

Dated: February 21, 2024.

**Debbie-Anne A. Reese,**

*Acting Secretary.*

[FR Doc. 2024-04037 Filed 2-26-24; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP24-409-000.

*Applicants:* Empire Pipeline, Inc.

*Description:* 4(d) Rate Filing: Fuel Tracker (Empire Tracking Supply Motioned in Rates 2024) to be effective 2/1/2024.

*Filed Date:* 2/21/24.

*Accession Number:* 20240221-5042.

*Comment Date:* 5 p.m. ET 3/4/24.

*Docket Numbers:* RP24-410-000.

*Applicants:* Elba Express Company, L.L.C.

*Description:* 4(d) Rate Filing: EEC Fuel Tracker Filing—2024 to be effective 4/1/2024.

*Filed Date:* 2/21/24.

*Accession Number:* 20240221-5062.

*Comment Date:* 5 p.m. ET 3/4/24.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

#### Filings in Existing Proceedings

*Docket Numbers:* PR24-15-001.

*Applicants:* Columbia Gas of Pennsylvania.

*Description:* 284.123 Rate Filing: Revised Statement of Operating Conditions (PR24-15-) to be effective 11/29/2023.

*Filed Date:* 2/21/24.

*Accession Number:* 20240221-5057.

*Comment Date:* 5 p.m. ET 3/13/24.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/>

by querying the [fercensearch.asp](https://www.ferc.gov/docs-filing/efiling/filing-req.pdf)) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

Dated: February 21, 2024.

**Debbie-Anne A. Reese,**

*Acting Secretary.*

[FR Doc. 2024-04035 Filed 2-26-24; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2391-053]

#### PE Hydro Generation, LLC; Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent Minor License.

b. *Project No.:* 2391-053.

c. *Date filed:* January 3, 2022.

d. *Applicant:* PE Hydro Generation, LLC.

e. *Name of Project:* Warren Hydroelectric Project.

f. *Location:* On the Shenandoah River near the Town of Front Royal in Warren County, Virginia.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Ms. Jody Smet, Vice President, Regulatory Affairs, PE Hydro Generation, LLC, 7315 Wisconsin Ave., Suite 1100W, Bethesda, MD 20814; Phone at (804) 382-1764 or email at [jody.smet@eaglecreekre.com](mailto:jody.smet@eaglecreekre.com).

i. *FERC Contact:* Kristine Sillett at (202) 502-6575, or [kristine.sillett@ferc.gov](mailto:kristine.sillett@ferc.gov).

j. Deadline for filing motions to intervene and protest: 60 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file motions to intervene and protests using the Commission's eFiling system at <https://ferconline.ferc.gov/FERCOOnline.aspx>. For assistance, please contact FERC Online Support at [FERCOOnlineSupport@ferc.gov](mailto:FERCOOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Warren Hydroelectric Project (P-2391-053).

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted but is not ready for environmental analysis.

l. The Warren Project consists of the following existing facilities: (1) a 15.3-foot-high, 527-foot-long, reinforced concrete dam; (2) a 105-acre impoundment with a storage capacity of 900 acre-feet; (3) a 44-foot-wide headgate structure with four 4.5-foot by 8-foot gates; (4) a 350-foot-long headrace canal; (5) an 82-foot-long, 30-foot-wide powerhouse containing 3 generating units with a total installed capacity of 750 kW; (6) 360-foot-long, 2.4-kilovolt (kV) project generator lines; (7) a substation containing a 3-phase, 2.4/34.5-kV transformer where interconnection with the grid occurs; and (8) other appurtenances. The project creates an approximately 550-foot-long bypassed reach of the Shenandoah River.

The project operates in run-of-river mode with a minimum flow of 56 cubic feet per second provided by a 1-inch veil flow over the dam into the bypassed reach. The project had an average