

Description: Tariff Amendment: Notice of Cancellation of WMPA, SA No. 5731; Queue No. AF2-431 re: withdrawal to be effective 4/2/2024.

Filed Date: 2/1/24.

Accession Number: 20240201-5138.

Comment Date: 5 p.m. ET 2/22/24.

Take notice that the Commission received the following electric reliability filings.

Docket Numbers: RD24-3-000.

Applicants: North American Electric Reliability Corporation.

Description: North American Electric Reliability Corporation submits Petition for Approval of Proposed Reliability Standard CIP-012-2.

Filed Date: 1/31/24.

Accession Number: 20240131-5609.

Comment Date: 5 p.m. ET 3/1/24.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

Dated: February 1, 2024.

Debbie-Anne A. Reese,

Acting Secretary.

[FR Doc. 2024-02468 Filed 2-6-24; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: PR24-48-000.

Applicants: Wisconsin Power and Light Company

Description: 284.123(g) Rate Filing: WPL Statement of Operating Conditions Update 2024 to be effective 2/1/2024.

Filed Date: 1/31/24.

Accession Number: 20240131-5373.

Comment Date: 5 p.m. ET 2/21/24.

284.123(g) Protest: 5 p.m. ET 4/1/24.

Docket Numbers: PR24-49-000.

Applicants: Southern California Gas Company.

Description: 284.123(g) Rate Filing: Offshore Delivery Service Rate Revision January 2024 to be effective 1/1/2024.

Filed Date: 1/31/24.

Accession Number: 20240131-5511.

Comment Date: 5 p.m. ET 2/21/24.

284.123(g) Protest: 5 p.m. ET 4/1/24.

Docket Numbers: RP24-371-000.

Applicants: Rockies Express Pipeline LLC.

Description: 4(d) Rate Filing: REX 2024-01-31 Negotiated Rate Agreement to be effective 2/1/2024.

Filed Date: 1/31/24.

Accession Number: 20240131-5485.

Comment Date: 5 p.m. ET 2/12/24.

Docket Numbers: RP24-372-000.

Applicants: BBT Trans-Union Interstate Pipeline, L.P.

Description: 4(d) Rate Filing: BBT Trans-Union Revised Tariff filing to be effective 3/1/2024.

Filed Date: 2/1/24.

Accession Number: 20240201-5041.

Comment Date: 5 p.m. ET 2/13/24.

Docket Numbers: RP24-373-000.

Applicants: Algonquin Gas Transmission, LLC.

Description: 4(d) Rate Filing: Negotiated Rates—Various Releases eff 2-1-24 to be effective 2/1/2024.

Filed Date: 2/1/24.

Accession Number: 20240201-5044.

Comment Date: 5 p.m. ET 2/13/24.

Docket Numbers: RP24-374-000.

Applicants: Carolina Gas Transmission, LLC.

Description: 4(d) Rate Filing: CGT—Clarification of Capacity Release Refund Requirements to be effective 3/4/2024.

Filed Date: 2/1/24.

Accession Number: 20240201-5047.

Comment Date: 5 p.m. ET 2/13/24.

Docket Numbers: RP24-375-000.

Applicants: NEXUS Gas Transmission, LLC.

Description: 4(d) Rate Filing: Negotiated Rates—Various Releases eff 2-1-2024 to be effective 2/1/2024.

Filed Date: 2/1/24.

Accession Number: 20240201-5050.

Comment Date: 5 p.m. ET 2/13/24.

Docket Numbers: RP24-376-000.

Applicants: Maritimes & Northeast Pipeline, L.L.C.

Description: 4(d) Rate Filing: Negotiated Rates—Northern to Emera Energy 3053 eff 2-1-24 to be effective 2/1/2024.

Filed Date: 2/1/24.

Accession Number: 20240201-5051.

Comment Date: 5 p.m. ET 2/13/24.

Docket Numbers: RP24-377-000.

Applicants: Columbia Gas Transmission, LLC.

Description: 4(d) Rate Filing: VEP—CGV NR Amendment 255792-1 to be effective 2/1/2024.

Filed Date: 2/1/24.

Accession Number: 20240201-5076.

Comment Date: 5 p.m. ET 2/13/24.

Docket Numbers: RP24-378-000.

Applicants: Northern Natural Gas Company.

Description: 4(d) Rate Filing: 20240201 Annual PRA to be effective 4/1/2024.

Filed Date: 2/1/24.

Accession Number: 20240201-5083.

Comment Date: 5 p.m. ET 2/13/24.

Docket Numbers: RP24-379-000.

Applicants: Equitrans, L.P.

Description: 4(d) Rate Filing: Negotiated Rate Capacity Release Agreements- 2/1/2024 to be effective 2/1/2024.

Filed Date: 2/1/24.

Accession Number: 20240201-5096.

Comment Date: 5 p.m. ET 2/13/24.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP23-917-003.

Applicants: Viking Gas Transmission Company.

Description: Compliance filing: Motion to Place Suspended Tariff Record into Effect to be effective 2/1/2024.

Filed Date: 1/31/24.

Accession Number: 20240131-5209.

Comment Date: 5 p.m. ET 2/12/24.

Any person desiring to protest in any the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercsearch.asp>) by querying the docket number.

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Dated: February 1, 2024.

Debbie-Anne A. Reese,
Acting Secretary.

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DEPARTMENT OF ENERGY

Western Area Power Administration

Loveland Area Projects, Western Area Colorado Missouri Balancing Authority, and Colorado River Storage Project—Rate Order No. WAPA-214

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of proposed extension of transmission and ancillary services formula rates.

