

Environmental Assessment (EA) for the proposed amendment. PG&E is proposing to remove Inskip Diversion Dam, adjacent infrastructure, fish ladder, and approximately 30,000 to 56,000 cubic yards of sediment from behind the dam. No changes to long-term operations of the project are proposed. The Battle Creek Hydroelectric Project consists of five developments that divert water from the North and South Forks of Battle Creek, and several tributaries and springs, for power generation. The project is located on Battle Creek, and North Fork and South Fork Battle Creek in Shasta and Tehama counties, California. The project occupies Federal lands managed by the U.S. Forest Service and the U.S. Bureau of Land Management.

The EA contains Commission staff's analysis of the potential environmental effects of removing Inskip Diversion Dam, and concludes that the proposed amendment, with appropriate environmental protective measures, would not constitute a major Federal action that would significantly affect the quality of the human environment.

The EA may be viewed on the Commission's website at <http://www.ferc.gov> using the "elibrary" link. Enter the docket number (P-1121) in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

All comments must be filed by June 28, 2024.

The Commission strongly encourages electronic filing. Please file comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. For assistance, please contact FERC Online Support. In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne Reese, Acting Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne Reese, Acting Secretary, Federal Energy

Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-1121-136.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

For further information, contact Rebecca Martin at 202-502-6012 or Rebecca.Martin@ferc.gov.

Dated: May 29, 2024.

Debbie-Anne A. Reese,

Acting Secretary.

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DEPARTMENT OF ENERGY

Western Area Power Administration

Loveland Area Projects, Western Area Colorado Missouri Balancing Authority, and Colorado River Storage Project—Rate Order No. WAPA-214

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of rate order extending transmission and ancillary services formula rates.

SUMMARY: The extension of the Rocky Mountain (RM) region's existing Loveland Area Projects (LAP) transmission and LAP, Western Area Colorado Missouri Balancing Authority (WACM), and Colorado River Storage Project (CRSP) ancillary services formula rates has been confirmed, approved, and placed into effect on an interim basis. The existing formula rates under Rate Schedules L-NT1 (network), L-FPT1 (firm point-to-point), L-NFPT1 (non-firm point-to-point), L-NFJDT (joint dispatch transmission), L-UU1 (unreserved use), L-AS1 (scheduling and dispatch), L-AS2 (reactive supply and voltage control support), L-AS3 (regulation), L-AS4 (energy imbalance), L-AS5 (spinning reserves), L-AS6 (supplemental reserves), L-AS7 (balancing authority real power losses), and L-AS9 (generator imbalance) are set to expire on September 30, 2024. This rate extension makes no changes to the

existing formula rates and extends them through September 30, 2026.

DATES: The extended formula rates under Rate Schedules L-NT1, L-FPT1, L-NFPT1, L-NFJDT, L-UU1, L-AS1, L-AS2, L-AS3, L-AS4, L-AS5, L-AS6, L-AS7, and L-AS9 will be placed into effect on an interim basis on October 1, 2024.

FOR FURTHER INFORMATION CONTACT:

Barton Barnhart, Regional Manager, Rocky Mountain Region, Western Area Power Administration, 5555 East Crossroads Boulevard, Loveland, CO 80538-8986, or email: LAPtransadj@wapa.gov, or Sheila Cook, Rates Manager, Rocky Mountain Region, Western Area Power Administration, (970) 685-9562, or email: scook@wapa.gov.

SUPPLEMENTARY INFORMATION: Western Area Power Administration (WAPA) published a **Federal Register** notice (Proposed FRN) on February 7, 2024 (89 FR 8423), proposing to extend the existing formula rates under Rate Schedules L-NT1, L-FPT1, L-NFPT1, L-NFJDT, L-UU1, L-AS1, L-AS2, L-AS3, L-AS4, L-AS5, L-AS6, L-AS7, and L-AS9. The Proposed FRN also initiated a 30-day public consultation and comment period.

Legal Authority

By Delegation Order No. S1-DEL-RATES-2016, effective November 19, 2016, the Secretary of Energy delegated: (1) the authority to develop power and transmission rates to the WAPA Administrator; (2) the authority to confirm, approve, and place such rates into effect on an interim basis to the Deputy Secretary of Energy; and (3) the authority to confirm, approve, and place into effect on a final basis, or to remand or disapprove such rates, to the Federal Energy Regulatory Commission (FERC). By Delegation Order No. S1-DEL-S3-2023, effective April 10, 2023, the Secretary of Energy also delegated the authority to confirm, approve, and place such rates into effect on an interim basis to the Under Secretary for Infrastructure. By Redelegation Order No. S3-DEL-WAPA1-2023, effective April 10, 2023, the Under Secretary for Infrastructure further redelegated the authority to confirm, approve, and place such rates into effect on an interim basis to WAPA's Administrator. This extension is issued under Redelegation Order No. S3-DEL-WAPA1-2023 and Department of Energy rate extension procedures set forth at 10 CFR part 903.¹

¹ 50 FR 37835 (Sept. 18, 1985) and 84 FR 5347 (Feb. 21, 2019).

Following review of RM's proposal, Rate Order No. WAPA-214 is hereby confirmed, approved, and placed into effect on an interim basis. This extends, without adjustment, the existing Rate Schedules L-NT1, L-FPT1, L-NFPT1, L-NFJDT, L-UU1, L-AS1, L-AS2, L-AS3, L-AS4, L-AS5, L-AS6, L-AS7, and L-AS9 through September 30, 2026. WAPA will submit Rate Order No. WAPA-214 and the extended rate schedules to FERC for confirmation and approval on a final basis.

