

telephone at (978) 360-2547; email at michael@nehydropower.com.

d. *FERC Contact:* Arash Barsari, Project Coordinator, Great Lakes Branch, Division of Hydropower Licensing; telephone at (202) 502-6207; email at Arash.JalaliBarsari@ferc.gov.

e. The preliminary permit application has been accepted for filing.

f. Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice, May 25, 2024.

Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <https://ferconline.ferc.gov/FEROnline.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FEROnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-15327-000.

g. The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members, and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

h. More information about this project, including a copy of the application, can be viewed on the Commission's website (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number (P-15327) in

the docket number field to access the document. For assistance, please contact FERC Online Support.

Dated: March 26, 2024.

Debbie-Anne A. Reese,
Acting Secretary.

[FR Doc. 2024-06870 Filed 4-1-24; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG24-144-000.

Applicants: Groton BESS 1 LLC.

Description: Groton BESS 1 LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 3/26/24.

Accession Number: 20240326-5200.

Comment Date: 5 p.m. ET 4/16/24.

Docket Numbers: EG24-145-000.

Applicants: Holden BESS 1 LLC.

Description: Holden BESS 1 LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 3/26/24.

Accession Number: 20240326-5202.

Comment Date: 5 p.m. ET 4/16/24.

Docket Numbers: EG24-146-000.

Applicants: Paxton BESS 1 LLC.

Description: Paxton BESS 1 LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 3/26/24.

Accession Number: 20240326-5203.

Comment Date: 5 p.m. ET 4/16/24.

Docket Numbers: EG24-147-000.

Applicants: Groton BESS 2 LLC.

Description: Groton BESS 2 LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 3/26/24.

Accession Number: 20240326-5205.

Comment Date: 5 p.m. ET 4/16/24.

Docket Numbers: EG24-148-000.

Applicants: Zier Solar, LLC.

Description: Zier Solar, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 3/26/24.

Accession Number: 20240326-5229.

Comment Date: 5 p.m. ET 4/16/24.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER19-2154-003.

Applicants: Sayreville Power, LLC.

Description: Compliance filing; Notice of Cancellation, Informational Filing, and Req. for Limited Tariff Waiver to be effective N/A.

Filed Date: 3/26/24.

Accession Number: 20240326-5189.

Comment Date: 5 p.m. ET 4/16/24.

Docket Numbers: ER24-266-001.

Applicants: Solar of Alamosa LLC.

Description: Refund Report: Refund Report to be effective N/A.

Filed Date: 3/26/24.

Accession Number: 20240326-5149.

Comment Date: 5 p.m. ET 4/16/24.

Docket Numbers: ER24-837-000.

Applicants: Union Electric Company.

Description: Refund Report: Refund Report to be effective N/A.

Filed Date: 3/26/24.

Accession Number: 20240326-5215.

Comment Date: 5 p.m. ET 4/16/24.

Docket Numbers: ER24-1615-000.

Applicants: PJM Interconnection,

L.L.C.

Description: § 205(d) Rate Filing: Amended ISA; Service Agreement No. 6429; AC2-023 to be effective 5/27/2024.

Filed Date: 3/25/24.

Accession Number: 20240325-5255.

Comment Date: 5 p.m. ET 4/15/24.

Docket Numbers: ER24-1616-000.

Applicants: PJM Interconnection,

L.L.C.

Description: Tariff Amendment: Notice of Cancellation of WMPA, SA No. 6847; AF2-102 re: withdrawal to be effective 5/27/2024.

Filed Date: 3/25/24.

Accession Number: 20240325-5296.

Comment Date: 5 p.m. ET 4/15/24.

Docket Numbers: ER24-1617-000.

Applicants: PJM Interconnection,

L.L.C.

Description: § 205(d) Rate Filing: AMD ISA, Service Agreement No. 6480; AC2-154/AD2-060 to be effective 5/27/2024.

Filed Date: 3/26/24.

Accession Number: 20240326-5078.

Comment Date: 5 p.m. ET 4/16/24.

Docket Numbers: ER24-1618-000.

Applicants: Midcontinent

Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2024-03-26 SA 1375 Termination of ATC-White Pine 3rd Rev GIA (J143) to be effective 5/26/2024.

Filed Date: 3/26/24.

Accession Number: 20240326-5091.

Comment Date: 5 p.m. ET 4/16/24.

Docket Numbers: ER24-1619-000.

Applicants: Midcontinent

Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2024-03-26 SA 3679 Termination of OTP-EDF Renewables E&P (J1456) to be effective 1/11/2023.

Filed Date: 3/26/24.

Accession Number: 20240326-5095.

Comment Date: 5 p.m. ET 4/16/24.

