

the NGA⁸ by the intervention deadline for the project, which is March 21, 2024. As described further in Rule 214, your motion to intervene must state, to the extent known, your position regarding the proceeding, as well as your interest in the proceeding. For an individual, this could include your status as a landowner, ratepayer, resident of an impacted community, or recreationist. You do not need to have property directly impacted by the project in order to intervene. For more information about motions to intervene, refer to the FERC website at <https://www.ferc.gov/resources/guides/how-to/intervene.asp>.

There are two ways to submit your motion to intervene. In both instances, please reference the Project docket number CP24–60–000 in your submission.

(1) You may file your motion to intervene by using the Commission's eFiling feature, which is located on the Commission's website (www.ferc.gov) under the link to Documents and Filings. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Intervention." The eFiling feature includes a document-less intervention option; for more information, visit <https://www.ferc.gov/docs-filing/efiling/document-less-intervention.pdf>; or

(2) You can file a paper copy of your motion to intervene, along with three copies, by mailing the documents to the address below. Your motion to intervene must reference the Project docket number CP24–60–000.

To file via USPS: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

To file via any other courier: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852

The Commission encourages electronic filing of motions to intervene (option 1 above) and has eFiling staff available to assist you at (202) 502–8258 or FercOnlineSupport@ferc.gov.

Protests and motions to intervene must be served on the applicant either by mail or email at: Donna Martens, Senior Regulatory Analyst, P.O. Box 3330, Omaha, Nebraska 68103 or by email at donna.martens@nngco.com. Any subsequent submissions by an intervenor must be served on the applicant and all other parties to the proceeding. Contact information for parties can be downloaded from the

service list at the eService link on FERC Online. Service can be via email with a link to the document.

All timely, unopposed⁹ motions to intervene are automatically granted by operation of Rule 214(c)(1).¹⁰ Motions to intervene that are filed after the intervention deadline are untimely, and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations.¹¹ A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

Tracking the Proceeding

Throughout the proceeding, additional information about the project will be available from the Commission's Office of External Affairs, at (866) 208–FERC, or on the FERC website at www.ferc.gov using the "eLibrary" link as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to www.ferc.gov/docs-filing/esubscription.asp.

Intervention Deadline: 5:00 p.m. Eastern Time on March 21, 2024.

Dated: February 29, 2024.

Debbie-Anne A. Reese,

Acting Secretary.

[FR Doc. 2024–04802 Filed 3–6–24; 8:45 am]

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⁹ The applicant has 15 days from the submittal of a motion to intervene to file a written objection to the intervention.

¹⁰ 18 CFR 385.214(c)(1).

¹¹ 18 CFR 385.214(b)(3) and (d).

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: PR24–53–000.
Applicants: Enable Oklahoma Intrastate Transmission, LLC.
Description: § 284.123(g) Rate Filing: EOIT Revised Fuel Percentages 2–28–24 to be effective 4/1/2024.
Filed Date: 2/28/24.
Accession Number: 20240228–5224.
Comment Date: 5 p.m. ET 3/20/24.
§ 284.123(g) Protest: 5 p.m. ET 4/29/24.

Docket Numbers: PR24–54–000.
Applicants: Bay Gas Storage Company, LLC.
Description: § 284.123 Rate Filing: Bay Gas Storage Annual Adjustment to Company Use Percentage Filing to be effective 3/1/2024.

Filed Date: 2/29/24.
Accession Number: 20240229–5050.
Comment Date: 5 p.m. ET 3/21/24.
Docket Numbers: PR24–55–000.
Applicants: Atmos Energy Corporation.

Description: § 284.123(g) Rate Filing: Baseline Filing of Statement of Operating Conditions to be effective 2/29/2024.

Filed Date: 2/29/24.
Accession Number: 20240229–5066.
Comment Date: 5 p.m. ET 3/21/24.
§ 284.123(g) Protest: 5 p.m. ET 4/29/24.

Docket Numbers: RP24–432–000.
Applicants: RH energytrans, LLC.
Description: Request for Waiver of Requirement to File FL&U Percentage Adjustment of RH energytrans, LLC.

Filed Date: 2/27/24.
Accession Number: 20240227–5231.
Comment Date: 5 p.m. ET 3/11/24.

Docket Numbers: RP24–440–000.
Applicants: Algonquin Gas Transmission, LLC.
Description: § 4(d) Rate Filing: Negotiated Rates—Various Releases eff 3–1–24 to be effective 3/1/2024.

Filed Date: 2/28/24.
Accession Number: 20240228–5237.
Comment Date: 5 p.m. ET 3/11/24.

Docket Numbers: RP24–441–000.
Applicants: Adelpia Gateway, LLC.
Description: Compliance filing: Adelpia Gateway Refund Report Filing to be effective N/A.

Filed Date: 2/28/24.

⁸ 18 CFR 157.10.

