

Filed Date: 5/22/24.

Accession Number: 20240522–5176.

Comment Date: 5 p.m. ET 6/12/24.

Docket Numbers: ER24–2077–000.

Applicants: PJM Interconnection, L.L.C.

Description: 205(d) Rate Filing: Amendment to ISA, SA No. 4827; Queue No. AC1–010 (amend) to be effective 7/22/2024.

Filed Date: 5/22/24.

Accession Number: 20240522–5177.

Comment Date: 5 p.m. ET 6/12/24.

Docket Numbers: ER24–2078–000.

Applicants: Nestlewood Solar I LLC.

Description: Tariff Amendment: Notice of Cancellation of Rate Schedule and Request for Waivers to be effective 5/23/2024.

Filed Date: 5/22/24.

Accession Number: 20240522–5189.

Comment Date: 5 p.m. ET 6/12/24.

Docket Numbers: ER24–2079–000.

Applicants: Basin Electric Power Cooperative.

Description: Initial rate filing: Submission of Service Agreement No. 119 to be effective 9/10/2023.

Filed Date: 5/22/24.

Accession Number: 20240522–5197.

Comment Date: 5 p.m. ET 6/12/24.

Docket Numbers: ER24–2080–000.

Applicants: PJM Interconnection, L.L.C.

Description: 205(d) Rate Filing: Original GIA, Service Agreement No. 7258; NQ213 to be effective 4/22/2024.

Filed Date: 5/22/24.

Accession Number: 20240522–5200.

Comment Date: 5 p.m. ET 6/12/24.

Docket Numbers: ER24–2081–000.

Applicants: Tri-State Generation and Transmission Association, Inc.

Description: 05(d) Rate Filing: Amendment to Rate Schedule FERC No. 30 to be effective 7/22/2024.

Filed Date: 5/22/24.

Accession Number: 20240522–5217.

Comment Date: 5 p.m. ET 6/12/24.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing

requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Dated: May 22, 2024.

Debbie-Anne A. Reese,

Acting Secretary.

[FERC Doc. 2024–11756 Filed 5–28–24; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP24–124–000]

Colorado Interstate Gas Company, LLC; Notice of Scoping Period Requesting Comments on Environmental Issues for the Proposed Totem Enhanced Deliverability Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental document, that will discuss the environmental impacts of the Totem Enhanced Deliverability Project (Project) involving construction and operation of facilities by Colorado Interstate Gas Company, L.L.C. (CIG) in Adams County, Colorado. The Commission will use this environmental document in its decision-making process to determine whether the Project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies regarding the project. As part of the National Environmental Policy Act (NEPA) review process, the Commission takes into account concerns the public may have about proposals and the environmental impacts that could result from its action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. This

gathering of public input is referred to as “scoping.” The main goal of the scoping process is to focus the analysis in the environmental document on the important environmental issues. Additional information about the Commission's NEPA process is described below in the NEPA Process and Environmental Document section of this notice.

By this notice, the Commission requests public comments on the scope of issues to address in the environmental document. To ensure that your comments are timely and properly recorded, please submit your comments so that the Commission receives them in Washington, DC on or before 5 p.m. eastern time on June 21, 2024. Comments may be submitted in written form. Further details on how to submit comments are provided in the Public Participation section of this notice.

Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the environmental document. Commission staff will consider all written comments during the preparation of the environmental document.

If you submitted comments on this project to the Commission before the opening of this docket on April 8, 2024, you will need to file those comments in Docket No. CP24–124–000 to ensure they are considered as part of this proceeding.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of this proposed project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable easement agreement. You are not required to enter into an agreement. However, if the Commission approves the project, the Natural Gas Act conveys the right of eminent domain to the company. Therefore, if you and the company do not reach an easement agreement, the pipeline company could initiate condemnation proceedings in court. In such instances, compensation would be determined by a judge in accordance with state law. The Commission does not subsequently

grant, exercise, or oversee the exercise of that eminent domain authority. The courts have exclusive authority to handle eminent domain cases; the Commission has no jurisdiction over these matters.

CIG provided landowners with a fact sheet prepared by the FERC entitled “An Interstate Natural Gas Facility On My Land? What Do I Need To Know?” which addresses typically asked questions, including the use of eminent domain and how to participate in the Commission’s proceedings. This fact sheet along with other landowner topics of interest are available for viewing on the FERC website (www.ferc.gov) under the Natural Gas, Landowner Topics link.