Docket Numbers: ER24–1620–000.
Applicants: Midcontinent Independent System Operator, Inc.
Description: § 205(d) Rate Filing: 2024–03–26_SA 743 ATC–WPSC 3rd Rev. G–TIA to be effective 3/19/2024.
Filed Date: 3/26/24.
Accession Number: 20240326–5104.
Comment Date: 5 p.m. ET 4/16/24.
Docket Numbers: ER24–1621–000.
Applicants: PJM Interconnection, L.L.C.
Description: § 205(d) Rate Filing: Revisions to CTOA re: FE Service Co. TO CTOA Signature Date to be effective 5/26/2024.
Filed Date: 3/26/24.
Accession Number: 20240326–5107.
Comment Date: 5 p.m. ET 4/16/24.
Docket Numbers: ER24–1622–000.
Applicants: Michigan Electric Transmission Company, LLC.
Description: § 205(d) Rate Filing: Filing of a Contribution in Aid of Construction Agreement to be effective 5/26/2024.
Filed Date: 3/26/24.
Accession Number: 20240326–5169.
Comment Date: 5 p.m. ET 4/16/24.
Docket Numbers: ER24–1623–000.
Applicants: PJM Interconnection, L.L.C.
Description: § 205(d) Rate Filing: Amendment to WMPA, SA No. 5591; Queue No. AE2–054 (amend) to be effective 5/26/2024.
Filed Date: 3/26/24.
Accession Number: 20240326–5186.
Comment Date: 5 p.m. ET 4/16/24.
Docket Numbers: ER24–1624–000.
Applicants: Sayreville Power, LLC.
Description: Tariff Amendment: Notice of Cancellation, Informational Filing, and Req. for Limited Tariff Waiver to be effective 12/31/9998.
Filed Date: 3/26/24.
Accession Number: 20240326–5197.
Comment Date: 5 p.m. ET 4/16/24.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings

can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Dated: March 26, 2024.

Debbie-Anne A. Reese,

Acting Secretary.

[FR Doc. 2024–06876 Filed 4–1–24; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 6066–041]

McCallum Enterprises I, Limited Partnership and Shelton Canal Company; Notice Rejecting Application, Waiving Regulations, and Soliciting Applications

On March 1, 2024, McCallum Enterprises I, Limited Partnership and Shelton Canal Company (McCallum and Shelton), co-licensees for the Derby Dam Hydroelectric Project No. 6066 (project), filed an application for a new license for the project pursuant to section 15(c)(1) of the Federal Power Act (FPA). The license application was untimely filed and is hereby rejected.¹

The project is located on the Housatonic River in Fairfield and New Haven Counties, Connecticut. The project consists of: (a) a 23.7-foot-high, 675-foot-long dam made of concrete capped cut stone with flashboards of varying heights, ranging from 1.8-foot-high to 2.2-foot-high, and a crest elevation of 25.2 feet National Geodetic Vertical Datum of 1988 (NGVD 88); (b)

a 400-foot-long earth dike with a maximum height of 10 feet, located at the east abutment and oriented in a northwest-southwest direction; (c) a reservoir (Lake Housatonic) with a normal maximum water surface elevation of 25.2 feet NGVD 88 and a usable storage capacity of 500 acre-feet; (d) a gatehouse (Derby gatehouse) and 2,135 foot-long, 40-foot-wide canal paralleling the east bank of the river; (e) a gatehouse (Shelton gatehouse) and 130-foot-long, 94-foot-wide headrace channel extending downstream from the dam; (f) a navigation lock located at the west abutment, which constitutes the first 70 feet of the Shelton canal; (g) a powerhouse (Shelton powerhouse) at the west abutment, in the existing Shelton canal and lock structure, and located approximately 130 feet downstream of the Shelton gatehouse, containing two horizontal A–C tube Kaplan turbines with two direct drive generators with a total rated capacity of 7.8 megawatts and a rated flow of 4,600 cubic feet per second; (h) a 775-foot-long, 13.8 kilovolt underwater transmission line tying into the existing United Illuminating Company system; and (i) appurtenant facilities.

As a result of the rejection of McCallum and Shelton's application and pursuant to section 16.25 of the Commission's regulations, the Commission is soliciting license applications from potential applicants. This solicitation is necessary because the deadline for filing an application for a new license and any competing license applications, pursuant to section 16.9 of the Commission's regulations, was February 29, 2024, and no other license applications for this project were filed. With this notice, we are waiving those parts of section 16.24(a) and 16.25(a) which bar an existing licensee that missed the two-year application filing deadline from filing another application. Further, because McCallum and Shelton completed the consultation requirements pursuant to Part 4 of the Commission's regulations, we are waiving the consultation requirements in section 16.8 for the existing licensees. Consequently, McCallum and Shelton will be allowed to refile a license application and compete for the license, and the incumbent preference established by the FPA section 15(a)(2) will apply.²

The licensees are required to make available certain information described in section 16.7 of the regulations. For

¹ Eveready Machinery Company, Inc. was issued a major license for the project on March 25, 1986, for a term of 40 years, effective the first day of the month in which the order was issued. See *Eveready Machinery Company, Inc.*, 34 FERC ¶ 62,578 (1986). Therefore, the license would expire on February 28, 2026, and the statutory deadline for filing a new license application was February 29, 2024. See FPA § 15(c)(1), 16 U.S.C. 808(c)(1). The Commission received the application via the internet at 12:09 a.m. Eastern Time on March 1, 2024.

² See *Pacific Gas and Electric Co.*, 98 FERC ¶ 61,032 (2002), *reh'g denied*, 99 FERC ¶ 61,045 (2002), *aff'd*, *City of Fremont v. FERC*, 336 F.3d 910 (9th Cir. 2003).