

B. Submitting Comments

The NRC encourages electronic comment submission through the Federal rulemaking website (<https://www.regulations.gov>). Please include Docket ID NRC-2023-0154, in your comment submission.

The NRC cautions you not to include identifying or contact information in comment submissions that you do not want to be publicly disclosed in your comment submission. All comment submissions are posted at <https://www.regulations.gov> and entered into ADAMS. Comment submissions are not routinely edited to remove identifying or contact information.

If you are requesting or aggregating comments from other persons for submission to the NRC, then you should inform those persons not to include identifying or contact information that they do not want to be publicly disclosed in their comment submission. Your request should state that comment submissions are not routinely edited to remove such information before making the comment submissions available to the public or entering the comment into ADAMS.

II. Background

In accordance with the Paperwork Reduction Act of 1995 (44 U.S.C. chapter 35), the NRC is requesting public comment on its intention to request the OMB's approval for the information collection summarized below.

1. *The title of the information collection:* Reactor Site Criteria.
2. *OMB approval number:* 3150-0093.
3. *Type of submission:* Extension.
4. *The form number, if applicable:* Not applicable.

5. *How often the collection is required or requested:* As necessary in order for the NRC to assess the adequacy of proposed seismic design bases and the design bases for other site hazards for small modular reactors (SMRs) and/or non-light water reactors (LWRs) constructed and licensed in accordance with parts 50 and 52 of title 10 of the *Code of Federal Regulations* (10 CFR) and the Atomic Energy Act of 1954, as amended.

6. *Who will be required or asked to respond:* Applicants who apply for an early site permit (ESP), combined license (COL) or a construction permit (CP) or operating license (OL) on or after January 10, 1997.

7. *The estimated number of annual responses:* 13.

8. *The estimated number of annual respondents:* 13.

9. *The estimated number of hours needed annually to comply with the*

information collection requirement or request: 482,412 hours.

10. *Abstract:* 10 CFR part 100, "Reactor Site Criteria," establishes approval requirements for proposed sites for the purpose of constructing and operating stationary SMRs and/or non-LWRs. Subpart B, "Evaluation Factors for Stationary Power Reactor Site Applications on or After January 10, 1997," requirements apply to applicants who apply for an ESP, COL or a CP or OL on or after January 10, 1997. This clearance is necessary since the NRC is expecting approximately 8 SMR and/or non-LWR siting applications over the next 3 years. The applicants must provide information regarding the physical characteristics of the site in addition to the potential for natural phenomena and man-made hazards. This includes information on meteorological hazards (such as hurricanes, tornadoes, snowfall, and extreme temperatures), hydrologic hazards (such as floods, tsunami, and seiches) geologic hazards (such as faulting, seismic hazards, and the maximum credible earthquake) and factors such as population density, the proximity of man-related hazards (*e.g.*, airports, dams, transportation routes, military and chemical facilities), and site hydrological and atmospheric dispersion characteristics. The NRC staff reviews the submitted information and, if necessary, may generate a request for additional information. The staff meets with the applicant and conducts a site visit to resolve any open issues. When the open issues have been resolved, the staff writes the final safety evaluation report, which is published and used as a basis for the remainder of the NRC licensing process.

III. Specific Requests for Comments

The NRC is seeking comments that address the following questions:

1. Is the proposed collection of information necessary for the NRC to properly perform its functions? Does the information have practical utility? Please explain your answer.
2. Is the estimate of the burden of the information collection accurate? Please explain your answer.
3. Is there a way to enhance the quality, utility, and clarity of the information to be collected?
4. How can the burden of the information collection on respondents be minimized, including the use of automated collection techniques or other forms of information technology?

Dated: April 1, 2024.

For the Nuclear Regulatory Commission.

David Cullison,

NRC Clearance Officer, Office of the Chief Information Officer.

[FR Doc. 2024-07207 Filed 4-4-24; 8:45 am]

BILLING CODE 7590-01-P

NUCLEAR REGULATORY COMMISSION

[Docket Nos. 50-250 and 50-251; NRC-2022-0172]

Florida Power & Light Company; Turkey Point Nuclear Generating Unit Nos. 3 and 4; Final Site-Specific Environmental Impact Statement

AGENCY: Nuclear Regulatory Commission.