Public Participation

There are three methods you can use to submit your comments to the Commission. Please carefully follow these instructions so that your comments are properly recorded. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208–3676 or FercOnlineSupport@ferc.gov.

(1) You can file your comments electronically using the eComment feature, which is located on the Commission’s website (www.ferc.gov) under the link to FERC Online. Using eComment is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the eFiling feature, which is located on the Commission’s website (www.ferc.gov) under the link to FERC Online. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on “eRegister.” You will be asked to select the type of filing you are making; a comment on a particular project is considered a “Comment on a Filing”; or

(3) You can file a paper copy of your comments by mailing them to the Commission. Be sure to reference the project docket number (CP24–124–000) on your letter. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Additionally, the Commission offers a free service called eSubscription which makes it easy to stay informed of all

issuances and submittals regarding the dockets/projects to which you subscribe. These instant email notifications are the fastest way to receive notification and provide a link to the document files which can reduce the amount of time you spend researching proceedings. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

The Commission’s Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Summary of the Proposed Project

CIG proposes to modify and enhance the existing Totem natural gas storage field (Totem) to increase the maximum withdrawal rate in Adams County, Colorado and construct related aboveground facilities. The Project would provide about 50 million standard cubic feet (MMcf) of natural gas per day. CIG anticipates its project would improve the overall performance of Totem and increase both the maximum total inventory and base gas capacity of the field by one billion cubic feet (Bcf).

The Project would consist of the following facilities and activities:

- Installation of six new injection/withdrawal (I/W) wells, each with a wellhead and meter yard and 0.42 mile of 6-inch-diameter lateral pipeline to connect the new wells to gathering lines;
 - Conversion of one existing I/W well to an observation well;
 - Along Line 254F–1:
 - Replacement of 0.62 mile of 8-inch-diameter gathering pipeline with approximately 0.72 miles of 12-inch-diameter gathering pipeline to connect the Totem Compressor Station to existing and new I/W wells;
 - Replacement of approximately 0.12 mile of existing 6-inch-diameter pipeline with approximately 0.08 mile of new 4-inch and 6-inch-diameter pipeline to interconnect with the new segment;
 - Installation of 7 new tap valves/lateral tie-ins;
 - Replacement of the launcher/receiver facilities;
 - Along Line 254–2:
 - Replacement of approximately 0.28 mile of existing 6-inch and 10-inch-diameter pipeline with approximately 0.26 mile of new 3-inch, 4-inch and 6-inch-diameter pipeline to interconnect;
 - Installation of 7 new tap valves/lateral tie-ins;
 - Abandonment in place of approximately 0.4 mile of 3-inch diameter on Line 254F–7;
 - Installation of approximately 0.68 miles of new permanent access road that will encircle each of the new I/W wells;
 - Modifications at the existing Totem Compressor Station; and
 - Injection of approximately 1 Bcf of additional base gas into Totem;
 - The general location of the Project facilities is shown in appendix 1.C.¹

Land Requirements for Construction

Construction of the proposed facilities would disturb about 84.01 acres of land for the aboveground facilities, storage wells, and access roads. Following construction, CIG would maintain about 6.78 acres for permanent operation of the project’s facilities; the remaining acreage would be restored and revert to former uses. For the Project, CIG would convert 2.65 acres of agricultural land to developed land.

NEPA Process and the Environmental Document

Any environmental document issued by the Commission will discuss impacts that could occur as a result of the construction and operation of the proposed project under the relevant general resource areas:

- geology and soils;
- water resources and wetlands;
- vegetation and wildlife;
- threatened and endangered species;
- cultural resources;
- socioeconomics;
- land use;
- environmental justice;
- air quality and noise; and
- reliability and safety.

Commission staff will also evaluate reasonable alternatives to the proposed project or portions of the project and make recommendations on how to lessen or avoid impacts on the various resource areas. Your comments will help Commission staff identify and focus on the issues that might have an effect on the human environment and potentially eliminate others from further

¹ The appendices referenced in this notice will not appear in the **Federal Register**. Copies of the appendices were sent to all those receiving this notice in the mail and are available at www.ferc.gov using the link called “eLibrary”. For instructions on connecting to eLibrary, refer to the last page of this notice. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll free, (886) 208–3676 or TTY (202) 502–8659.

study and discussion in the environmental document.

