

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****Combined Notice of Filings #1**

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG24–188–000.  
*Applicants:* Timbermill Wind, LLC.  
*Description:* Timbermill Wind, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

*Filed Date:* 5/24/24.

*Accession Number:* 20240524–5109.  
*Comment Date:* 5 p.m. ET 6/14/24.

*Docket Numbers:* EG24–189–000.  
*Applicants:* Prosperity Wind, LLC.  
*Description:* Prosperity Wind, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

*Filed Date:* 5/24/24.

*Accession Number:* 20240524–5110.  
*Comment Date:* 5 p.m. ET 6/14/24.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER20–1298–007.  
*Applicants:* Midcontinent Independent System Operator, Inc.  
*Description:* Compliance filing: 2024–05–24 MISO TO's Order 864 Compliance RE NIPSCO to be effective 1/27/2020.

*Filed Date:* 5/24/24.

*Accession Number:* 20240524–5056.  
*Comment Date:* 5 p.m. ET 6/14/24.

*Docket Numbers:* ER23–1851–007.  
*Applicants:* PJM Interconnection, L.L.C.

*Description:* Tariff Amendment: Status Report—Amended ISA—CSA, SA Nos. 6917–6918; Queue No. AD1–031 to be effective 10/26/2023.

*Filed Date:* 5/24/24.

*Accession Number:* 20240524–5098.  
*Comment Date:* 5 p.m. ET 6/14/24.

*Docket Numbers:* ER23–2359–007.  
*Applicants:* PJM Interconnection, L.L.C.

*Description:* Tariff Amendment: Amendment to ISA/CSA SA Nos. 6967 & 6968; AD2–100/131—Docket ER23–2359 to be effective 9/6/2023.

*Filed Date:* 5/24/24.

*Accession Number:* 20240524–5105.  
*Comment Date:* 5 p.m. ET 6/14/24.

*Docket Numbers:* ER24–1316–001.  
*Applicants:* Duke Energy Carolinas, LLC.

*Description:* Tariff Amendment: DEC—Response to Deficiency Letter to be effective 5/1/2024.

*Filed Date:* 5/23/24.

*Accession Number:* 20240523–5221.  
*Comment Date:* 5 p.m. ET 6/13/24.

*Docket Numbers:* ER24–2092–000.  
*Applicants:* Public Service Company of New Hampshire.

*Description:* 205(d) Rate Filing: Two Party Small Generator IA Brookfield White Pine Hydro LLC to be effective 5/24/2024.

*Filed Date:* 5/23/24.

*Accession Number:* 20240523–5213.  
*Comment Date:* 5 p.m. ET 6/13/24.

*Docket Numbers:* ER24–2093–000.  
*Applicants:* PJM Interconnection, L.L.C.

*Description:* 205(d) Rate Filing: Designated Entity Agreement, SA No. 7236 between PJM and BGE to be effective 4/25/2024.

*Filed Date:* 5/24/24.

*Accession Number:* 20240524–5063.  
*Comment Date:* 5 p.m. ET 6/14/24.

*Docket Numbers:* ER24–2094–000.  
*Applicants:* PJM Interconnection, L.L.C.

*Description:* 205(d) Rate Filing: Designated Entity Agreement, SA No. 7237 between PJM and ACE to be effective 4/25/2024.

*Filed Date:* 5/24/24.

*Accession Number:* 20240524–5065.  
*Comment Date:* 5 p.m. ET 6/14/24.

*Docket Numbers:* ER24–2095–000.  
*Applicants:* Niagara Mohawk Power Corporation, New York Independent System Operator, Inc.

*Description:* 205(d) Rate Filing: Niagara Mohawk Power Corporation submits tariff filing per 35.13(a)(2)(iii): NMPC 205: Amended Interconnection Agreement between NMPC, Empire Power (SA333) to be effective 5/25/2024.

*Filed Date:* 5/24/24.

*Accession Number:* 20240524–5087.  
*Comment Date:* 5 p.m. ET 6/14/24.

*Docket Numbers:* ER24–2096–000.  
*Applicants:* New York Independent System Operator, Inc.

*Description:* 205(d) Rate Filing: NYISO 205: Modeling Improvements for Capacity Accreditation to be effective 7/24/2024.

*Filed Date:* 5/24/24.

*Accession Number:* 20240524–5102.  
*Comment Date:* 5 p.m. ET 6/14/24.

*Docket Numbers:* ER24–2097–000.  
*Applicants:* NextEra Energy Seabrook, LLC.

*Description:* 205(d) Rate Filing: Construction Services Agreement NEES & NECEC to be effective 5/25/2024.

*Filed Date:* 5/24/24.

*Accession Number:* 20240524–5104.  
*Comment Date:* 5 p.m. ET 6/14/24.

*Docket Numbers:* ER24–2098–000.  
*Applicants:* Pacific Gas and Electric Company.

*Description:* 205(d) Rate Filing: May 2024 Western WDT Service Agreement

Biannual Filing (SA 17) to be effective 8/1/2024.

*Filed Date:* 5/24/24.

*Accession Number:* 20240524–5128.

*Comment Date:* 5 p.m. ET 6/14/24.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

Dated: May 24, 2024.