Department of Energy

Administrator, Western Area Power Administration

In the Matter of: Western Area Power Administration, Extension for the Rocky Mountain Region, Transmission and Ancillary Services, Formula Rates; Rate Order No. WAPA-214

Order Confirming, Approving, and Placing the Formula Rates for the Loveland Area Projects, Western Area Colorado Missouri Balancing Authority, and the Colorado River Storage Project Into Effect on an Interim Basis

The formula rates in Rate Order No. WAPA-214 are established following section 302 of the Department of Energy (DOE) Organization Act (42 U.S.C. 7152).¹

By Delegation Order No. S1-DEL-RATES-2016, effective November 19, 2016, the Secretary of Energy delegated: (1) the authority to develop power and transmission rates to the Western Area Power Administration (WAPA) Administrator; (2) the authority to confirm, approve, and place such rates into effect on an interim basis to the Deputy Secretary of Energy; and (3) the authority to confirm, approve, and place into effect on a final basis, or to remand or disapprove such rates, to the Federal Energy Regulatory Commission (FERC). By Delegation Order No. S1-DEL-S3-2023, effective April 10, 2023, the Secretary of Energy also delegated the authority to confirm, approve, and place such rates into effect on an interim basis to the Under Secretary for Infrastructure. By Redelegation Order No. S3-DEL-WAPA1-2023, effective April 10, 2023, the Under Secretary for

Infrastructure further redelegated the authority to confirm, approve, and place such rates into effect on an interim basis to WAPA's Administrator. This extension is issued under Redelegation Order No. S3-DEL-WAPA1-2023 and DOE rate extension procedures set forth at 10 CFR part 903.²

Background

On March 9, 2017, FERC approved and confirmed Loveland Area Projects (LAP) transmission and LAP, Western Area Colorado Missouri Balancing Authority (WACM), and Colorado River Storage Project (CRSP) ancillary services formula rates under Rate Schedules L-NT1 (network), L-FPT1 (firm point-to-point), L-NFPT1 (non-firm point-to-point), L-UU1 (unreserved use), L-AS1 (scheduling and dispatch), L-AS2 (reactive supply and voltage control support), L-AS3 (regulation), L-AS4 (energy imbalance), L-AS5 (spinning reserves), L-AS6 (supplemental reserves), L-AS7 (transmission losses), and L-AS9 (generator imbalance) under Rate Order No. WAPA-174 for a 5-year period through September 30, 2021.³

On December 29, 2020, WAPA's Administrator approved rates for short-term sales for the Rocky Mountain (RM) region to use under the Western Energy Imbalance Service (WEIS) Market under Rate Schedules L-NFJDT (joint dispatch transmission), L-AS4, (generator imbalance), L-AS7 (balancing authority real power losses), and L-AS9 (generator imbalance). The new short-term Rate Schedules L-AS4, L-AS7, and L-AS9 superseded Rate Schedules L-AS4, L-AS7, and L-AS9 under Rate Order No. WAPA-174, for the 8-month period of February 1, 2021, through September 30, 2021.

On March 10, 2022, FERC confirmed and approved Rate Order No. WAPA-196 extending Rate Schedules L-NT1, L-FPT1, L-NFPT1, L-UU1, L-AS1, L-AS2, L-AS3, L-AS5, and L-AS6 through September 30, 2024, on a final basis.⁴

On March 29, 2022, FERC confirmed and approved Rate Order No. WAPA-197, putting long-term rates in place for RM to use under the WEIS Market under Rate Schedules L-NFJDT (joint dispatch transmission), L-AS4 (energy imbalance), L-AS7 (balancing authority

real power losses), and L-AS9 (generator imbalance) through September 30, 2024, on a final basis.⁵

Details about the rate schedules and the formula rates are viewable on RM's website at: www.wapa.gov/about-wapa/regions/rm/rm-rates. The existing rates continue the formula-based methodology that includes an annual update to the data in the rate formulas, which provides adequate revenue to recover annual expenses, including interest expense, and repay capital investments within allowable time periods. This ensures repayment within the cost recovery criteria set forth in DOE Order RA 6120.2.

Discussion

In accordance with 10 CFR 903.23(a), RM filed a notice in the **Federal Register** (Proposed FRN) on February 7, 2024, proposing to extend, without adjustment, Rate Schedules L-NT1, L-FPT1, L-NFPT1, L-NFJDT, L-UU1, L-AS1, L-AS2, L-AS3, L-AS4, L-AS5, L-AS6, L-AS7, and L-AS9 under Rate Order No. WAPA-214.⁶ RM determined it was not necessary to hold public information or public comment forums on the proposed formula rate extension, but provided a 30-day consultation and comment period to give the public an opportunity to comment on the proposed extension. The consultation and comment period ended on March 8, 2024, and RM received one written comment letter.

Written comments were received from the following organization: Colorado River Energy Distributors Association, Arizona.

Comments

The comments expressed have been paraphrased and/or combined, where appropriate, without compromising the meaning of the comments.

Comment: The commenter supports the proposed formula rate extension as described in the Proposed FRN. The commenter also requested revising and removing language referenced in the Proposed FRN which "may be interpreted to go beyond the language contained in the Administrator's September 8, 2023, directive, and refers to potential future actions that are the subject of separate processes."

Response: RM appreciates the support for this rate action. RM had no intention of using language that could be interpreted to go beyond the Administrator's directive. RM agrees the

¹ This Act transferred to, and vested in, the Secretary of Energy the power marketing functions of the Secretary of the Department of the Interior and the Bureau of Reclamation (Reclamation) under the Reclamation Act of 1902 (ch. 1093, 32 Stat. 388), as amended and supplemented by subsequent laws, particularly section 9(c) of the Reclamation Project Act of 1939 (43 U.S.C. 485h(c)) and section 5 of the Flood Control Act of 1944 (16 U.S.C. 825s); and other acts that specifically apply to the projects involved.

² 50 FR 37835 (Sept. 18, 1985) and 84 FR 5347 (Feb. 21, 2019).

³ *Order Confirming and Approving Rate Schedules on a Final Basis*, FERC Docket Nos. EF16-5-000 and EF16-5-001, 158 FERC ¶ 62,181 (2017).

⁴ *Order Confirming and Approving Rate Schedules on a Final Basis*, FERC Docket Nos. EF21-8-000 and EF21-10-000, 178 FERC ¶ 62,147 (2022).

⁵ *Order Confirming and Approving Rate Schedules on a Final Basis*, FERC Docket No. EF21-9-000, 178 FERC ¶ 62,177 (2022).

⁶ 89 FR 8423 (2024).

Proposed FRN language refers to specific future events subject to separate processes and a more general reference to future market activity could have been used. The intent of including the language in the Proposed FRN was to provide context for pursuing an extension as opposed to a major rate action, along with the reasoning for the length of the extension period.