ACTION: Notice; issuance.

SUMMARY: The U.S. Nuclear Regulatory Commission (NRC) is issuing final site-specific environmental impact statement (EIS) NUREG-1437, Supplement 5a, Second Renewal, "Site-Specific Environmental Impact Statement for License Renewal of Nuclear Plants Regarding Subsequent License Renewal for Turkey Point Nuclear Generating Unit Nos. 3 and 4, Final Report." This EIS is related to the subsequent renewal of Renewed Facility Operating License Nos. DPR-31 and DPR-41 for an additional 20 years of operation for Turkey Point Nuclear Generating Unit Nos. 3 and 4 (Turkey Point). Turkey Point is located in Homestead, Florida, approximately 25 miles south-southwest of Miami. Possible alternatives to the proposed action of subsequent license renewal for Turkey Point include the no-action alternative and reasonable replacement power and alternative cooling water system alternatives.

DATES: NUREG-1437, Supplement 5a, Second Renewal, is available as of March 29, 2024.

ADDRESSES: Please refer to Docket ID NRC-2022-0172 when contacting the NRC about the availability of information regarding this document. You may obtain publicly available information related to this document using any of the following methods:

- *Federal Rulemaking website:* Go to <https://www.regulations.gov> and search for Docket ID NRC-2022-0172. Address questions about Docket IDs in *Regulations.gov* to Stacy Schumann; telephone: 301-415-0624; email: Stacy.Schumann@nrc.gov. For technical questions, contact the individual listed in the **FOR FURTHER INFORMATION CONTACT** section of this document.
- *NRC's Agencywide Documents Access and Management System*

(ADAMS): You may obtain publicly available documents online in the ADAMS Public Documents collection at <https://www.nrc.gov/reading-rm/adams.html>. To begin the search, select “Begin Web-based ADAMS Search.” For problems with ADAMS, please contact the NRC’s Public Document Room (PDR) reference staff at 1–800–397–4209, at 301–415–4737, or by email to PDR.Resource@nrc.gov. NUREG–1437, Supplement 5a, Second Renewal, is available in ADAMS under Accession No. ML24087A061.

- *NRC’s PDR*: The PDR, where you may examine and order copies of publicly available documents, is open by appointment. To make an appointment to visit the PDR, please send an email to PDR.Resource@nrc.gov or call 1–800–397–4209 or 301–415–4737, between 8 a.m. and 4 p.m. eastern time (ET), Monday through Friday, except Federal holidays.

- *Public Library*: NUREG–1437, Supplement 5a, Second Renewal, will be available for public inspection at the Naranja Branch Library, 14850 SW 280th Street, Homestead, Florida 33032.

FOR FURTHER INFORMATION CONTACT:

Lance J. Rakovan, Office of Nuclear Material Safety and Safeguards, U.S. Nuclear Regulatory Commission, Washington, DC 20555–0001; telephone: 301–415–2589; email: Lance.Rakovan@nrc.gov.

SUPPLEMENTARY INFORMATION:

I. Background

In accordance with section 51.118 of title 10 of the *Code of Federal Regulations* (10 CFR), the NRC is making available for public inspection NUREG–1437, Supplement 5a, Second Renewal, regarding the subsequent renewal of Florida Power & Light Company’s (FPL) Renewed Facility Operating License Nos. DPR–31 and DPR–41 for an additional 20 years of operation for Turkey Point. A notice of availability of the draft of NUREG–1437, Supplement 5a, Second Renewal, was published in the **Federal Register** on September 8, 2023, by the NRC (88 FR 62110) and by the Environmental Protection Agency (88 FR 62078). The public comment period on the draft EIS ended on November 7, 2023, and the comments received are addressed in the final EIS.

II. Discussion

As discussed in Chapter 3 of NUREG–1437, Supplement 5a, Second Renewal, the NRC staff’s recommendation is that the adverse environmental impacts of subsequent license renewal for Turkey Point for an additional 20 years beyond

the expiration dates of the initial renewed licenses are not so great that preserving the option of subsequent license renewal for energy-planning decisionmakers would be unreasonable. This recommendation is based on: (1) FPL’s environmental report, as supplemented; (2) the NRC staff’s consultations with Federal, State, Tribal, and local government agencies; (3) the NRC staff’s independent environmental review, which is documented in NUREG–1437, Supplement 5a, Second Renewal; and (4) the NRC staff’s consideration of public comments.

