.

There is an "eSubscription" link on the Commission's website that enables subscribers to receive email notification when a document is added to a

subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

FERC conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations please send an email to accessibility@ferc.gov or call toll free (866) 208-3372 (voice) or (202) 502-8659 (TTY), or send a fax to (202) 208-2106 with the required accommodations.

For further information about these conferences, please contact:

Sarah McKinley (Logistical Information), Office of External Affairs, Sarah.McKinley@ferc.gov

Alexander Smith (Technical Information), Office of Energy Policy and Innovation, Alexander.Smith@ferc.gov

Monica Ferrera (Technical Information), Office of Energy Policy and Innovation, Monica.Ferrera@ferc.gov

Dated: June 20, 2024.

Debbie-Anne A. Reese,

Acting Secretary.

[FR Doc. 2024-14053 Filed 6-26-24; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 3240-040]

Briar Hydro Associates; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* New License.
- b. *Project No.:* 3240-040.
- c. *Date Filed:* November 30, 2022.
- d. *Applicant:* Briar Hydro Associates.
- e. *Name of Project:* Rolfe Canal Hydroelectric Project.
- f. *Location:* On the Contoocook River, in the City of Concord, Merrimack County New Hampshire.
- g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).
- h. *Applicant Contact:* Andrew J. Locke, Essex Hydro Associates, LLC, 55 Union Street, Boston, MA 02108; (617) 357-0032, or alocke@essexhydro.com.
- i. *FERC Contact:* Jeanne Edwards at (202) 502-6181; or jeanne.edwards@ferc.gov.
- j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions:* 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file comments, recommendations, terms and conditions, and prescriptions using the Commission's eFiling system at <https://ferconline.ferc.gov/FERCOnline.aspx>. Commenters can submit brief comments

¹ <https://www.ferc.gov/news-events/events/increasing-real-time-and-day-ahead-market-and-planning-efficiency-through-1>.

up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Rolfe Canal Project (P-3240-040).

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted and is now ready for environmental analysis.

l. The Rolfe Canal Project diverts water from the York Dam into the Rolfe Canal and consists of the following facilities: (1) the York impoundment with a surface area of 50-acres, at elevation of 342.5 feet National Geodetic Vertical Datum 1929 (NGVD29); (2) a 300-foot-long, 10-foot-high diversion dam (York Dam); (3) a 50-foot-wide concrete gated intake structure; (4) a 7,000-foot-long, 75-foot-wide, and 9-foot-deep power canal; (5) an additional impoundment (created by York Dam at the end of the power canal), with surface area of 3-acres, at elevation of 342.5 feet NGVD29, and a negligible storage capacity; (6) a 130-foot-long, 17-foot-high granite block intake dam; (7) a 950-foot-long underground penstock; (8) a 32-foot-wide by 90-foot-long, concrete powerhouse containing one Kaplan turbine-generating unit with a capacity of 4.285 megawatts; (9) a 1,200-foot-long tailrace; (10) transmission facilities consisting of a three-phase 4.16/34.5-kilovolt (kV) transformer; and a 34.5-kV, 650-foot-long transmission line; and (11) other appurtenances. The project has a 4,000-foot-long bypassed reach.

The project operates in a run-of-river mode with a minimum flow of 338 cubic feet per second (cfs), or inflow,

whichever is less, into the York impoundment, a minimum flow of 50 cfs into the York bypass, and a minimum flow of 5 cfs into a historic channel that bypasses the penstock. The project had an average annual generation of 19,585,884 kilowatt-hours between 2014 and 2018. Briar Hydro proposes to increase the minimum flow into the York bypass to 100 cfs.

m. Copies of the application may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document (P-3240). For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or (202) 502-8659 (TTY).

All filings must (1) bear in all capital letters the title "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members, and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

You may also register online at <https://ferconline.ferc.gov/FERCOnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. The applicant must file no later than 60 days following the date of issuance of this notice: (1) a copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

o. Procedural schedule: The application will be processed according to the following schedule. Revisions to the schedule will be made as appropriate.

Milestone	Target date
Deadline for Filing Comments, Recommendations, and Agency Terms and Conditions/Prescriptions.	August 2024.
Licensee's Reply to REA Comments.	October 2024.

Dated: June 20, 2024.

Debbie-Anne A. Reese,
Acting Secretary.

[FR Doc. 2024-14047 Filed 6-26-24; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2800-054]

Essex Company, LLC, Lawrence Hydroelectric Project; Notice of Dispute Resolution Panel Meeting and Technical Conference

On June 18, 2024, Commission staff, in response to the filing of a notice of study dispute by the National Marine Fisheries Service on May 28, 2024, convened a single three-person Dispute Resolution Panel (Panel) pursuant to 18 CFR 5.14(d).

The Panel will hold a technical conference to address two study disputes regarding potential effects of the Lawrence Project (P-2800) on shortnose and Atlantic sturgeon and their habitat in the Merrimack River. The purpose of the technical session is for the disputing agency, applicant, and Commission staff to provide the Panel with additional information necessary to evaluate the disputed studies, and for the Panel to ask questions and seek clarification regarding the matters in dispute. All local, state, and federal agencies, Indian tribes, and other interested parties are invited to attend the meeting as observers. The Panel may also request information or clarification on written submissions as necessary to understand the matters in dispute. The Panel will limit all input that it receives