

Pursuant to 40 CFR 121.6 and section 4.34(b)(5) of the Commission's regulations,¹ we hereby notify the California Water Board of the following:

Date of Receipt of the Certification Request: April 15, 2024.

Reasonable Period of Time to Act on the Certification Request: One year (April 15, 2025).

If the California Water Board fails or refuses to act on the water quality certification request on or before the above date, then the agency certifying authority is deemed waived pursuant to section 401(a)(1) of the Clean Water Act, 33 U.S.C. 1341(a)(1).

Dated: May 17, 2024.

Debbie-Anne A. Reese,
Acting Secretary.

[FR Doc. 2024-11373 Filed 5-22-24; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 15230-002]

Pike Island Hydropower Corporation; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests and Establishing Procedural Schedule for Licensing and a Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Original Major License.

b. *Project No.:* 15230-002.

c. *Date Filed:* May 14, 2024.

d. *Submitted By:* Pike Island Hydropower Corporation.

e. *Name of Project:* Pike Island Hydroelectric Project (Pike Island Project).

f. *Location:* The Pike Island Project would be located at the U.S. Army Corps of Engineers' (Corps) Pike Island Locks and Dam on the Ohio River in Belmont County, Ohio. The project would occupy 2 acres of Federal land administered by the Corps.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Joel Herm, P.O. Box 224, Rhinebeck, NY 12572, (917) 244-3607, joel@currenthydro.com or Norm Bishop, P.O. Box 224, Rhinebeck, NY 12572, (303) 475-0608.

i. *FERC Contact:* Jay Summers at (202) 502-8764; or email at jay.summers@ferc.gov.

j. *Cooperating agencies:* Federal, State, local, and Tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. See 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* July 13, 2024.¹

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Pike Island Hydroelectric Project (P-15230-002).

m. The application is not ready for environmental analysis at this time.

¹ The Commission's Rules of Practice and Procedure provide that if a filing deadline falls on a Saturday, Sunday, holiday, or other day when the Commission is closed for business, the filing deadline does not end until the close of business on the next business day. 18 CFR 385.2007(a)(2). Because the 60-day filing deadline falls on a Saturday (*i.e.*, July 13, 2024), the filing deadline is extended until the close of business on Monday, July 15, 2024.

n. The Pike Island Project would use the Corps' existing Pike Island Locks and Dam and would consist of the following new facilities: (1) a 101-foot-wide, 193-foot-long reinforced concrete powerhouse; (2) a 90-foot-wide by 110-foot-long intake section with trash racks; (3) two Kaplan pit turbine-generators with a combined capacity of 19.99 megawatts; (4) a 95-foot-wide, 150-foot-long tailrace channel; (5) a 13.8-kilovolt (kV), 550-foot-long underground utilidor crossing under River Road; (5) a 2,223 foot-long, 69-kV, three phase overhead transmission line connecting the powerhouse substation to the 69-kV Glenn Run-Tiltonville interconnection point in Ohio; and (7) appurtenant facilities.

o. Copies of the application may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field to access the document (P-2535). For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll-free) or (202) 502-8659 (TTY).

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595, or OPP@ferc.gov.

q. *Procedural schedule and final amendments:* the application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

| Milestone | Target date |
|--|---------------|
| Issue Deficiency Letter (if necessary). | August 2024. |
| Request Additional Information (if necessary). | August 2024. |
| Issue Scoping Document 1 for comments. | November 2024 |
| Request Additional Information (if necessary). | January 2025 |
| Issue Scoping Document 2 (if necessary). | February 2025 |

¹ 18 CFR 4.34(b)(5).

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: May 17, 2024.

Debbie-Anne A. Reese,
Acting Secretary.

[FR Doc. 2024-11371 Filed 5-22-24; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14276-016]

FFP Project 92, LLC, Lock 11 Hydro Partners, LLC; Notice of Application of Transfer of License and Soliciting Comments, Motions To Intervene, and Protests

On February 29, 2024, FFP Project 92, LLC (transferor) filed an application for a transfer of license of the 2,640-kilowatt Kentucky River Lock & Dam No. 11 Hydroelectric Project No. 14276. The project is located on the Kentucky River in Estill and Madison counties, Kentucky and does not occupy Federal land.

Pursuant to 16 U.S.C. 801, the applicants seek Commission approval to transfer the license for the project from FFP Project 92, LLC to Lock 11 Hydro Partners, LLC (transferee). The transferee will be required by the Commission to comply with all the requirements of the license as though it were the original licensee. The applicants also propose to change the name of the project to College Hill Hydroelectric Project.

Applicants Contact: David Brown Kinloch, Address: 414 S Wenzel Street, Louisville, KY 40204, Phone: (502) 589-0975.

FERC Contact: Steven Sachs, Phone: (202) 502-8666, Email: Steven.Sachs@ferc.gov.

Deadline for Filing Comments, Motions To Intervene, and Protests: 30 days from the date that the Commission issues this notice. The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866)

208-3676 (toll free), or (202) 502-8659 (TTY).

In lieu of electronic filing, you may submit a paper copy. Submissions sent via U.S. Postal Service must be addressed to, Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to, Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-14276-016. Comments emailed to Commission staff are not considered part of the Commission record.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

Dated: May 17, 2024.

Debbie-Anne A. Reese,
Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP24-88-000]

Rover Pipeline LLC; Notice of Schedule for the Preparation of an Environmental Assessment for the Rover-Bulger Delivery Meter Station Project

On March 8, 2024, Rover Pipeline LLC (Rover), filed an application in Docket No. CP24-88-000 requesting a Certificate of Public Convenience and Necessity pursuant to section 7(c) of the Natural Gas Act to construct and operate certain natural gas pipeline facilities. The proposed project is known as the Rover-Bulger Delivery Meter Station Project (Project). Rover would construct, own and operate a new delivery point at Rover's Bulger Compressor Station on their Burgettstown Lateral in Washington County, Pennsylvania.

On March 20, 2024, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's environmental document for the Project.

This notice identifies Commission staff's intention to prepare an environmental assessment (EA) for the Project and the planned schedule for the completion of the environmental review.¹

Schedule for Environmental Review

Issuance of EA: July 15, 2024.

90-Day Federal Authorization

*Decision Deadline:*² October 13, 2024.

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

Project Description

Rover proposes to construct, own, and operate a new pipeline delivery point interconnection at the Rover-Bulger Delivery Meter Station, entirely within Rover's existing Bulger Compressor Station in Washington County, Pennsylvania. The Rover-Bulger Delivery Meter Station Project would allow for delivery of natural gas to ETC Northeast Pipeline LLC's (ETC Northeast) cryogenic processing facility for processing and re-injection of the processed natural gas into Rover's pipeline via the existing Rover-Revolution Receipt Meter Station. According to Rover, the project's interconnection would allow delivery of up to 400,000 dekatherms of natural gas assets per day to ETC Northeast. Rover does not have the authority to construct facilities pursuant to blanket certificate authority under part 157, subpart F of the Commission's regulations, therefore, Rover was required to file an application under part 157 of the Commission's regulations.

Background

On April 2, 2024, the Commission issued a *Notice of Scoping Period*

¹ 40 CFR 1501.10 (2020).

² The Commission's deadline applies to the decisions of other federal agencies, and state agencies acting under federally delegated authority, that are responsible for federal authorizations, permits, and other approvals necessary for proposed projects under the Natural Gas Act. Per 18 CFR 157.22(a), the Commission's deadline for other agency's decisions applies unless a schedule is otherwise established by Federal law.