

*Filed Date:* 6/3/24.

*Accession Number:* 20240603–5240.

*Comment Date:* 5 p.m. ET 6/24/24.

*Docket Numbers:* ER24–2183–000.

*Applicants:* Big Rock ESS Assets LLC.

*Description:* Baseline eTariff Filing:

Big Rock ESS Assets LLC MBR Application Filing to be effective 8/3/2024.

*Filed Date:* 6/4/24.

*Accession Number:* 20240604–5106.

*Comment Date:* 5 p.m. ET 6/25/24.

*Docket Numbers:* ER24–2184–000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) Rate Filing: Revisions to Expand the RTO into the Western Interconnection (Part 1 of 2) to be effective 12/31/9998.

*Filed Date:* 6/4/24.

*Accession Number:* 20240604–5135.

*Comment Date:* 5 p.m. ET 6/25/24.

*Docket Numbers:* ER24–2185–000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) Rate Filing: Revisions to Expand the RTO into the Western Interconnection (Part 2 of 2) to be effective 12/31/9998.

*Filed Date:* 6/4/24.

*Accession Number:* 20240604–5138.

*Comment Date:* 5 p.m. ET 6/25/24.

*Docket Numbers:* ER24–2186–000.

*Applicants:* Southwest Power Pool, Inc., NorthWestern Energy Public Service Corporation.

*Description:* § 205(d) Rate Filing: Southwest Power Pool, Inc. submits tariff filing per 35.13(a)(2)(iii): NorthWestern Energy—Formula Rates Revisions to be effective 1/1/2024.

*Filed Date:* 6/4/24.

*Accession Number:* 20240604–5189.

*Comment Date:* 5 p.m. ET 6/25/24.

The filings are accessible in the Commission's eLibrary system ([https://elibrary.ferc.gov/idmws/search/fercgen\\_search.asp](https://elibrary.ferc.gov/idmws/search/fercgen_search.asp)) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

Dated: June 4, 2024.

**Debbie-Anne A. Reese,**

*Acting Secretary.*

[FR Doc. 2024–12681 Filed 6–10–24; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 1904–078; Project No. 1855–050; Project No. 1892–030]

#### Great River Hydro, LLC; Notice of Intent To Prepare an Environmental Impact Statement

On May 1, 2017, and materially amended on December 7, 2020, Great River Hydro, LLC filed applications for new major licenses to operate its 32.4-megawatt (MW) Vernon Hydroelectric Project (Vernon Project; FERC No. 1904), 40.8–MW Bellows Falls Hydroelectric Project (Bellows Falls Project; FERC No. 1855), and 35.6–MW Wilder Hydroelectric Project (Wilder Project; FERC No. 1892 (collectively, projects)). The projects are located on the Connecticut River in Orange, Windsor, and Windham Counties, Vermont; and Grafton, Sullivan, and Cheshire Counties, New Hampshire.

During the application pre-filing process, on December 21, 2012, Commission staff issued Scoping Document 1, initiating the scoping process for the projects in accordance with the National Environmental Policy Act (NEPA) and Commission regulations. On April 15, 2013, Commission staff issued a revised scoping document (Scoping Document 2). In accordance with the Commission's regulations, on February 22, 2024, Commission staff issued notices that the projects were ready for environmental analysis (REA Notice). Based on the information in the record, including comments filed during scoping and in response to the REA Notices, staff has determined that relicensing the project

may constitute a major Federal action significantly affecting the quality of the human environment. Therefore, staff intends to prepare an Environmental Impact Statement (EIS) for the above-captioned projects.

A draft EIS will be issued and circulated for review by all interested parties. All comments filed in response to the REA notices, and on the draft EIS, will be analyzed by staff in a final EIS. Staff's conclusions and recommendations will be available for the Commission's consideration in reaching its final licensing decision.

The application will be processed according to the following schedule. Revisions to the schedule may be made as appropriate.

| Milestone                    | Target date               |
|------------------------------|---------------------------|
| Issue draft EIS .....        | December 2024.            |
| Draft EIS Public Meeting.    | January 2025.             |
| Comments on draft EIS due.   | February 2025.            |
| Commission issues final EIS. | August 2025. <sup>1</sup> |

Any questions regarding this notice may be directed to Steve Kartalia at (202) 502–6131 or [stephen.kartalia@ferc.gov](mailto:stephen.kartalia@ferc.gov).

Dated: June 5, 2024.

