

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. ER24–1983–000]

West Warwick Energy Storage 3 LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of West Warwick Energy Storage 3 LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is May 30, 2024.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>). From the Commission's

Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from FERC Online Support at 202–502–6652 (toll free at 1–866–208–3676) or email at ferconlinesupport@ferc.gov, or the Public Reference Room at (202) 502–8371, TTY (202) 502–8659. Email the Public Reference Room at public.referenceroom@ferc.gov.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Dated: May 10, 2024.

Debbie-Anne A. Reese,*Acting Secretary.*

[FR Doc. 2024–10799 Filed 5–16–24; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. ER24–1980–000]

West Warwick Energy Storage 1 LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of West Warwick Energy Storage 1 LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426,

in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is May 30, 2024.

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Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

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communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

Dated: May 10, 2024.

Debbie-Anne A. Reese,
Acting Secretary.

[FR Doc. 2024-10802 Filed 5-16-24; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 10615-058]

Tower Kleber Limited Partnership; Notice of Application Accepted for Filing, Soliciting Motions To Intervene and Protests, Ready for Environmental Analysis, and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application*: New Major License.
- b. *Project No.*: 10615-058.
- c. *Date Filed*: April 28, 2022.
- d. *Applicant*: Tower Kleber Limited Partnership (Tower Kleber).
- e. *Name of Project*: Tower and Kleber Hydroelectric Project (project).
- f. *Location*: On the Black River in Cheboygan County, Michigan.
- g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791 (a)-825(r).
- h. *Applicant Contact*: Ms. Tiffany Heon, Tower Kleber Limited Partnership, A-121 Strachan Street, Port Hope, Ontario, Canada L1A 1J1; telephone at (647) 220-4476; email at tiffanyheon@hotmail.com.
- i. *FERC Contact*: Arash Barsari, Project Coordinator, Great Lakes Branch, Division of Hydropower Licensing; telephone at (202) 502-6207; email at Arash.JalaliBarsari@ferc.gov.
- j. *Deadline for filing motions to intervene and protests, comments, recommendations, terms and conditions, and prescriptions*: 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file motions to intervene and protests, comments, recommendations, terms and

conditions, and prescriptions using the Commission's eFiling system at <https://ferconline.ferc.gov/FERCOOnline.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. For assistance, please contact FERC Online Support at FERCOOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852. All filings must clearly identify the project name and docket number on the first page: Tower and Kleber Hydroelectric Project (P-10615-058).

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing and is now ready for environmental analysis.

l. *Project Description*: The project consists of two hydropower developments, the Tower Development and the Kleber Development.

The Tower Development consists of an approximately 738-foot-long, 22.75-foot-high concrete gravity dam that includes: (1) a 2-foot-long west abutment section; (2) a 362.6-foot-long non-overflow earthen embankment with a concrete core wall; (3) a 198.3-foot-long non-overflow concrete embankment section; (4) a 110-foot-long spillway section with a crest elevation of 722.2 feet National Geodetic Vertical Dam of 1929 (NGVD 29); (5) a 35.3-foot-long intake structure with four 6.67-foot-wide, 10.83-foot-high wooden sluice gates each equipped with a 7.73-foot-wide, 15.5-foot-high trashrack with 1.25-inch clear bar spacing; and (6) a 30-foot-long east earthen abutment section. The Tower Development dam creates an impoundment with a surface area of 83 acres at a normal maximum surface elevation of 722.1 feet NGVD 29.

From the impoundment, water flows through the intake structure to two 280-kilowatt (kW) Francis turbine-generators located in a 32.5-foot-long, 35.3-foot-wide powerhouse. Water is discharged from the turbines to a tailrace. Electricity generated at the Tower Development is transmitted to the electric grid via an 87-foot-long, 2.4-kilovolt (kV) underground generator lead line, a 2.4/12.5-kV step-up transformer, and a 330-foot-long, 12.5-kV underground transmission line.

Project recreation facilities at the Tower Development include: (1) a boat access site and parking area approximately 1,300 feet upstream of the dam on the western shore of the impoundment; (2) a canoe take-out site at the earthen embankment; (3) an approximately 270-foot-long canoe portage route; (4) a canoe put-in site approximately 75 feet downstream of the dam; (5) a handicapped-accessible fishing site and parking area approximately 700 feet upstream of the dam on the western shore of the impoundment; and (6) an approximately 370-foot-long tailrace access footpath from the parking area of the fishing site to the canoe portage route.

The Kleber Development consists of an approximately 535-foot-long, 45.4-foot-high dam that includes: (1) an approximately 320-foot-long west earthen embankment; (2) a 44.5-foot-long reinforced concrete section that includes: (a) a 12-foot-long ogee spillway with a crest elevation of 689.1 feet NGVD 29 and equipped with an approximately 12-foot-wide, 13-foot-high Tainter gate that has a crest elevation of 702.1 feet NGVD 29; and (b) two 11-foot-wide, 11-foot-high intake gates each equipped with a trashrack with 2.56-inch clear bar spacing; and (3) an approximately 170-foot-long east earthen embankment. The Kleber Development dam creates an impoundment with a surface area of 267 acres at a normal maximum surface elevation of 701.1 feet NGVD 29.

From the impoundment, water flows through the Tainter gate to a 154-foot-long concrete spillway chute and a 30-foot-long, 30-foot-wide stilling basin that provides flow to the Black River downstream of the dam. From the impoundment, water also flows through the two intake gates to a 139.7-foot-long, 7-foot-diameter penstock and a 139.3-foot-long, 7-foot-diameter penstock that provide flow to two 600-kW Kaplan turbine-generators in a 40-foot-long, 42-foot-wide powerhouse. Water is discharged from the turbines to a tailrace. The Kleber Development also includes an emergency spillway with a 200-foot-long concrete weir that has a