

collects annual data from the U.S. uranium industry on uranium milling and processing, uranium feed sources, uranium mining, employment, drilling, expenditures, and uranium reserves; Form EIA–851Q Domestic Uranium Production Report (Quarterly), which collects monthly uranium production data that is reported on a quarterly basis; and Form EIA–858 Uranium Marketing Annual Survey, which collects annual data from the U.S. uranium market on uranium contracts and deliveries, inventories, enrichment services purchased, uranium in fuel assemblies, feed deliveries to enrichers, and unfilled market requirements for the current year and the following ten years.

DATES: Comments on this information collection must be received no later than June 3, 2024. Written comments and recommendations for the proposed information collection should be sent within 30 days of publication of this notice to www.reginfo.gov/public/do/PRAMain. Find this particular information collection by selecting “Currently under 30-day Review—Open for Public Comments” or by using the search function.

FOR FURTHER INFORMATION CONTACT: If you need additional information, contact Tim Shear, U.S. Energy Information Administration, telephone (202) 586–0403, or by email at tim.shear@eia.gov. The forms and instructions are available on EIA’s website at www.eia.gov/survey/.

SUPPLEMENTARY INFORMATION: This information collection request contains:

- (1) *OMB No.:* 1905–0160;
- (2) *Information Collection Request Title:* Uranium Data Program;
- (3) *Type of Request:* Three-year extension with change;
- (4) *Purpose:* Uranium Data Program (UDP) collects data on domestic uranium supply and demand activities, including production, exploration and development, trade, purchases and sales available to the U.S. The users of these data include Congress, Executive Branch agencies, the nuclear and uranium industry, electric power industry, and the public. Form EIA–851A data is published in EIA’s Domestic Uranium Production Report—Annual, at <https://www.eia.gov/uranium/production/annual/>. Form EIA–851Q data is published in EIA’s Domestic Uranium Production Report—Quarterly at <https://www.eia.gov/uranium/production/quarterly/>. Form EIA–858 data is published in EIA’s Uranium Marketing Annual Report at <https://www.eia.gov/uranium/marketing/> and Domestic Uranium

Production Report—Annual at <https://www.eia.gov/uranium/production/annual/>.

(4a) *Changes to Information Collection:* There is a 6 hour increase in the total estimated burden across all three surveys. Due to the continued downturn in the uranium landholding/exploration/production sectors, EIA–851A had four fewer respondents which reduced the burden hours by 20. The addition of one trader/broker on the EIA–858 survey will result in 26 additional burden hours. The larger burden estimate of the EIA–858 survey (26 burden hours) compared to the EIA–851A survey (5 burden hours) results in 26 additional EIA–858 hours against a reduction of 20 hours on the EIA–851A survey (4 fewer respondents by 5 hours per response) for a total net burden gain of six hours across all three surveys. The number of respondents for the Form EIA–851A has decreased from 30 to 26. The number of respondents for the Form EIA–851Q has remained at 11. The number of respondents for the Form EIA–858 has increased from 61 to 62. Total annual burden hours across all uranium surveys will increase slightly from 1,769 hours to 1,775 hours;

(5) *Annual Estimated Number of Respondents:* 99;

(6) *Annual Estimated Number of Total Responses:* 132;

(7) *Annual Estimated Number of Burden Hours:* 1775;

(8) *Annual Estimated Reporting and Recordkeeping Cost Burden:* EIA estimates that there are no capital and start-up costs associated with this data collection. The information is maintained during the normal course of business. The cost of the burden hours is estimated to be \$161,809 (1,775 burden hours times \$91.16 per hour). Other than the cost of burden hours, EIA estimates that there are no additional costs for generating, maintaining, and providing this information.

Statutory Authority: 15 U.S.C. 772(b), 42 U.S.C. 7101 *et seq.*

Signed in Washington, DC, on April 29, 2024.

Samson A. Adeshiyan,

Director, Office of Statistical Methods and Research, U.S. Energy Information Administration.

[FR Doc. 2024–09647 Filed 5–2–24; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER24–1804–000]

Clearwater Wind III, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Clearwater Wind III, LLC’s application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission’s Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant’s request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is May 20, 2024.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

The Commission’s Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and

assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

Dated: April 29, 2024.