Ratemaking Procedure Requirements Environmental Compliance

Categorical exclusion determinations were previously issued for these rates under the following categorical exclusion listed in appendix B to subpart D of 10 CFR part 1021: B4.3 (Electric power marketing rate changes).⁷ Those categorical exclusion determinations are also applicable to this rate action. Copies of the categorical exclusion determinations are available on RM's website at: www.wapa.gov/about-wapa/regions/rm/rm-environment. The file titled "2016-077-Proposed Formula Rate Adjustment for Transmission Ancillary Services and Sale of Surplus" is located within the "2016" folder, and the file titled "2021-088 Rate Change Extension CX-WAPA-197-03262024" is located within the "2024" folder.

Determination Under Executive Order 12866

WAPA has an exemption from centralized regulatory review under Executive Order 12866; accordingly, no clearance of this notice by the Office of Management and Budget is required.

Submission to the Federal Energy Regulatory Commission

The provisional formula rates herein confirmed, approved, and placed into

effect on an interim basis, together with supporting documents, will be submitted to FERC for confirmation and final approval.

Order

In view of the above and under the authority delegated to me, I hereby confirm, approve, and place into effect on an interim basis, Rate Order No. WAPA-214, which extends the existing LAP transmission and LAP, WACM, and CRSP ancillary services formula rates under Rate Schedules L-NT1, L-FPT1, L-NFPT1, L-NFJDT, L-UU1, L-AS1, L-AS2, L-AS3, L-AS4, L-AS5, L-AS6, L-AS7, and L-AS9 through September 30, 2026. The rates will remain in effect on an interim basis until: (1) FERC confirms and approves of this extension on a final basis, (2) subsequent rates are confirmed and approved, or (3) such rates are superseded.

Signing Authority

This document of the Department of Energy was signed on May 28, 2024, by Tracey A. LeBeau, Administrator, Western Area Power Administration, pursuant to delegated authority from the Secretary of Energy. That document, with the original signature and date, is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, on May 30, 2024.

Treena V. Garrett,
*Federal Register Liaison Officer, U.S.
Department of Energy.*

Rate Schedule L-NT1

Attachment H to OATT

**(Supersedes Rate Schedule L-NT1
dated October 1, 2011, through
September 30, 2016)**

**United States Department of Energy
Western Area Power Administration**

Rocky Mountain Region

Loveland Area Projects

**Network Integration Transmission
Service**

*(Approved Under Rate Order No.
WAPA-174)*

Effective

The first day of the first full billing period beginning on or after October 1, 2016, and extending through September 30, 2021, or until superseded by another rate schedule, whichever occurs earlier. [Note: This rate schedule was extended by Rate Order No. WAPA-196 through September 30, 2024, and by Rate Order No. WAPA-214 through September 30, 2026.]

Applicable

The Transmission Customer will compensate the Loveland Area Projects Transmission Service Provider (LAPT) each month for Network Integration Transmission Service under the applicable Network Integration Transmission Service Agreement and the Annual Transmission Revenue Requirement described herein.

Formula Rate

$$\text{Monthly Charge} = \frac{\text{Annual Transmission Revenue Requirement (\$)}}{12} \times \text{Network Service Customer's Load Ratio Share}$$

⁷ The determination was done in compliance with the National Environmental Policy Act (NEPA) of 1969, as amended, 42 U.S.C. 4321-4347, the

Council on Environmental Quality Regulations for implementing NEPA (40 CFR parts 1500-1508); and

DOE NEPA Implementing Procedures and Guidelines (10 CFR part 1021).

A calculated Annual Transmission Revenue Requirement will go into effect every October 1 based on updated financial projections and the true-up of previous projections. The Annual Transmission Revenue Requirement will be posted on the LAPT Open Access Same-Time Information System website.

**Rate Schedule L-FPT1
Schedule 7 to OATT
(Supersedes Rate Schedule L-FPT1 dated October 1, 2011, through September 30, 2016)**
**United States Department of Energy
Western Area Power Administration
Rocky Mountain Region
Loveland Area Projects
Long-Term Firm and Short-Term Firm Point-to-Point Transmission Service**
(Approved Under Rate Order No. WAPA-174)
Effective
The first day of the first full billing period beginning on or after October 1,

2016, and extending through September 30, 2021, or until superseded by another rate schedule, whichever occurs earlier. [Note: This rate schedule was extended by Rate Order No. WAPA-196 through September 30, 2024, and by Rate Order No. WAPA-214 through September 30, 2026.]

Applicable

The Transmission Customer shall compensate the Loveland Area Projects Transmission Service Provider (LAPT) each month for reserved capacity under the applicable Firm Point-to-Point Transmission Service Agreement and the formula rate described herein.

Formula Rate

$$\begin{matrix} \text{Firm} \\ \text{Point-to-Point} \\ \text{Transmission} \\ \text{Service Formula Rate} \end{matrix} = \frac{\text{Annual Transmission Revenue Requirement (\$)}}{\text{Firm Transmission Capacity Reservations (kW) plus} \\ \text{Network Integration Transmission Service Capacity (kW)}}$$

A calculated charge will go into effect every October 1 based on the formula above, updated financial and load projections, and the true-up of previous projections. The annual charge will be posted on the LAPT Open Access Same-Time Information System (OASIS) website.

Discounts

Three principal requirements apply to discounts for transmission service as follows: (1) any offer of a discount made by LAPT must be announced to all eligible customers solely by posting on the LAPT OASIS website; (2) any customer-initiated requests for discounts, including requests for use by LAP Marketing, must occur solely by posting on the LAPT OASIS website; and (3) once a discount is negotiated, details must be immediately posted on the LAPT OASIS website. For any discount agreed upon for service on a path, from Point(s) of Receipt to Point(s) of Delivery, LAPT must offer the same

discounted transmission service rate for the same time period to all eligible customers on all unconstrained transmission paths that go to the same point(s) of delivery on the transmission system.

