Requesting Comments on Environmental Issues for the Proposed Rover-Bulger Delivery Meter Station Project (Notice of Scoping). The Notice of Scoping was sent to affected landowners; federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local libraries and newspapers. In response to the Notice of Scoping, the Commission received comments from Ascent Resources—Utica, LLC., BP Energy Company, and Sweat Law Offices on behalf of the Board of Supervisors of Smith Township, Washington County, Pennsylvania. The primary issues raised by Ascent Resources—Utica, LLC and BP Energy Company are concern for operational and economic harm resulting from the removal of ethane from Rover's gas stream. Sweat Law Offices on behalf of the Board of Supervisors of Smith Township, Washington County, Pennsylvania commented that there have been complaints from residents and members from adjoining municipalities regarding noise from ETC Northeast's activities that are directly related to Rover. All substantive comments will be addressed in the EA.

Additional Information

In order to receive notification of the issuance of the EA and to keep track of formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This service provides automatic notification of filings made to subscribed dockets, document summaries, and direct links to the documents. Go to https://www.ferc.gov/ferc-online/overview to register for eSubscription.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or *OPP@ ferc.gov.*

Additional information about the Project is available from the Commission's Office of External Affairs at (866) 208–FERC or on the FERC website (*www.ferc.gov*). Using the "eLibrary" link, select "General Search" from the eLibrary menu, enter the selected date range and "Docket Number" excluding the last three digits (*i.e.*, CP24–88–000), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208–3676, TTY (202) 502–8659, or at *FERCOnlineSupport@ferc.gov*. The eLibrary link on the FERC website also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

Dated: May 17, 2024.

Debbie-Anne A. Reese, *Acting Secretary.*

[FR Doc. 2024–11376 Filed 5–22–24; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP24–770–000. Applicants: Midcontinent Express Pipeline LLC.

Description: § 4(d) Rate Filing: Non-Conforming Amendment (Spotlight)

May 2024 to be effective 6/1/2024. *Filed Date:* 5/16/24.

Accession Number: 20240516–5135. Comment Date: 5 p.m. ET 5/28/24. Docket Numbers: RP24–771–000. Applicants: MoGas Pipeline LLC.

Description: § 4(d) Rate Filing: MoGas Negotiated Rate Agreement Filing to be effective 6/1/2024.

Filed Date: 5/17/24.

Accession Number: 20240517–5042. Comment Date: 5 p.m. ET 5/29/24.

Docket Numbers: RP24–772–000. Applicants: Rockies Express Pipeline

LLC.

Description: Compliance filing: REX 2024–05–17 Annual Penalty Charge Reconciliation to be effective N/A. *Filed Date:* 5/17/24.

Accession Number: 20240517–5077. Comment Date: 5 p.m. ET 5/29/24.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (*https://*

elibrary.ferc.gov/idmws/search/ fercgensearch.asp) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: *http://www.ferc.gov/ docs-filing/efiling/filing-req.pdf*. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

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Dated: May 17, 2024.

Debbie-Anne A. Reese,

Acting Secretary.

[FR Doc. 2024–11378 Filed 5–22–24; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER18–1182–009. Applicants: System Energy Resources, Inc.

Description: Compliance filing: SERI Compliance (ER18–1182 et al.) to be

effective 11/1/2023.

Filed Date: 5/17/24.

Accession Number: 20240517–5068. Comment Date: 5 p.m. ET 6/7/24. Docket Numbers: ER11–2036–015;

ER19–1795–002; ER19–1798–002; ER19–1793–002; ER19–1798–002; ER19–1793–002; ER19–1797–002; ER18–2327–007; ER19–902–003; ER19– 1597–005; ER20–902–002; ER20–1593– 005; ER20–1594–004; ER20–1596–005; ER20–1597–005; ER20–1599–005; ER20–1620–003; ER21–2767–002; ER22–414–003; ER22–1518–002; ER23– 495–004; ER23–1631–001.

Applicants: Cavalier Solar A, LLC, AES CE Solutions, LLC, Laurel Mountain BESS, LLC, AES Marketing and Trading, LLC, Skipjack Solar Center, LLC, AES Solutions Management, LLC, Richmond Spider Solar, LLC, Pleinmont Solar 2, LLC, Pleinmont Solar 1, LLC, Highlander IA, LLC, Highlander Solar Energy Station 1, LLC, sPower Energy Marketing, AES Integrated Energy, LLC, Valcour Wind Energy, LLC, Riverhead Solar Farm, LLC, AES Laurel Mountain, LLC, Valcour Wethersfield Windpark, LLC, Valcour Chateaugay Windpark, LLC, Valcour Chateaugay Windpark, LLC, Valcour Clinton Windpark, LLC, Valcour Altona Windpark, LLC, Valcour Ellenburg Windpark, LLC, Valcour Bliss Windpark, LLC.

Description: Amendment to June 28, 2023 Triennial Market Power Analysis for Northeast Region of AES Laurel Mountain, LLC, et al.

Filed Date: 5/15/24.

Accession Number: 20240515–5221. Comment Date: 5 p.m. ET 6/5/24. Docket Numbers: ER23–2935–004.