Debbie-Anne A. Reese,
Acting Secretary.

[FR Doc. 2024-09687 Filed 5-2-24; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Staff Attendance at North American Electric Reliability Corporation Subcommittee and Standard Drafting Meetings

The Federal Energy Regulatory Commission hereby gives notice that members of the Commission and/or Commission staff may attend the following meetings:

North American Electric Reliability Corporation: Organization Registration and Certification Subcommittee Meeting: Hybrid

Southwest Power Pool Offices, 201 Worthen Drive, Little Rock, AR 72223

Attendees may also attend the meeting through WebEx.

May 1, 2024 | 8:00 a.m.–10 a.m. Central

Further information regarding this meeting may be found at: [https://www.nerc.com/comm/CCC/Organization%20Registration%20and%20Certification%20Sub1/Organization%20Registration%20and%20Certification%20Subcommittee%20\(ORCS\)%20Meeting%20Agenda%20Package%20-%20May%201,%202024.pdf](https://www.nerc.com/comm/CCC/Organization%20Registration%20and%20Certification%20Sub1/Organization%20Registration%20and%20Certification%20Subcommittee%20(ORCS)%20Meeting%20Agenda%20Package%20-%20May%201,%202024.pdf).

North American Electric Reliability Corporation: Project 2021-04 Modifications to PRC-002—Phase II Standard Drafting Team Meeting, WebEx

May 6, 2024 | 1:00 p.m.–3:00 p.m. Eastern

Further information regarding these meetings and how to join remotely may be found at: <http://www.nerc.com/Pages/Calendar.aspx>.

The discussions at the meetings, which are open to the public, may address matters at issue in the following Commission proceedings:

Docket No. RR24-2-000 North American Electric Reliability Corporation

For further information, please contact Leigh Anne Faugust (202) 502-6396 or leigh.faugust@ferc.gov.

Dated: April 29, 2024.

Debbie-Anne A. Reese,
Acting Secretary.

[FR Doc. 2024-09682 Filed 5-2-24; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 7271-002]

Owensboro Municipal Utilities; Notice of Application for Surrender of Conduit Exemption Accepted for Filing, Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type*: Application for surrender of conduit exemption.

b. *Project No*: 7271-002.

c. *Date Filed*: April 16, 2024.

d. *Applicant*: Owensboro Municipal Utilities.

e. *Name of Project*: Elmer Smith Hydroelectric Project.

f. *Location*: The project is located at the discharge point of the Elmer Smith Generation Station, on the Ohio River in Davies County, Kentucky. The project does not occupy any federal lands.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791a-825r.

h. *Applicant Contact*: Mr. Tim Lyons, General Manager, Owensboro Municipal Utilities, 270-691-4233.

i. *FERC Contact*: Marybeth Gay, (202) 502-6125, Marybeth.gay@ferc.gov.

j. *Cooperating agencies*: With this notice, the Commission is inviting federal, state, local, and Tribal agencies with jurisdiction and/or special expertise with respect to environmental issues affected by the proposal, that wish to cooperate in the preparation of any environmental document, if applicable, to follow the instructions for filing such requests described in item k below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of any environmental document cannot also intervene. See 94 FERC ¶ 61,076 (2001).

k. *Deadline for filing comments, motions to intervene, and protests*: May 28, 2024.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using

the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include the docket number P-7271-002. Comments emailed to Commission staff are not considered part of the Commission record.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

1. *Description of Request*: The exemptee requests to surrender the exemption for the Elmer Smith Hydroelectric Project. The exemptee states that on June 1, 2020, it retired the Elmer Smith Generating Station, including its circulating water system. As a result, the hydroelectric plant no longer had a water source. Following the plant's retirement, the exemptee began decommissioning the station, including the removal of electrical equipment within the hydroelectric facility. The decommissioning did not result in any adverse impacts to water quality or negatively affect environmental, recreational, or historic properties. As proposed, the hydroelectric structures would remain in place, as well as the plant discharge flume for potential future use. The project is fully within the exemptee's property limits, and the exemptee intends to maintain ownership of the land for the foreseeable future.