**Rate Schedule L-NFPT1
Schedule 8 to OATT
(Supersedes Rate Schedule L-NFPT1 dated October 1, 2011, through September 30, 2016)**
**United States Department of Energy
Western Power Area Administration
Rocky Mountain Region
Loveland Area Projects
Non-Firm Point-to-Point Transmission Service**
(Approved Under Rate Order No. WAPA-174)
Effective
The first day of the first full billing period beginning on or after October 1,

2016, and extending through September 30, 2021, or until superseded by another rate schedule, whichever occurs earlier. [Note: This rate schedule was extended by Rate Order No. WAPA-196 through September 30, 2024, and by Rate Order No. WAPA-214 through September 30, 2026.]

Applicable

The Transmission Customer will compensate the Loveland Area Projects Transmission Service Provider (LAPT) for Non-Firm Point-to-Point Transmission Service under the applicable Non-Firm Point-to-Point Transmission Service Agreement and the formula rate described herein.

Formula Rate

$$\begin{matrix} \text{Maximum Non-Firm Point-to-Point} \\ \text{Transmission Service Formula Rate} \end{matrix} = \begin{matrix} \text{Firm Point-to-Point} \\ \text{Transmission Service Formula Rate} \end{matrix}$$

A calculated charge will go into effect every October 1 based on the formula above, updated financial and load projections, and the true-up of previous projections. The annual charge will be posted on the LAPT Open Access Same-

Time Information System (OASIS) website.
Discounts
Three principal requirements apply to discounts for transmission service as

follows: (1) any offer of a discount made by LAPT must be announced to all eligible customers solely by posting on the LAPT OASIS website; (2) any customer-initiated requests for discounts, including requests for use by

LAP Marketing, must occur solely by posting on the LAPT OASIS; and (3) once a discount is negotiated, details must be immediately posted on the LAPT OASIS. For any discount agreed upon for service on a path, from Point(s) of Receipt to Point(s) of Delivery, LAPT must offer the same discounted transmission service charge for the same time period to all eligible customers on all unconstrained transmission paths that go to the same point(s) of delivery on the transmission system.

Rate Schedule L–NFJDT

Schedule 8R to OATT Attachment R (Supersedes Rate Schedule L–NFJDT dated February 1, 2021, through September 30, 2021)

**United States Department of Energy
Western Area Power Administration
Rocky Mountain Region
Loveland Area Projects
Joint Dispatch Transmission Service**

*(Approved Under Rate Order No.
WAPA–197)*

Effective

The first day of the first full billing period beginning on or after October 1, 2021, and extending through September 30, 2024, or until superseded by another rate schedule, whichever occurs earlier. [Note: This rate schedule was extended by Rate Order No. WAPA–214 through September 30, 2026.]

Applicable

This rate schedule applies to the Loveland Area Projects (LAPT) as the Transmission Service Provider (TSP) when the Rocky Mountain region is participating in the Western Energy Imbalance Service (WEIS) Market. The Joint Dispatch Transmission Service (JDTS) Customer shall compensate the LAPT TSP for JDTS commensurate with the receipt or delivery of energy dispatched for the JDTS Customer pursuant to the WEIS Tariff under the formula rate described herein.

Formula Rate

Hourly delivery:

On-Peak Hours: the on-peak charge
\$0.00/MWh

Off-Peak Hours: the off-peak charge
\$0.00/MWh

Rate Schedule L–UU1

Schedule 10 to OATT

(Supersedes Rate Schedule L–UU1 dated October 1, 2011, through September 30, 2016)

**United States Department of Energy
Western Area Power Administration
Rocky Mountain Region
Loveland Area Projects
Unreserved Use Penalties**

*(Approved Under Rate Order No.
WAPA–174)*

Effective

The first day of the first full billing period beginning on or after October 1, 2016, and extending through September 30, 2021, or until superseded by another rate schedule, whichever occurs earlier. [Note: This rate schedule was extended by Rate Order No. WAPA–196 through September 30, 2024, and by Rate Order No. WAPA–214 through September 30, 2026.]

Applicable

The Transmission Customer shall compensate the Loveland Area Projects Transmission Service Provider (LAPT) each month for any unreserved use of the transmission system (Unreserved Use) under the applicable transmission service formula rates as described herein. Unreserved Use occurs when an eligible customer uses transmission service it has not reserved, or a Transmission Customer uses transmission service in excess of its reserved capacity. Unreserved Use may also include a Transmission Customer's failure to curtail transmission when requested, a Network Integration Transmission Service (Network) Customer's scheduled delivery of off-system, non-designated purchases using transmission capacity reserved for designated Network resources, and a Network Customer's use of Network service or secondary service to facilitate a wholesale sale that does not serve a Network load.

Penalty Rate

The penalty charge for a Transmission Customer who engages in Unreserved Use is 200 percent of the Loveland Area Project's approved formula rate for Firm Point-to-Point Transmission Service assessed as follows: the Unreserved Use Penalty for a single hour of Unreserved Use is based upon the charge for daily Firm Point-to-Point Transmission Service. The Unreserved Use Penalty for more than one assessment for a given duration (e.g., daily) increases to the next longest duration (e.g., weekly). The

Unreserved Use Penalty for multiple instances of Unreserved Use (e.g., more than one hour) within a day is based on the charge for daily Firm Point-to-Point Transmission Service. The Unreserved Use Penalty for multiple instances of Unreserved Use isolated to one calendar week is based on the charge for weekly Firm Point-to-Point Transmission Service. The Unreserved Use Penalty for multiple instances of Unreserved Use during more than one week in a calendar month is based on the charge for monthly Firm Point-to-Point Transmission Service.

A Transmission Customer who exceeds their reserved capacity at any point of receipt or point of delivery, or an eligible customer who uses transmission service at a point of receipt or point of delivery it has not reserved, is required to pay for all ancillary services provided by LAPT and associated with the Unreserved Use. The Transmission Customer will pay for ancillary services based on the amount of transmission service it used and did not reserve.

Rate Schedule L–AS1

Schedule 1 to OATT

(Supersedes Rate Schedule SP–SD4 and Rate Schedule L–AS1 dated October 1, 2011, through September 30, 2016)

**United States Department of Energy
Western Area Power Administration
Rocky Mountain Region
Colorado River Storage Project
Loveland Area Projects**

**Western Area Colorado Missouri
Balancing Authority**

**Scheduling, System Control, and
Dispatch Service**

*(Approved Under Rate Order No.
WAPA–174)*

Effective

The first day of the first full billing period beginning on or after October 1, 2016, and extending through September 30, 2021, or until superseded by another rate schedule, whichever occurs earlier. [Note: This rate schedule was extended by Rate Order No. WAPA–196 through September 30, 2024, and by Rate Order No. WAPA–214 through September 30, 2026.]