Dated: April 1, 2024.

For the Nuclear Regulatory Commission.

John M. Moses,

Deputy Director, Division of Rulemaking, Environmental, and Financial Support, Office of Nuclear Material Safety and Safeguards.

[FR Doc. 2024–07152 Filed 4–4–24; 8:45 am]

BILLING CODE 7590–01–P

SECURITIES AND EXCHANGE COMMISSION

[Release No. 34–99875; File No. SR–CboeEDGA–2024–009]

Self-Regulatory Organizations; Cboe EDGA Exchange, Inc.; Notice of Filing and Immediate Effectiveness of a Proposed Rule Change To Amend Its Fees Schedule To Adopt Fees for Dedicated Cores

April 1, 2024.

Pursuant to Section 19(b)(1) of the Securities Exchange Act of 1934 (the “Act”),¹ and Rule 19b–4 thereunder,² notice is hereby given that on March 20, 2024, Cboe EDGA Exchange, Inc. (the “Exchange” or “EDGA”) filed with the Securities and Exchange Commission (the “Commission”) the proposed rule change as described in Items I, II, and III below, which Items have been prepared by the Exchange. The Commission is publishing this notice to solicit comments on the proposed rule change from interested persons.

I. Self-Regulatory Organization’s Statement of the Terms of Substance of the Proposed Rule Change

Cboe EDGA Exchange, Inc. (the “Exchange” or “EDGA Equities”) proposes to amend its Fees Schedule. The text of the proposed rule change is provided in Exhibit 5.

The text of the proposed rule change is also available on the Exchange’s website (<http://markets.cboe.com/us/>

[equities/regulation/rule_filings/edga/](http://markets.cboe.com/us/equities/regulation/rule_filings/edga/)), at the Exchange’s Office of the Secretary, and at the Commission’s Public Reference Room.

II. Self-Regulatory Organization’s Statement of the Purpose of, and Statutory Basis for, the Proposed Rule Change

In its filing with the Commission, the Exchange included statements concerning the purpose of and basis for the proposed rule change and discussed any comments it received on the proposed rule change. The text of these statements may be examined at the places specified in Item IV below. The Exchange has prepared summaries, set forth in sections A, B, and C below, of the most significant aspects of such statements.

A. Self-Regulatory Organization’s Statement of the Purpose of, and Statutory Basis for, the Proposed Rule Change

1. Purpose

The Exchange proposes to amend its fee schedule to adopt fees relating to the use of Dedicated Cores.³

The Exchange proposes to introduce a new connectivity offering relating to the use of Dedicated Cores. By way of background, all Central Processing Units (“CPU Cores”) have historically been shared by logical order entry ports (*i.e.*, multiple logical ports from multiple firms may connect to a single CPU Core). Starting February 26, 2024, the Exchange began to allow Users⁴ to assign a single BOE logical entry port to a single dedicated CPU Core (“Dedicated Core”).⁵ Use of Dedicated Cores can provide reduced latency, enhanced throughput, and improved performance since a firm using a Dedicated Core is utilizing the full processing power of a CPU Core instead of sharing that power with other firms. This offering is completely voluntary

³ On March 19, 2024, the Exchange filed a proposal to introduce Dedicated Cores (SR–CboeEDGA–2024–008).

⁴ A User may be either a Member or Sponsored Participant. The term “Member” shall mean any registered broker or dealer that has been admitted to membership in the Exchange, limited liability company or other organization which is a registered broker or dealer pursuant to Section 15 of the Act, and which has been approved by the Exchange. A Sponsored Participant may be a Member or non-Member of the Exchange whose direct electronic access to the Exchange is authorized by a Sponsoring Member subject to certain conditions. See Exchange Rule 11.3.

⁵ The Exchange notes that firms will not have physical access to their Dedicated Core and thus cannot make any modifications to the Dedicated Core or server. All Dedicated Cores (including servers used for this service) are owned and operated by the Exchange.

¹ 15 U.S.C. 78s(b)(1).

² 17 CFR 240.19b–4.