Applicants: Midcontinent Independent System Operator, Inc., Northern Indiana Public Service Company LLC.

Description: Tariff Amendment: Midcontinent Independent System Operator, Inc. submits tariff filing per 35.17(b): 2024–05–17_Additional Amendment NIPSCO Request for Depreciation Rates to be effective 8/1/ 2023.

Filed Date: 5/17/24. Accession Number: 20240517–5018. Comment Date: 5 p.m. ET 6/7/24. Docket Numbers: ER24–679–001. Applicants: Duke Energy Florida,

LLC, Duke Energy Carolinas, LLC. Description: Compliance filing: Duke Energy Florida, LLC submits tariff filing per 35: DEF Second Compliance Filing Containing Revisions to Attachment J to Joint OATT to be effective 4/1/2024.

Filed Date: 5/14/24. Accession Number: 20240514–5199. Comment Date: 5 p.m. ET 6/4/24. Docket Numbers: ER24–722–002.

Applicants: Oklahoma Gas and Electric Company.

Description: Compliance filing: Compliance to 49 to be effective N/A. Filed Date: 5/17/24. Accession Number: 20240517–5074. Comment Date: 5 p.m. ET 6/7/24. Docket Numbers: ER24–2045–000. Applicants: PJM Interconnection, L.L.C.

Description: Compliance filing: Order Nos. 2023 and 2023–A Compliance

Filing to be effective N/A. Filed Date: 5/16/24. Accession Number: 20240516–5155. Comment Date: 5 p.m. ET 6/6/24. Docket Numbers: ER24–2046–000. Applicants: Midcontinent

Independent System Operator, Inc. Description: Compliance filing: 2024– 05–16 Compliance Filing for Order Nos. 2023 and 2023–A to be effective 6/1/2025.

Filed Date: 5/16/24. Accession Number: 20240516–5164. Comment Date: 5 p.m. ET 6/6/24. Docket Numbers: ER24–2047–000. Applicants: Clearwater Wind East, LLC.

Description: Tariff Amendment: Notice of Cancellation of Market-Based Rate Tariff to be effective 5/17/2024.

Filed Date: 5/16/24. Accession Number: 20240516–5165. Comment Date: 5 p.m. ET 6/6/24. Docket Numbers: ER24–2048–000. Applicants: Frontier Utilities Northeast LLC.

Description: Tariff Amendment: Notice of Cancellation of Market-Based Rate Tariff to be effective 5/17/2024.

Filed Date: 5/16/24. Accession Number: 20240516–5173. Comment Date: 5 p.m. ET 6/6/24. Docket Numbers: ER24–2049–000. Applicants: Midcontinent

Independent System Operator, Inc. Description: § 205(d) Rate Filing: 2024–05–17_SA 4290 NIPSCO-Merrillville Solar GIA (J1386) to be

effective 7/17/2024.

Filed Date: 5/17/24. Accession Number: 20240517–5031. Comment Date: 5 p.m. ET 6/7/24. Docket Numbers: ER24–2050–000.

Applicants: American Electric Power Service Corporation, PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: American Electric Power Service Corporation submits tariff filing per 35.13(a)(2)(iii: AEP submits one amended Facilities Agreement re: ILDSA, SA No. 1336 to be effective 7/ 17/2024.

Filed Date: 5/17/24. Accession Number: 20240517–5034. Comment Date: 5 p.m. ET 6/7/24. Docket Numbers: ER24–2051–000. Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original GIA Service Agreement No. 7235, Non-Queue No. NQ–212 to be effective 4/18/2024.

Filed Date: 5/17/24. Accession Number: 20240517–5040. Comment Date: 5 p.m. ET 6/7/24. Docket Numbers: ER24–2052–000. Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 4225 Algodon Solar Energy & SPS Facilities Service Agr to be effective 7/16/2024. Filed Date: 5/17/24.

Accession Number: 20240517–5041. Comment Date: 5 p.m. ET 6/7/24. Docket Numbers: ER24–2053–000. Applicants: Southern California

Edison Company.

Description: § 205(d) Rate Filing: 1stAmend IFA&DSA, Blacksand Partners LP (WDT163/SA135–136) + DSA Removal ETariff to be effective 5/ 18/2024.

Filed Date: 5/17/24. Accession Number: 20240517–5046. Comment Date: 5 p.m. ET 6/7/24. Docket Numbers: ER24–2054–000. Applicants: Southern California Edison Company.

Description: § 205(d) Rate Filing: 3rd Amended LGIA Rexford Solar Farm TOT896 SA No. 249 to be effective 5/ 18/2024.

Filed Date: 5/17/24. Accession Number: 20240517–5072. Comment Date: 5 p.m. ET 6/7/24. Docket Numbers: ER24–2055–000. Applicants: Alabama Power

Company, Georgia Power Company, Mississippi Power Company.

Description: § 205(d) Rate Filing: Alabama Power Company submits tariff filing per 35.13(a)(2)(iii: Saturn Solar 1

LGIA Filing to be effective 5/8/2024. *Filed Date:* 5/17/24.