Accession Number: 20240228–5242.
 Comment Date: 5 p.m. ET 3/11/24.
 Docket Numbers: RP24–442–000.
 Applicants: Equitrans, L.P.
 Description: § 4(d) Rate Filing: 3–1–2024 Formula Based Negotiated Rates to be effective 3/1/2024.
 Filed Date: 2/29/24.
 Accession Number: 20240229–5010.
 Comment Date: 5 p.m. ET 3/12/24.
 Docket Numbers: RP24–443–000.
 Applicants: Equitrans, L.P.
 Description: § 4(d) Rate Filing: Amended Negotiated Rate Agreement—3/1/2024 to be effective 3/1/2024.
 Filed Date: 2/29/24.
 Accession Number: 20240229–5011.
 Comment Date: 5 p.m. ET 3/12/24.
 Docket Numbers: RP24–444–000.
 Applicants: Equitrans, L.P.
 Description: § 4(d) Rate Filing: AVC Storage Loss Retainage Factor Update—2024 to be effective 4/1/2024.
 Filed Date: 2/29/24.
 Accession Number: 20240229–5012.
 Comment Date: 5 p.m. ET 3/12/24.
 Docket Numbers: RP24–445–000.
 Applicants: Texas Eastern Transmission, LP.
 Description: § 4(d) Rate Filing: Negotiated Rates—Chevron to Colonial Energy eff 3–1–24 to be effective 3/1/2024.
 Filed Date: 2/29/24.
 Accession Number: 20240229–5038.
 Comment Date: 5 p.m. ET 3/12/24.
 Docket Numbers: RP24–446–000.
 Applicants: Columbia Gas Transmission, LLC.
 Description: § 4(d) Rate Filing: CCRM 2024 to be effective 4/1/2024.
 Filed Date: 2/29/24.
 Accession Number: 20240229–5053.
 Comment Date: 5 p.m. ET 3/12/24.
 Docket Numbers: RP24–447–000.
 Applicants: MarkWest Pioneer, L.L.C.
 Description: § 4(d) Rate Filing: Quarterly Fuel Adjustment Filing—Clone to be effective 4/1/2024.
 Filed Date: 2/29/24.
 Accession Number: 20240229–5060.
 Comment Date: 5 p.m. ET 3/12/24.
 Docket Numbers: RP24–448–000.
 Applicants: KPC Pipeline, LLC.
 Description: § 4(d) Rate Filing: Fuel Reimbursement Adjustment to be effective 4/1/2024.
 Filed Date: 2/29/24.
 Accession Number: 20240229–5073.
 Comment Date: 5 p.m. ET 3/12/24.
 Docket Numbers: RP24–449–000.
 Applicants: Alliance Pipeline L.P.
 Description: § 4(d) Rate Filing: Negotiated Rates—Various Mar 1 2024 Releases to be effective 3/1/2024.
 Filed Date: 2/29/24.
 Accession Number: 20240229–5100.

Comment Date: 5 p.m. ET 3/12/24.
 Docket Numbers: RP24–450–000.
 Applicants: Sabine Pipe Line LLC.
 Description: § 4(d) Rate Filing: Section 5 24.0.0 Transportation Rates 2024 Updated to be effective 4/1/2024.
 Filed Date: 2/29/24.
 Accession Number: 20240229–5104.
 Comment Date: 5 p.m. ET 3/12/24.
 Docket Numbers: RP24–451–000.
 Applicants: Eastern Gas Transmission and Storage, Inc.
 Description: § 4(d) Rate Filing: EGTS—February 29, 2024 Negotiated Rates and Nonconforming Service Agreements to be effective 4/1/2024.
 Filed Date: 2/29/24.
 Accession Number: 20240229–5115.
 Comment Date: 5 p.m. ET 3/12/24.
 Docket Numbers: RP24–452–000.
 Applicants: TransColorado Gas Transmission Company LLC.
 Description: § 4(d) Rate Filing: TC Quarterly FL&U Update Feb. 2024 to be effective 4/1/2024.
 Filed Date: 2/29/24.
 Accession Number: 20240229–5116.
 Comment Date: 5 p.m. ET 3/12/24.
 Docket Numbers: RP24–453–000.
 Applicants: Tennessee Gas Pipeline Company, L.L.C.
 Description: § 4(d) Rate Filing: 2024 Annual Fuel Adjustment Filing to be effective 4/1/2024.
 Filed Date: 2/29/24.
 Accession Number: 20240229–5117.
 Comment Date: 5 p.m. ET 3/12/24.
 Docket Numbers: RP24–454–000.
 Applicants: Kern River Gas Transmission Company.
 Description: § 4(d) Rate Filing: 2024 Daggett Surcharge Filing to be effective 4/1/2024.
 Filed Date: 2/29/24.
 Accession Number: 20240229–5123.
 Comment Date: 5 p.m. ET 3/12/24.
 Docket Numbers: RP24–455–000.
 Applicants: El Paso Natural Gas Company, L.L.C.
 Description: § 4(d) Rate Filing: Negotiated Rate Agreement Update (TMV Mar 2024) to be effective 3/1/2024.
 Filed Date: 2/29/24.
 Accession Number: 20240229–5128.
 Comment Date: 5 p.m. ET 3/12/24.
 Docket Numbers: RP24–456–000.
 Applicants: Rockies Express Pipeline LLC.
 Description: Compliance filing: REX 2024–02–29 Fuel and L&U Reimbursement Percentages and Power Cost Charges to be effective N/A.
 Filed Date: 2/29/24.
 Accession Number: 20240229–5130.
 Comment Date: 5 p.m. ET 3/12/24.
 Docket Numbers: RP24–457–000.