Applicable

This rate schedule applies to Colorado River Storage Project Transmission (CRCM) and Loveland Area Projects Transmission (LAPT) as Transmission Service Providers (TSPs) and to Western Area Colorado Missouri Balancing

Authority (WACM) as the Control Area operator. Scheduling, System Control, and Dispatch Service is required to schedule the movement of power through, out of, within, or into WACM. This service can be provided only by the operator of the Control Area in which the transmission facilities used for transmission service are located.

The CRCM and LAPT TSPs must offer this service, and the federal Transmission Customers must purchase

this service from the CRCM and LAPT TSPs. WACM provides this service on behalf of all TSPs within WACM and those TSPs must purchase this service from WACM.

The charge will be applied to all schedules, except those for the delivery of transmission losses to WACM. WACM will accept any number of scheduling changes over the course of the day without any additional charge. Unless other arrangements are made

with WACM, the charge will be allocated equally among all TSPs, both federal and non-federal, listed on the schedule who are inside WACM. The federal transmission segments of the schedule are exempt from invoicing, as costs for these segments are included in the CRCM and LAPT transmission service rates.

Formula Rate

$$\begin{array}{l} \text{Charge} \\ \text{per} \\ \text{Schedule} \end{array} = \frac{\text{Annual Cost of Scheduling Personnel and Related Costs (\$)}}{\text{Number of Schedules per Year, excluding schedules for Delivery of Losses to WACM}}$$

The annual cost of scheduling personnel and related costs includes annual costs associated with transmission scheduling (*i.e.*, personnel, facilities, equipment, and software, as well as credits representing fees for agent services).

The number of schedules per year is the yearly total of daily tags which result in a schedule, excluding loss schedules.

A calculated charge will go into effect every October 1 based on the formula above and updated financial and schedule data. The annual charge will be posted on the CRCM and LAPT Open Access Same-Time Information System websites.

**Rate Schedule L-AS2
Schedule 2 to OATT
(Supersedes Rate Schedule SP-RS4 and Rate Schedule L-AS2 dated October 1, 2011, through September 30, 2016)**

**United States Department of Energy
Western Area Power Administration
Rocky Mountain Region
Colorado River Storage Project
Loveland Area Projects
Western Area Colorado Missouri Balancing Authority
Reactive Supply and Voltage Control From Generation or Other Sources Service**

*(Approved Under Rate Order No. WAPA-174)
Effective*

The first day of the first full billing period beginning on or after October 1, 2016, and extending through September 30, 2021, or until superseded by another rate schedule, whichever occurs first. [Note: This rate schedule was extended by Rate Order No. WAPA-196 through September 30, 2024, and by Rate Order No. WAPA-214 through September 30, 2026.]

Applicable

This rate schedule applies to Colorado River Storage Project (CRCM) and Loveland Area Projects (LAPT) as Transmission Service Providers (TSPs) and to Western Area Colorado Missouri Balancing Authority (WACM) as the

Control Area operator. Reactive Supply and Voltage Control from Generation or Other Sources Services (VAR Support Service) is required to maintain transmission voltages on the TSPs' transmission facilities within acceptable limits, using generation facilities and non-generation resources capable of providing this service to produce or absorb reactive power. Thus, VAR Support Service must be provided for each transaction on the transmission facilities within the Control Area. The amount of VAR Support Service supplied to the transmission transactions will be based on the VAR Support Service necessary to maintain transmission voltages within limits generally accepted in the region and consistently adhered to by WACM.

The CRCM and LAPT TSPs must offer this service for each transaction and the federal Transmission Customers must purchase this service from the CRCM and LAPT TSPs, unless the Transmission Customer has generating resources capable of providing VARs directly connected to a federal transmission facility owned and operated by CRCM and/or LAPT and has executed a contract stipulating all the provisions of their self-supply. If WACM provides VAR Support Service on behalf of any non-federal TSP, VAR Support Service will be assessed based on either the TSP's reserved capacity or the tagged megawatt usage of the TSP's Transmission Customers.

Formula Rate

$$\begin{array}{l} \text{VAR} \\ \text{Support Service} \\ \text{Formula Rate} \end{array} = \frac{\text{Annual Revenue Requirement for VAR Support Service (\$)}}{\text{Transmission Transactions Requiring VAR Support Service (kW)}}$$

The annual revenue requirement for VAR Support Service equals the revenue requirement for federal generation times the % of resource capacity used for VAR Support Service (1 minus power factor) plus other resources, e.g., energy and transmission costs for condensing federal generating units minus applicable revenue credits related to WACM providing service.

The transmission transactions requiring VAR Support Service equals transmission capacity use of the federal transmission systems; including point-to-point and network service on LAPT and CRCM transmission systems.

A calculated charge will go into effect every October 1 based on the formula above and updated financial and capacity data. The annual charge will be posted on the CRCM and LAPT Open Access Same-Time Information System websites.

**Rate Schedule L-AS3
Schedule 3 to OATT
(Supersedes Rate Schedule SP-FR4 and
Rate Schedule L-AS3 dated October 1,
2011, through September 30, 2016)**

**United States Department of Energy
Western Area Power Administration
Rocky Mountain Region
Colorado River Storage Project
Loveland Area Projects
Western Area Colorado Missouri
Balancing Authority**

**Regulation and Frequency Response
Service**

*(Approved Under Rate Order No.
WAPA-174)*

Effective

The first day of the first full billing period beginning on or after October 1, 2016, and extending through September 30, 2021, or until superseded by another rate schedule, whichever occurs earlier. [Note: This rate schedule was extended by Rate Order No. WAPA-196 through September 30, 2024, and by Rate Order No. WAPA-214 through September 30, 2026.]