Accession Number: 20240517–5086. Comment Date: 5 p.m. ET 6/7/24. Docket Numbers: ER24–2056–000. Applicants: Alabama Power

Company, Georgia Power Company, Mississippi Power Company.

Description: § 205(d) Rate Filing: Alabama Power Company submits tariff filing per 35.13(a)(2)(iii: Saturn Solar 2 LGIA Filing to be effective 5/8/2024.

Filed Date: 5/17/24. Accession Number: 20240517–5087. Comment Date: 5 p.m. ET 6/7/24. Docket Numbers: ER24–2057–000. Applicants: Duke Energy Carolinas, LLC.

Description: § 205(d) Rate Filing: DEC—Revised Depreciation Rate Schedule No. 514 to be effective 1/15/ 2024.

Filed Date: 5/17/24.

Accession Number: 20240517–5088. Comment Date: 5 p.m. ET 6/7/24.

The filings are accessible in the Commission's eLibrary system (*https://elibrary.ferc.gov/idmws/search/fercgensearch.asp*) by querying the docket number.

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Dated: May 17, 2024.

Debbie-Anne A. Reese,

Acting Secretary. [FR Doc. 2024–11379 Filed 5–22–24; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2179-043]

Merced Irrigation District; Notice of Waiver Period for Water Quality Certification Application

On April 15, 2024, Merced Irrigation District submitted to the Federal Energy Regulatory Commission (Commission) a copy of its application for a Clean Water Act section 401(a)(1) water quality certification filed with the California State Water Resources Control Board (California Water Board), in conjunction with the above captioned project. Pursuant to 40 CFR 121.6 and section 4.34(b)(5) of the Commission's regulations,¹ we hereby notify the California Water Board of the following:

Date of Receipt of the Certification Request: April 15, 2024.

Reasonable Period of Time to Act on the Certification Request: One year (April 15, 2025).

If the California Water Board fails or refuses to act on the water quality certification request on or before the above date, then the agency certifying authority is deemed waived pursuant to section 401(a)(1) of the Clean Water Act, 33 U.S.C. 1341(a)(1). Dated: May 17, 2024. **Debbie-Anne A. Reese,** *Acting Secretary.* [FR Doc. 2024–11374 Filed 5–22–24; 8:45 am] **BILLING CODE 6717–01–P**

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 1971-079]

Idaho Power Company; Notice of Revised Procedural Schedule for the Supplemental Environmental Impact Statement for the Hells Canyon Project

On July 29, 2003, Idaho Power Company (Idaho Power) filed an application for a new license to continue to operate and maintain the Hells Canyon Project No. 1971.¹ On August 31, 2007, the Commission issued a final Environmental Impact Statement (EIS) for the Hells Canyon Project. On December 30, 2019, Idaho Power filed an Offer of Settlement (settlement) with the Commission for the Hells Canyon Project.² The settlement, which was executed on April 22, 2019, includes, among other items, spring Chinook salmon and summer steelhead fish passage measures. In addition, the Oregon and Idaho Departments of Environmental Quality each issued a water quality certification under section 401 of the Clean Water Act for the Hells Canyon Project on May 24, 2019.

On July 8, 2020, Idaho Power supplemented the final license application for the project with additional information on its proposal, including an analysis of the new and revised fish-related protection, mitigation, and enhancement measures proposed under the settlement, and updated information on project resources. Additionally, Idaho Power filed on October 14, 2020, draft biological assessments for species managed by the U.S. Fish and Wildlife Service and the National Marine Fisheries Service, which included an analysis of the effects of the new and revised measures on fish and wildlife listed under the Endangered Species Act

On June 13, 2022, Commission staff issued a notice of intent to prepare a draft and final EIS to assess the new and revised fish-related protection, mitigation, and enhancement measures proposed under the settlement, the Oregon and Idaho water quality certifications, and the draft biological assessments. The notice of intent included a schedule for preparing a draft and final supplemental EIS.

By notice issued October 12, 2023, Commission staff revised the procedural schedule for issuing the draft and final supplemental EIS. The revised date for issuing the draft supplemental EIS was to be February 2024. By this notice, Commission staff is updating the procedural schedule for completing the draft and final supplemental EIS. Further revisions to the schedule may be made as appropriate.

Milestone	Target date
Issue Draft EIS Comments on Draft EIS due. Commission issues Final EIS.	July 2024. September 2024. February 2024.

Any questions regarding this notice may be directed to Aaron Liberty at (202) 502–6862 or *aaron.liberty*@ *ferc.gov.*

Dated: May 17, 2024.

Debbie-Anne A. Reese, *Acting Secretary.*

[FR Doc. 2024–11375 Filed 5–22–24; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 15349-000]

At-Sea Development, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On April 2, 2024, At-Sea Development, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Eastern Long Island Sound Tidal Energy Project to be located in Eastern Long Island Sound near the communities of East Marion and Greenport in Suffolk County, New York. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any landdisturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) 250- to 500-kilowatt

^{1 18} CFR 4.34(b)(5).

¹ The current license expired on July 31, 2005, and the project is operating under an annual license.

² On January 7, 2020, the Commission issued notice of the offer of settlement's filing.