

Certificates via email or fax as soon as feasibly possible, must state: (1) The location of the service interruption or damage to natural gas pipeline or storage facilities; (2) The nature of any damage to pipeline or storage facilities; (3) Specific identification of the facilities damaged; (4) The time the service interruption or damage to the facilities occurred; (5) The customers affected by the service interruption or damage to the facilities; (6) Emergency actions taken to maintain service; and (7) Company contact and telephone number. The information provided by

these notifications are kept by the Commission and are not made part of the public record.

In addition, if the Department of Transportation requires an incident report¹ under the Natural Gas Pipeline Safety Act (49 U.S.C. 60101 through 60143), a copy of such report shall be submitted to the Director of the Commission's Division of Pipeline Certificates, within 30 days of the reportable incident. Natural gas companies must also send a copy of submitted incident reports to each state commission for the state(s) in which the

reported service interruption occurred.² If the Commission did not collect this information, it would lose a data point that assists in the monitoring of transactions, operations, and reliability of interstate pipelines.

Type of Respondents: Natural gas companies experiencing service interruptions or damage to facilities.

Estimate of Annual Burden: The Commission estimates the average annual burden and cost³ for this information collection as follows.

	Number of respondents (1)	Annual number of responses per respondent (2)	Total number of responses (1) * (2) = (3)	Average burden hours and cost (\$) per response (4)	Total annual burden hours and total annual cost (3) * (4) = (5)	Cost per respondent (\$) (5) ÷ (1)
Notification of Incident—Service Interruption.	50	1	50	1 hr.; \$100.00	50 hrs.; \$5,000.00	\$100.00
Notification of Incident—Damage	22	1	22	0.25 hrs.; \$25.00	5.5 hrs.; \$550.00	25.00
Submittal of DOT Incident Report	10	1	10	0.25 hrs.; \$25.00	2.5 hrs.; \$250.00	25.00
Total	82	58 hrs.; \$5,800

Comments: Comments are invited on: (1) whether the collections of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden⁴ and cost of the collections of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collections; and (4) ways to minimize the burden of the collections of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: February 26, 2024.

Debbie-Anne A. Reese,

Acting Secretary.

[FR Doc. 2024-04412 Filed 3-1-24; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL 11779-01-R3]

Clean Air Act Operating Permit Program; Order on Petition for Objection to State Operating Permit for United States Steel Corporation, Mon Valley Works Edgar Thompson Plant

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of final order on petition.

SUMMARY: The Environmental Protection Agency (EPA) Administrator signed an order dated February 7, 2024, granting a petition dated September 26, 2023 from the Environmental Integrity Project, the Clean Air Council, and PennFuture. The petition requested that the EPA object to a Clean Air Act (CAA) title V operating permit issued by the Allegheny County Health Department (ACHD) to the U.S. Steel Mon Valley Works Edgar Thompson Plant (U.S. Steel, Edgar Thompson) for its steel production facility located in Braddock, Allegheny County, Pennsylvania.

FOR FURTHER INFORMATION CONTACT: Mr. David Talley, EPA Region 3, (215) 814-2117, talley.david@epa.gov. The final order and petition are available electronically at: www.epa.gov/title-v-operating-permits/title-v-petition-database.

SUPPLEMENTARY INFORMATION: The EPA received a petition from the Environmental Integrity Project, the Clean Air Council, and PennFuture dated September 26, 2023, requesting that the EPA object to the issuance of operating permit no. 0051-OP23, issued by ACHD to U.S. Steel, Edgar Thompson in Braddock, Allegheny County, Pennsylvania.

On February 7, 2024, the EPA Administrator issued an order granting the petition.

The order itself explains the basis for the EPA's decision.

Cristina Fernández,
Director, Air and Radiation Division, Region III.

[FR Doc. 2024-04428 Filed 3-1-24; 8:45 am]

BILLING CODE 6560-50-P

¹ The Department of Transportation defines "incident" at 49 CFR 191.3. The regulatory thresholds for an "incident report" include (1) A death, or personal injury necessitating in-patient hospitalization; (2) Estimated property damage of \$122,000 or more; (3) Unintentional estimated gas loss of three million cubic feet or more; (4) Emergency shutdown of a facility; or (5) An event that is significant in the judgment of the operator.

² See 18 CFR 260.9(d) and 260.9(e).

³ The Commission staff estimates that the average respondent for FERC-576 is similarly situated to the Commission, in terms of salary plus benefits. Based on FERC's current annual average of \$207,786 (for salary plus benefits), the average hourly cost is \$100/hour.

⁴ Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collections burden, reference 5 Code of Federal Regulations 1320.3.