Applicants: Tallgrass Interstate Gas Transmission, LLC.
 Description: § 4(d) Rate Filing: TIGT 2024–02–29 Fuel and L&U Reimbursement and Power Cost Tracker to be effective 4/1/2024.
 Filed Date: 2/29/24.
 Accession Number: 20240229–5133.
 Comment Date: 5 p.m. ET 3/12/24.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP23–241–005.
 Applicants: Sea Robin Pipeline Company, LLC.
 Description: Compliance filing: Settlement Compliance Filing Docket Nos. RP23–241–000 and RP23–910–000 to be effective 4/1/2024.
 Filed Date: 2/29/24.
 Accession Number: 20240229–5058.
 Comment Date: 5 p.m. ET 3/12/24.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Dated: February 29, 2024.

Debbie-Anne A. Reese,
Acting Secretary.

[FR Doc. 2024-04801 Filed 3-6-24; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2466-000]

Appalachian Power Company; Notice of Authorization for Continued Project Operation

The license for the Niagara Hydroelectric Project No. 2466 was issued for a period ending February 29, 2024.

Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year-to-year an annual license to the then licensee(s) under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 2466 is issued to Appalachian Power Company for a period effective March 1, 2024, through February 28, 2025, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first.

If issuance of a new license (or other disposition) does not take place on or before February 28, 2025, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that Appalachian Power Company is authorized to continue operation of the Niagara Hydroelectric Project under the terms and conditions of the prior license until the issuance of a subsequent license for the project or other disposition under the FPA, whichever comes first.

Dated: March 1, 2024.

Debbie-Anne A. Reese,
Acting Secretary.

[FR Doc. 2024-04907 Filed 3-6-24; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD10-12-015]

Increasing Market and Planning Efficiency Through Improved Software; Notice of Technical Conference: Increasing Real-Time and Day-Ahead Market and Planning Efficiency Through Improved Software

Take notice that Commission staff will convene a technical conference on July 9, 10, and 11, 2024 to discuss opportunities for increasing real-time and day-ahead market and planning efficiency through improved software. A detailed agenda with the list of presentation dates and times for the selected speakers will be published on the Commission's website¹ and in eLibrary after April 26, 2024.

This conference will bring together experts from diverse backgrounds including electric power system operators, software developers, government, research centers, and academia. The conference will bring these experts together for the purposes of stimulating discussion, sharing information, and identifying fruitful avenues for research on improving software for increased efficiency and reliability of the bulk power system.

This conference will build on discussions at prior conferences in this proceeding by focusing on topics identified as important to market efficiency in those conferences. Broadly, such topics fall into the following categories:

(1) Software for including climate change and extreme weather in short-term load forecasting and in long-term planning models, including novel methodologies for assessing capacity

¹ <https://www.ferc.gov/industries-data/electric/power-sales-and-markets/increasing-efficiency-through-improved-software>.

accreditation, energy adequacy, correlated outages, and weather-related derates and outages. Software advances to integrate probabilistic models into system planning models, whether scenario-based or stochastic, to better account for low-probability, high-impact events, such as extreme weather events.

(2) Software for improving the efficiency of the interconnection process, including improved interconnection studies, software for automating parts of the interconnection process, software for expediting power flow analyses related to interconnection, etc.

(3) Software for implementing advanced computing methods such as artificial intelligence (AI) or machine learning into existing or novel applications for improving real-time and day-ahead market and planning efficiency.

(4) Software related to grid-enhancing technologies, such as those described in Docket Nos. AD19-19² and AD19-15,³ including optimal transmission switching, dynamic transmission line ratings, power flow controls, and any software related to implementing the Commission's recent rulemaking regarding line ratings in Order No. 881.⁴

(5) Software for improving the performance of generating resources' ability and incentives to follow dispatch instructions and for eliminating unnecessary make-whole payments, including software for ensuring that product awards reflect prevailing transmission constraints and capabilities of resources to deliver awarded products.

(6) Software for better modeling and computation of resources with distinct operating characteristics such as storage resources, multi-stage/multi-configuration resources, hybrid resources, aggregations of Distributed Energy Resources (DERs) (including DER Management Systems, or DERMS), and others. Presentations on this topic should focus on alternative formulations and solution methods for market models.

(7) Other improvements in algorithms, model formulations, or hardware advancements that may allow for improvements to the bulk power system in market efficiency and enhanced reliability.

The conference will take place in a hybrid format, with presenters and attendees allowed to participate either

² *Grid-Enhancing Technologies*, Docket No. AD19-19-000.

³ *Managing Transmission Line Ratings*, Docket No. AD19-15-000.

⁴ *Managing Transmission Line Ratings*, Order No. 881, 177 FERC ¶ 61,179 (2021).