Applicable

This rate schedule applies to Colorado River Storage Project (CRCM) and Loveland Area Projects (LAPT) as Transmission Service Providers (TSPs) and to Western Area Colorado Missouri Balancing Authority (WACM) as the

Control Area operator. Regulation and Frequency Response Service (Regulation Service) is necessary to provide for the continuous balancing of resources, generation, and interchange with load and for maintaining scheduled interconnection frequency at sixty cycles per second (60 Hz). Regulation Service is accomplished by committing on-line generation whose output is raised or lowered, predominantly through the use of automatic generation control (AGC) equipment as necessary, to follow the moment-by-moment changes in load. All loads inside the Control Area consume regulation; therefore, WACM, by default, provides Regulation Service to all loads inside the Control Area.

The CRCM and LAPT TSPs offer this service when transmission service is used to serve load within WACM, and the federal Transmission Customers must purchase this service from the CRCM and LAPT TSPs or make alternative comparable arrangements with WACM to satisfy their regulation obligations. For the Load Serving Entities (LSEs) who are not taking transmission service from CRCM and LAPT, WACM will assess Regulation Service charges for their load and for their variable resources inside WACM.

The formula rate will be assessed to all applicable federal Transmission Customers and to all applicable non-federal LSEs serving load inside WACM.

Formula Rate

$$\begin{aligned}
 \text{Regulation Service} &= \text{Total Annual Revenue Requirement for Regulation Service (\$)} \\
 \text{Formula Rate} &= \frac{\text{Load inside WACM Requiring Regulation Service (kW)} \\
 &\quad + \\
 &\quad (\text{Installed Nameplate Capacity of Wind Generators Serving Load inside WACM} \\
 &\quad \quad \quad \times \\
 &\quad \quad \quad \text{Wind Capacity Multiplier) (kW)} \\
 &\quad + \\
 &\quad (\text{Installed Nameplate Capacity of Solar Generators Serving Load inside WACM} \\
 &\quad \quad \quad \times \\
 &\quad \quad \quad \text{Solar Capacity Multiplier) (kW)}
 \end{aligned}$$

The total annual revenue requirement for Regulation Service includes such costs as LAP and CRSP plant costs, purchases of regulation products, purchases of power in support of the generating units' ability to regulate, purchases of transmission for regulating units trapped geographically inside another balancing authority, purchases of transmission required to relocate

energy due to regulation/load following issues, and lost on-peak sales opportunities resulting from the requirement to generate at night to permit units to have "down" regulating capability.

The total load for Regulation Service equals load inside WACM requiring Regulation Service, plus the installed nameplate capacity of wind generators

serving load inside WACM times the wind capacity multiplier, plus the installed nameplate capacity of solar generators serving load inside WACM times the solar capacity multiplier.

A calculated charge will go into effect every October 1 based on the formula above and updated financial, load, and capacity multiplier data. The annual charge and multipliers will be posted on

the CRCM and LAPT Open Access Same-Time Information System websites.

Types

There are two different applications of this formula rate:

1. *Load-based Assessment*: The charge is assessed on an entity's auxiliary load (total metered load less applicable federal entitlements) and on the amount stated in any BA or transmission service agreements. The charge is also applied to the installed nameplate capacity of all variable energy resources, including wind and solar generators, serving load inside WACM multiplied by the applicable annually calculated Capacity Multiplier.

2. *Self-provision Assessment*: WACM allows entities with AGC to self-provide for all or a portion of their loads. Entities with AGC are known as Sub-Balancing Authorities (SBA) and must meet all of the following criteria:

a. Have a well-defined boundary, with WACM-approved revenue-quality metering, accurate as defined by the North American Electric Reliability Corporation (NERC), to include megawatt (MW) flow data availability at 6-second or smaller intervals;

b. Have AGC responsive unit(s);

c. Demonstrate Regulation Service capability; and

d. Execute a contract with WACM in which entities agree to:

i. Provide all requested data to WACM.

ii. Meet SBA error criteria as described below.

Self-provision is measured by use of the entity's 1-minute average Area Control Error (ACE) to determine the amount of self-provision. The ACE is used to calculate the Regulation Service charges every hour as follows:

a. If the entity's 1-minute average ACE for the hour is less than or equal to 0.5 percent of its hourly average load, no Regulation Service charge is assessed for that hour.

b. If the entity's 1-minute average ACE for the hour is greater than or equal to 1.5 percent of its hourly average load, WACM assesses Regulation Service charges to the entity's entire auxiliary load, using the hourly Load-based Assessment applied to the entity's auxiliary 12-cp load for that month.

c. If the entity's 1-minute average ACE for the hour is greater than 0.5 percent of its hourly average load, but less than 1.5 percent of its hourly average load, WACM assesses Regulation Service charges based on linear interpolation of zero charge and full charge, using the hourly Load-based Assessment applied

to the entity's auxiliary 12-cp load for that month.

d. WACM monitors the entity's Self-provision on a regular basis. If WACM determines the entity has not been attempting to self-regulate, WACM will, upon notification, employ the Load-based Assessment described in No. 1, above.

Alternative Arrangements

Exporting Variable Resource Requirement: WACM does not provide Regulation Service to variable resources inside the WACM Control Area which are not used to serve load inside the WACM Control Area. An entity that exports the output from a variable generator to another Control Area will be required to dynamically meter or dynamically schedule the resource out of the WACM Control Area to another Control Area unless arrangements, satisfactory to WACM, are made for the entity to acquire this service from a third party or self-supply (as outlined below). A variable generator is one whose output is volatile and variable due to factors beyond direct operational control and, therefore, is not dispatchable.

Self- or Third-party Supply: WACM may allow an entity to supply some or all of its required regulation, or contract with a third party to do so. This entity must have revenue quality metering at every load and generation point, accurate as defined by NERC, to include MW flow data availability at 6-second or smaller intervals. WACM will evaluate the entity's metering, telecommunications and regulating resource, as well as the required level of regulation, and determine whether the entity qualifies to self-supply under this provision. If approved, the entity is required to enter into a separate agreement with WACM which will specify the terms of the self-supply application.

Customer Accommodation

For entities unwilling to take Regulation Service, self-provide as described above, or acquire the service from a third party, WACM will assist the entity in dynamically metering its loads/resources to another Control Area. Until such time as meter configuration is accomplished, the entity will be responsible for charges assessed under the formula rate in effect.