Following this scoping period, Commission staff will determine whether to prepare an Environmental Assessment (EA) or an Environmental Impact Statement (EIS). The EA or the EIS will present Commission staff's independent analysis of the issues. If Commission staff prepares an EA, a *Notice of Schedule for the Preparation of an Environmental Assessment* will be issued. The EA may be issued for an allotted public comment period. The Commission would consider timely comments on the EA before making its decision regarding the proposed project. If Commission staff prepares an EIS, a *Notice of Intent to Prepare an EIS/ Notice of Schedule* will be issued, which will open up an additional comment period. Staff will then prepare a draft EIS which will be issued for public comment. Commission staff will consider all timely comments received during the comment period on the draft EIS and revise the document, as necessary, before issuing a final EIS. Any EA or draft and final EIS will be available in electronic format in the public record through eLibrary² and the Commission's natural gas environmental documents web page (<https://www.ferc.gov/industries-data/natural-gas/environment/environmental-documents>). If eSubscribed, you will receive instant email notification when the environmental document is issued.

With this notice, the Commission is asking agencies with jurisdiction by law and/or special expertise with respect to the environmental issues of this project to formally cooperate in the preparation of the environmental document.³ Agencies that would like to request cooperating agency status should follow the instructions for filing comments provided under the Public Participation section of this notice.

Consultation Under Section 106 of the National Historic Preservation Act

In accordance with the Advisory Council on Historic Preservation's implementing regulations for section 106 of the National Historic Preservation Act, the Commission is using this notice to initiate consultation with the applicable State Historic Preservation Office(s), and to solicit their views and those of other government agencies, interested Indian

Tribes, and the public on the project's potential effects on historic properties.⁴ The environmental document for this project will document findings on the impacts on historic properties and summarize the status of consultations under section 106.

Environmental Mailing List

The environmental mailing list includes federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local libraries and newspapers. This list also includes all affected landowners (as defined in the Commission's regulations) who are potential right-of-way grantors, whose property may be used temporarily for project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the project and includes a mailing address with their comments. Commission staff will update the environmental mailing list as the analysis proceeds to ensure that Commission notices related to this environmental review are sent to all individuals, organizations, and government entities interested in and/or potentially affected by the proposed project.

If you need to make changes to your name/address, or if you would like to remove your name from the mailing list, please complete one of the following steps:

(1) Send an email to GasProjectAddressChange@ferc.gov stating your request. You must include the docket number CP24-124-000 in your request. If you are requesting a change to your address, please be sure to include your name and the correct address. If you are requesting to delete your address from the mailing list, please include your name and address as it appeared on this notice. This email address is unable to accept comments.

OR

(2) Return the attached "Mailing List Update Form" (appendix 2).

Additional Information

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website at www.ferc.gov using the

eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number in the "Docket Number" field. Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

Public sessions or site visits will be posted on the Commission's calendar located at <https://www.ferc.gov/news-events/events> along with other related information.

Dated: May 22, 2024.

Debbie-Anne A. Reese,
Acting Secretary.

[FR Doc. 2024-11755 Filed 5-28-24; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP24-469-000]

Transcontinental Gas Pipe Line Company, LLC; Notice of Application and Establishing Intervention Deadline

Take notice that on May 15, 2024, Transcontinental Gas Pipe Line Company, LLC (Transco), P.O. Box 1396, Houston, Texas 77251-1396, filed an application under section 7(b) of the Natural Gas Act (NGA), and part 157 of the Commission's regulations requesting authorization for its Abandonment of Offshore Lateral from Mustang Island to Brazos Areas Project (Project). The Project consists of the abandonment in place of Transco's offshore lateral extending from the Mustang Island Areas Block A-85 Platform to the Brazos Area Block A-133 Platform, which consists of approximately 12.9 miles of a 24-inch-diameter offshore gathering lateral and appurtenant facilities located in federal waters, offshore Texas, all as more fully set forth in the application which is on file with the Commission and open for public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is

² For instructions on connecting to eLibrary, refer to the last page of this notice.

³ The Council on Environmental Quality regulations addressing cooperating agency responsibilities are at title 40, Code of Federal Regulations, section 1501.8.

⁴ The Advisory Council on Historic Preservation's regulations are at title 36, Code of Federal Regulations, part 800. Those regulations define historic properties as any prehistoric or historic district, site, building, structure, or object included in or eligible for inclusion in the National Register of Historic Places.