SUMMARY: The Rocky Mountain Region (RM) of the Western Area Power Administration (WAPA) proposes to extend existing formula rates (without any changes) for the Loveland Area Projects (LAP), the Western Area Colorado Missouri Balancing Authority (WACM), and the Colorado River Storage Project (CRSP) through September 30, 2026. The existing rates RM proposes to extend are: L-NT1 (network), L-FPT1 (firm point-to-

point), L-NFPT1 (non-firm point-to-point), L-NFJD1 (joint dispatch transmission), L-UU1 (unreserved use), L-AS1 (scheduling and dispatch), L-AS2 (reactive supply and voltage control (VAR) support), L-AS3 (regulation), L-AS4 (energy imbalance), L-AS5 (spinning reserves), L-AS6 (supplemental reserves), L-AS7 (balancing authority (BA) real power losses), and L-AS9 (generator imbalance). The existing rates expire on September 30, 2024.

DATES: A consultation and comment period will begin February 7, 2024, and end March 8, 2024. RM will accept written comments at any time during the consultation and comment period.

ADDRESSES: Written comments and requests to be informed of Federal Energy Regulatory Commission (FERC) actions concerning the proposed extension submitted by WAPA to FERC for approval should be sent to: Barton V. Barnhart, Regional Manager, Rocky Mountain Region, Western Area Power Administration, 5555 East Crossroads Boulevard, Loveland, CO 80538-8986, or email: LAPtransadj@wapa.gov. RM will post information about the proposed formula rate extension and written comments received to its website at: www.wapa.gov/2025-transmission-and-ancillary-services-rate-extension.

FOR FURTHER INFORMATION CONTACT: Sheila D. Cook, Rates Manager, Rocky Mountain Region, Western Area Power Administration, 5555 East Crossroads Boulevard, Loveland, CO 80538-8986, (970) 685-9562 or email: LAPtransadj@wapa.gov.

SUPPLEMENTARY INFORMATION: On March 9, 2017, FERC approved and confirmed LAP transmission and LAP, WACM, and CRSP ancillary services formula rates under Rate Schedules L-NT1, L-FPT1, L-NFPT1, L-UU1, L-AS1, L-AS2, L-AS3, L-AS4, L-AS5, L-AS6, L-AS7, and L-AS9 under Rate Order No. WAPA-174 for a 5-year period through September 30, 2021.¹

On December 29, 2020, WAPA's Administrator approved rates for short-term sales for RM to use under the Western Energy Imbalance Service (WEIS) Market, which superseded rate schedules L-AS4, L-AS9, and L-AS7 (BA real power losses), for the 8-month period of February 1, 2021, through September 30, 2021.

On March 10, 2022, FERC confirmed and approved Rate Order No. WAPA-196 extending Rate Schedules L-NT1,

¹ *Order Confirming and Approving Rate Schedules on a Final Basis*, FERC Docket Nos. EF16-5-000 and EF16-5-001, 158 FERC ¶ 62,181 (2017).

L-FPT1, L-NFPT1, L-UU1, L-AS1, L-AS2, L-AS3, L-AS5, and L-AS6 through September 30, 2024, on a final basis.²

On March 29, 2022, FERC confirmed and approved Rate Order No. WAPA-197, putting long-term rates in place for RM to use under the WEIS Market under Rate Schedules L-AS4, L-AS9, L-AS7, and L-NFJD1 through September 30, 2024, on a final basis.³

In accordance with 10 CFR 903.23(a),⁴ RM is proposing to extend the existing formula rates under Rate Schedules L-NT1, L-FPT1, L-NFPT1, L-NFJD1, L-UU1, L-AS1, L-AS2, L-AS3, L-AS4, L-AS5, L-AS6, L-AS7, and L-AS9 for the period of October 1, 2024, through September 30, 2026. The existing formula rates are viewable on WAPA's website at: www.wapa.gov/about-wapa/regions/rm/rm-rates/rate-schedules. The existing formula rates provide sufficient revenue to pay all annual costs, including interest expense, and repay investment within the allowable period consistent with the cost recovery criteria set forth in Department of Energy (DOE) Order RA 6120.2.

On April 28, 2023, WAPA published a **Federal Register** notice titled "Recommendation for Western Area Power Administration's Rocky Mountain Region and Colorado River Storage Project Management Center to Pursue Final Negotiations Regarding Membership in the Southwest Power Pool Regional Transmission Organization and for the Upper Great Plains Region to Expand Its Participation".⁵ On September 8, 2023, WAPA's Administrator authorized staff to move forward with the recommendation to pursue final negotiations for membership and expanded participation in the Southwest Power Pool Regional Transmission Organization (SPP RTO). RM and CRSP Management Center's (MC) membership in the SPP RTO would have significant impacts on the above rate methodologies. Extending the existing rates for two years would allow RM and CRSP MC time to evaluate rate methodologies and then conduct major rate adjustment processes to put new rates in place that would become effective upon RM and CRSP MC joining

² *Order Confirming and Approving Rate Schedules on a Final Basis*, FERC Docket Nos. EF21-8-000 and EF21-10-000, 178 FERC ¶ 62,147 (2022).

³ *Order Confirming and Approving Rate Schedules on a Final Basis*, FERC Docket No. EF21-9-000, 178 FERC ¶ 62,177 (2022).

⁴ 50 FR 37835 (Sept. 18, 1985) and 84 FR 5347 (Feb. 21, 2019).

⁵ 88 FR 26298 (Apr. 28, 2023).