Rate Schedule L-AS4

Schedule 4R to OATT Attachment R

(Supersedes Rate Schedule L-AS4 dated February 1, 2021, through September 30, 2021)

United States Department of Energy
Western Area Power Administration

Rocky Mountain Region

Loveland Area Projects

Western Area Colorado Missouri
Balancing Authority

Energy Imbalance Service

(Approved Under Rate Order No.
WAPA-197)

Effective

The first day of the first full billing period beginning on or after October 1, 2021, and extending through September 30, 2024, or until superseded by another rate schedule, whichever occurs earlier. [Note: This rate schedule was extended by Rate Order No. WAPA-214 through September 30, 2026.]

Applicable

This rate schedule applies to the Western Area Colorado Missouri Balancing Authority (WACM) as the Balancing Authority Area (BAA) operator and to Loveland Area Projects (LAPT) as the Transmission Service Provider (TSP) when the Rocky Mountain region (RM) is participating in the Western Energy Imbalance Service (WEIS) Market and the WEIS Market is providing such ancillary service.

Within the BAA(s) in the WEIS Market footprint, Energy Imbalance Service is provided when a difference occurs between the expected and the actual delivery of energy within such BAA(s) over a Dispatch Interval.

All loads in the WEIS Market will be subject to settlement related to Energy Imbalance Service in the WEIS Market. Southwest Power Pool, Inc. (SPP), as the WEIS Market administrator, will obtain and provide this service under the WEIS Market and will calculate and bill applicable charges and credits.

As a participating balancing authority in the WEIS Market footprint, WACM is required to register loads and resources for non-participating entities within the WACM BAA. Such entities must enter into separate agreements with WACM which will specify the terms of the Energy Imbalance Service contracted through the WEIS Market.

The LAPT TSP offers this service when the transmission service is used to serve load within the WACM BAA, and the Transmission Customers must either purchase this service from the LAPT

TSP or make alternative arrangements with WACM to satisfy their Energy Imbalance Service obligations.

Formula Rate

Charges shall reflect the pass-through of all applicable charges/credits associated with the WEIS Tariff assessed to RM for embedded load in the WACM BAA of such entity that does not make adequate alternate arrangements in the WEIS Market to satisfy its Energy Imbalance Service obligation. RM will also charge an administrative fee to cover RM's cost of administering this service on behalf of such entities.

The WEIS charges/credits attributed to specific settlement location(s) (as defined in the WEIS Tariff) will be passed directly through to the applicable asset owners (as defined in the WEIS Tariff) at those settlement location(s). Other WEIS charges/credits, *i.e.*, WEIS Administration costs, will be allocated based on each entity's proportional share of Net Energy for Load (NEL) (or as otherwise determined by the WEIS administrator).

RM's Administrative Fee will be allocated to the non-participating entities using the higher of either RM's calculated minimum fee or the entity's proportional share of the non-participating entities' NEL.

Rate Schedule L-AS5

Schedule 5 to OATT

(Supersedes Rate Schedule L-AS5 dated October 1, 2011, through September 30, 2016)

**United States Department of Energy
Western Area Power Administration
Rocky Mountain Region
Loveland Area Projects and Western Area Colorado Missouri Balancing Authority**

Operating Reserve—Spinning Reserve Service

(Approved Under Rate Order No. WAPA-174)

Effective

The first day of the first full billing period beginning on or after October 1, 2016, and extending through September 30, 2021, or until superseded by another rate schedule, whichever occurs earlier. [Note: This rate schedule was extended by Rate Order No. WAPA-196 through September 30, 2024, and by Rate Order No. WAPA-214 through September 30, 2026.]

Applicable

This rate schedule applies to Loveland Area Projects (LAPT) as the

Transmission Service Provider (TSP) and to Western Area Colorado Missouri Balancing Authority (WACM) as the Control Area operator. Spinning Reserve Service is needed to serve load immediately in the event of a system contingency. Spinning Reserve Service may be provided by generating units that are on-line and loaded at less than maximum output.

The LAPT TSP must offer this service when transmission service is used to serve load within WACM and the federal Transmission Customers must purchase this service from the LAPT TSP or make alternative comparable arrangements with WACM to satisfy their Spinning Reserve obligations. WACM may be willing to provide Spinning Reserves to other entities, providing the entities enter into separate agreements with WACM which will specify the terms of the Spinning Reserve Service.

Formula Rate

The LAPT TSP and WACM have no Spinning Reserves available for sale. At a customer's request, the Rocky Mountain region will purchase Spinning Reserves and pass through the cost and any activation energy, plus a fee for administration. The customer will be responsible for providing the transmission to deliver the Spinning Reserves purchased.

Rate Schedule L-AS6

Schedule 6 to OATT

(Supersedes Rate Schedule L-AS6 dated October 1, 2011, through September 30, 2016)

**United States Department of Energy
Western Area Power Administration
Rocky Mountain Region
Loveland Area Projects and Western Area Colorado Missouri Balancing Authority**

Operating Reserve—Supplemental Reserve Service

(Approved Under Rate Order No. WAPA-174)

Effective

The first day of the first full billing period beginning on or after October 1, 2016, and extending through September 30, 2021, or until superseded by another rate schedule, whichever occurs earlier. [Note: This rate schedule was extended by Rate Order No. WAPA-196 through September 30, 2024, and by Rate Order No. WAPA-214 through September 30, 2026.]

Applicable

This rate schedule applies to the Loveland Area Projects (LAPT) as the Transmission Service Provider (TSP) and the Western Area Colorado Missouri Balancing Authority (WACM) as the Control Area operator. Supplemental Reserve Service is needed to serve load in the event of a system contingency; however, it is not available immediately to serve load but rather within a short period of time. Supplemental Reserve Service may be provided by generating units that are on-line but unloaded, by quick-start generation, or by interruptible load.

The LAPT TSP must offer this service when the transmission service is used to serve load within WACM, and the federal Transmission Customers must purchase this service from the LAPT TSP or make alternative comparable arrangements with WACM to satisfy their Supplemental Reserve obligations. WACM may be willing to provide Supplemental Reserves to other entities, providing the entities enter into separate agreements with WACM which will specify the terms of the Supplemental Reserve Service.