**Debbie-Anne A. Reese,**

*Acting Secretary.*

[FR Doc. 2024–12760 Filed 6–10–24; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP24–822–000.

*Applicants:* Dauphin Island Gathering Partners.

*Description:* § 4(d) Rate Filing: W&T—IT Agreement 2024 to be effective 5/28/2024.

*Filed Date:* 6/3/24.

*Accession Number:* 20240603–5145.

*Comment Date:* 5 p.m. ET 6/17/24.

*Docket Numbers:* RP24–823–000.

<sup>1</sup> The Council on Environmental Quality's (CEQ) regulations under 40 CFR 1501.10(b)(2) (2023) require that EISs be completed within 2 years of the Federal action agency's decision to prepare an EIS. See also National Environmental Policy Act, 42 U.S.C. 4321 *et seq.*, amended by section 107(g)(1)(A)(iii) of the Fiscal Responsibility Act of 2023, Public Law 118–5, sec. 4336a, 137 Stat. 42.

*Applicants:* Cheniere Corpus Christi Pipeline, LP.

*Description:* § 4(d) Rate Filing: Cheniere Corpus Christi EPC Rate Change to be effective 8/1/2024.

*Filed Date:* 6/3/24.

*Accession Number:* 20240603–5149.

*Comment Date:* 5 p.m. ET 6/17/24.

*Docket Numbers:* RP24–824–000.

*Applicants:* Natural Gas Pipeline Company of America LLC.

*Description:* § 4(d) Rate Filing: Negotiated Rate Agreements Filings—Various Shippers on 06/04/2024 to be effective 7/1/2024.

*Filed Date:* 6/4/24.

*Accession Number:* 20240604–5064.

*Comment Date:* 5 p.m. ET 6/17/24.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission’s Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

**Filings in Existing Proceedings**

*Docket Numbers:* RP24–805–001.

*Applicants:* Tennessee Gas Pipeline Company, L.L.C.

*Description:* Tariff Amendment: Amendment to Negotiated Rate and Non-Conforming Agreements Filing to be effective 7/1/2024.

*Filed Date:* 6/3/24.

*Accession Number:* 20240603–5183.

*Comment Date:* 5 p.m. ET 6/17/24.

Any person desiring to protest in any the above proceedings must file in accordance with Rule 211 of the Commission’s Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission’s eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

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information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

Dated: June 4, 2024,

**Debbie-Anne A. Reese,**

*Acting Secretary.*

[FR Doc. 2024–12680 Filed 6–10–24; 8:45 am]

**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**[Project No. 2600–000]**

**Bangor-Pacific Hydro Associates; Notice of Authorization for Continued Project Operation**

The license for the West Enfield Hydroelectric Project No. 2600 was issued for a period ending May 31, 2024.

Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year-to-year an annual license to the then licensee(s) under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project’s prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 2600 is issued to Bangor-Pacific Hydro Associates for a period effective June 1, 2024, through May 31, 2025, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first.

If issuance of a new license (or other disposition) does not take place on or before May 31, 2025, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that Bangor-Pacific Hydro Associates is authorized to continue operation of the West Enfield Hydroelectric Project under the terms and conditions of the prior license until the issuance of a subsequent license for the project or other disposition under the FPA, whichever comes first.

Dated: June 5, 2024.

**Debbie-Anne A. Reese,**

*Acting Secretary.*

[FR Doc. 2024–12755 Filed 6–10–24; 8:45 am]

**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**[Project No. 7189–015]**

**Green Lake Water Power Company; Notice of Revised Procedural Schedule for Environmental Assessment for the Proposed Project Relicense**

On March 31, 2022, Green Lake Water Power Company filed an application for a subsequent license to continue to operate and maintain the 424-kilowatt Green Lake Hydroelectric Project No. 7189 (Green Lake Project). On May 31, 2023, Commission staff issued a notice of intent to prepare an environmental assessment (EA) to evaluate the effects of relicensing the Green Lake Project. The notice included an anticipated schedule for issuing the EA. By notice issued April 11, 2024, the schedule for completing the EA was revised. The revised due date for the EA was to be May 2024.

On May 28, 2024, the Maine Department of Environmental Protection filed its Clean Water Act section 401 water quality certification (certification) for the Green Lake Project with the Commission. In order for staff to fully consider the certification, the procedural schedule for completing the EA is being revised as follows. Further revisions to the schedule may be made as appropriate.

| Milestone      | Target date     |
|----------------|-----------------|
| Issue EA ..... | September 2024. |