**Debbie-Anne A. Reese,**  
*Acting Secretary.*

[FR Doc. 2024–12000 Filed 5–30–24; 8:45 am]

**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Project No. 15305–000]

**Twentymile Pumped Storage, LLC;  
Notice of Preliminary Permit  
Application Accepted for Filing and  
Soliciting Comments, Motions To  
Intervene, and Competing Applications**

On March 10, 2023, Twentymile Pumped Storage, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the

feasibility of the Twentymile Pumped Storage Project to be located near the town of Oak Creek in Routt County, Colorado. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project will have an above ground upper reservoir and an underground lower reservoir. A net hydraulic head of approximately 1,300 feet is expected between the maximum water level in the upper reservoir and minimum water level in the underground lower reservoir. Initial filling of the upper reservoir will use existing available water located currently in the mine. The existing sealed voids of tunnels and galleries at mine sites will become the lower reservoir. The upper surface reservoir will have a surface elevation of approximately 7,600 feet msl and will be connected to the lower reservoir via an underground water conveyance system-penstock, access shafts and tunnels, and ventilation shafts, with a new underground powerhouse containing reversible pump-turbine generator units. The single penstock would be 16 feet in diameter that bifurcates to two units in the powerhouse.

The approximate storage volume of the upper reservoir will be approximately 1,550 acre-feet. The lower reservoir would have a surface elevation of 6,000 feet msl with a storage volume of approximately 1,550 acre-feet. A new, approximately 1.8-mile long 230-kilovolt (kV) overhead interconnection line will extend from the powerhouse to a substation. The powerhouse would contain two turbines and generators, with a generating capacity of 250 megawatts (MW) based on available hydraulic head and water to fill the reservoirs. Each turbine is rated for 133 MW, and each generator is rated for 125 MW. The estimated average annual generation is 547,500 MWh.

*Applicant Contact:* Ushakar Jha, Twentymile Pumped Storage, LLC, 100 S Olive St., West Palm Beach, Florida 33401; email: [ushakar@ryedevelopment.com](mailto:ushakar@ryedevelopment.com); phone: (503) 309-2496.

*FERC Contact:* Lee Baker; email: [everard.baker@ferc.gov](mailto:everard.baker@ferc.gov); phone: (202) 502-8554.

Deadline for filing comments, motions to intervene, competing applications

(without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <https://ferconline.ferc.gov/eFiling.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support. In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-15305-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-15305) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: May 24, 2024.

**Debbie-Anne A. Reese,**  
*Acting Secretary.*

[FR Doc. 2024-11995 Filed 5-30-24; 8:45 am]

**BILLING CODE 6717-01-P**

## ENVIRONMENTAL PROTECTION AGENCY

[FRL OP-OFA-128]

### Environmental Impact Statements; Notice of Availability

*Responsible Agency:* Office of Federal Activities, General Information 202-564-5632 or <https://www.epa.gov/nepa>. Weekly receipt of Environmental Impact Statements (EIS)

Filed May 20, 2024 10 a.m. EST

Through May 24, 2024 10 a.m. EST Pursuant to 40 CFR 1506.9.

*Notice:* Section 309(a) of the Clean Air Act requires that EPA make public its comments on EISs issued by other

Federal agencies. EPA's comment letters on EISs are available at: <https://cdxapps.epa.gov/cdx-enepa-II/public/action/eis/search>.

EIS No. 20240090, Final Supplement, BR, UT, Glen Canyon Dam Long-Term Experimental and Management Plan, Review Period Ends: 07/01/2024, Contact: Wayne Pullan 801-524-3600.

EIS No. 20240091, Final, BOEM, NJ, Atlantic Shores Offshore Wind South, Review Period Ends: 07/01/2024, Contact: Kimberly Sullivan 702-338-4766.

EIS No. 20240092, Draft, FERC, TN, Ridgeline Expansion Project, Comment Period Ends: 07/15/2024, Contact: Office of External Affairs 866-208-3372.

Dated: May 24, 2024.

**Cindy S. Barger,**

*Director, NEPA Compliance Division, Office of Federal Activities.*

[FR Doc. 2024-11965 Filed 5-30-24; 8:45 am]

**BILLING CODE 6560-50-P**

## ENVIRONMENTAL PROTECTION AGENCY

[Petitions IV-2024-1; FRL-11985-01-R4]

### Clean Air Act Operating Permit Program; Order on Petition for Objection to State Operating Permit for DCP Operating Company L.P. (Mobile County, Alabama)

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice of final order on petition.

**SUMMARY:** The EPA Administrator signed an order dated May 10, 2024, granting in part and denying in part the petition dated January 8, 2024, from Mobile Environmental Justice Action Coalition and GASP. The petition requested that EPA object to Clean Air Act (CAA) title V operating permit issued by the Alabama Department of Environmental Management (ADEM) to DCP Operating Company L.P. for its natural gas treatment and processing facility located in Mobile Bay, Mobile County, Alabama.

**FOR FURTHER INFORMATION CONTACT:** Art Hofmeister, Air Permits Section, EPA Region 4, (404) 562-9115, [hofmeister.art@epa.gov](mailto:hofmeister.art@epa.gov). The final order and petitions are available at: <https://www.epa.gov/title-v-operating-permits/title-v-petition-database>.

**SUPPLEMENTARY INFORMATION:** EPA received a petition from Mobile Environmental Justice Action Coalition and GASP dated January 8, 2024, requesting that EPA object to the