Formula Rate

The LAPT TSP and WACM have no Supplemental Reserves available for sale. At a customer's request, the Rocky Mountain region will purchase Supplemental Reserves and pass through the cost and any activation energy, plus a fee for administration. The customer will be responsible for providing the transmission to deliver the Supplemental Reserves purchased.

Rate Schedule L-AS7

(Supersedes Rate Schedule L-AS7 dated February 1, 2021, through September 30, 2021)

**United States Department of Energy
Western Area Power Administration
Rocky Mountain Region
Western Area Colorado Missouri Balancing Authority**

Balancing Authority Real Power Losses Service

(Approved Under Rate Order No. WAPA-197)

Effective

The first day of the first full billing period beginning on or after October 1, 2021, and extending through September 30, 2024, or until superseded by another rate schedule, whichever occurs earlier. [Note: This rate schedule was extended by Rate Order No. WAPA-214 through September 30, 2026.]

Applicable

This rate schedule applies to the Western Area Colorado Missouri Balancing Authority (WACM) as the Balancing Authority Area (BAA) operator when the Rocky Mountain region is participating in the Western Energy Imbalance Service (WEIS) Market. Balancing Authority (BA) Real Power Losses Service is needed to account for the energy loss of the transmission systems within the BAA, which the BAA operator must account for and be compensated where applicable. BA Real Power Losses are applicable for all real-time and prescheduled transactions on transmission facilities inside the WACM BAA.

In accordance with WACM's Business Practices, the BA Real Power Losses obligation falls: (1) to load inside the WACM BAA; (2) to the last Transmission Service Provider (TSP) inside the WACM BAA listed on the applicable import, export, or wheeled-through point-to-point transmission service schedule; or (3) to the TSP which any dynamically transferred load and generation is connected to. This prevents duplicate assessment of the real power losses for schedules which involve more than one TSP inside the WACM BAA.

Formula Rate

WACM's BA Real Power Loss Factor Percentage is posted in WACM's "Ancillary Services and Losses" Business Practices which is posted on the Loveland Area Projects Transmission (LAPT) Open Access Same-Time Information System website.

Entities with load in the WACM BAA are required to submit balanced load forecasts and actual meter data with real power losses included.

Financial settlement for applicable point-to-point transactions and for load and generation which have been dynamically transferred out of WACM BAA into another BAA, as detailed in WACM's "Ancillary Services and Losses" Business Practices, will be calculated using WACM's then current BA Real Power Loss Factor Percentage and a charge assessed based on the WEIS Market's hourly Locational Marginal Price for the LAP settlement location.

Rate Schedule L-AS9**Schedule 9R to OATT Attachment R (Supersedes Rate Schedule L-AS9 dated February 1, 2021, through September 30, 2021)**

**United States Department of Energy
Western Area Power Administration**

Rocky Mountain Region**Loveland Area Projects****Western Area Colorado Missouri Balancing Authority****Generator Imbalance Service**

(Approved Under Rate Order No. WAPA-197)

Effective

The first day of the first full billing period beginning on or after October 1, 2021, and extending through September 30, 2024, or until superseded by another rate schedule, whichever occurs earlier. [Note: This rate schedule was extended by Rate Order No. WAPA-214 through September 30, 2026.]

Applicable

This rate schedule applies to the Western Area Colorado Missouri Balancing Authority (WACM) as the Balancing Authority Area (BAA) operator and to Loveland Area Projects (LAPT) as the Transmission Service Provider (TSP) when the Rocky Mountain region (RM) is participating in the Western Energy Imbalance Service (WEIS) Market and the WEIS Market is providing such ancillary service.

Within the BAA(s) in the WEIS Market footprint, Generator Imbalance Service is provided when a difference occurs between the expected and the actual delivery of energy within such BAA(s) over a Dispatch Interval. All resources in the WEIS Market will be subject to settlement related to Generator Imbalance Service in the WEIS Market. Southwest Power Pool, Inc. (SPP), as the WEIS Market administrator, will obtain and provide this service under the WEIS Market and will calculate and bill applicable charges and credits.

As a participating balancing authority in the WEIS Market footprint, WACM is required to register loads and resources for non-participating entities within the WACM BAA. Such entities must enter into separate agreements with WACM which will specify the terms of the Generator Imbalance Service contracted through the WEIS Market.

The LAPT TSP offers this service, to the extent it is physically feasible to do so from its resources or from resources available to it, when Transmission

Service is used to deliver energy from a generator located within the WACM BAA and the Transmission Customers must either purchase this service from the LAPT TSP or make alternative arrangements with WACM to satisfy their Generator Imbalance Service obligations.

Formula Rate

Charges shall reflect the pass-through of all applicable charges/credits associated with the WEIS Tariff assessed to RM for embedded resources in the WACM BAA of such entity that does not make adequate alternate arrangements in the WEIS Market to satisfy its Generator Imbalance Service obligation. RM will also charge an administrative fee to cover RM's cost of administering this service on behalf of such entities.

The WEIS charges/credits attributed to specific settlement location(s) (as defined in the WEIS Tariff) will be passed directly through to the applicable asset owners (as defined in the WEIS Tariff) at the settlement location(s).

RM's Administrative Fee will be allocated using the higher of either RM's calculated minimum fee or the entity's proportional share of the non-participating entities' Net Energy for Load.

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ENVIRONMENTAL PROTECTION AGENCY

[EPA-HQ-OPP-2024-0154; FRL-11988-01-OCSPP]

Dicamba; Pesticide Product Registration; Notice of Receipt of Application for New Use; Request for Comment

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: EPA has received an application proposing to register new uses for a new pesticide product containing a currently registered active ingredient. Pursuant to the Federal Insecticide, Fungicide, and Rodenticide Act (FIFRA), EPA is hereby providing notice of receipt and opportunity to comment on this application.

DATES: Comments must be received on or before July 5, 2024.

ADDRESSES: Submit your comments, identified by docket identification (ID) number EPA-HQ-OPP-2024-0154, through the *Federal eRulemaking Portal* at <https://www.regulations.gov>. Follow