Commission's (Commission or FERC) regulations, 18 CFR part 380, Commission staff reviewed Dominion Energy South Carolina's (licensee) application for a Non-project Use of Project Lands and Waters of the Saluda Hydroelectric Project No. 516 and have prepared an Environmental Assessment (EA) for a proposed water withdraw. The licensee proposes to allow the City of West Columbia, South Carolina (City), the use of Saluda Hydroelectric project lands and waters to expand the use of the City's existing raw water withdrawal facility. The City would replace two pumps within their exiting raw water intake facility, excavate and install a larger conveyance pipe, and increase its maximum withdrawal from Lake Murry from an approved 48 million gallons per day (mgd) to 72 mgd, an increase of 24 mgd. The Saluda project is located on the Saluda River in Richland, Lexington, Saluda, and Newberry counties, South Carolina. The proposed action is located at the existing raw water pump facility in Lexington County. The project does not occupy federal lands.

The final EA contains Commission staff's analysis of the potential environmental effects of the proposed water withdraw, alternatives to the proposed action, and concludes that the proposed water withdraw, with appropriate environmental protective measures, would not constitute a major federal action significantly affecting the quality of the human environment.

The final EA may be viewed on the Commission's website at http://www.ferc.gov using the "eLibrary" link. Enter the docket number (P-516-513) in the docket number field to access the document. For assistance, contact FERC Online Support at

FERCOnlineSupport@ferc.gov or toll-free at 1–866–208–3676, or for TTY, (202) 502–8659.

You may also register online at http://www.ferc.gov/docs-filing/esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to

contact OPP at (202) 502–6595 or OPP@ ferc.gov.

For further information, contact Robert Ballantine at 202–502–6289 or robert.ballantine@ferc.gov.

Dated: January 26, 2024.

Debbie-Anne A. Reese,

Acting Secretary.

[FR Doc. 2024-02029 Filed 1-31-24; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP24–339–000. Applicants: Columbia Gas Transmission, LLC.

Description: 4(d) Rate Filing: Capacity Release—NR Agmt NRG 290896 to be effective 1/1/2024.

Filed Date: 1/25/24.

Accession Number: 20240125–5146. Comment Date: 5 p.m. ET 2/6/24. Docket Numbers: RP24–341–000. Applicants: MountainWest Overthrust Pipeline, LLC.

Description: § 4(d) Rate Filing: Statement of Negotiated Rates Version 18 to be effective 1/27/2024.

Filed Date: 1/26/24.

Accession Number: 20240126–5031. Comment Date: 5 p.m. ET 2/7/24.

Docket Numbers: RP24–342–000.
Applicants: Rockies Express Pipeline
LLC.

Description: § 4(d) Rate Filing: REX 2024–01–26 Negotiated Rate Agreement Amendment to be effective 1/26/2024. Filed Date: 1/26/24.

Accession Number: 20240126–5083. Comment Date: 5 p.m. ET 2/7/24.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (https://elibrary.ferc.gov/idmws/search/fercgensearch.asp) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing

requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or *OPP@ ferc.gov*.

Dated: January 26, 2024.

Debbie-Anne A. Reese,

Acting Secretary.

[FR Doc. 2024-02031 Filed 1-31-24; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[CP24-37-000]

Columbia Gulf Transmission, LLC; Notice of Application and Establishing Intervention Deadline

Take notice that on January 16, 2024, Columbia Gulf Transmission, LLC (Columbia Gulf), 700 Louisiana Street, Suite 1300, Houston, Texas, 77002-2700, filed an application under section 7(b) of the Natural Gas Act (NGA), and part 157 of the Commission's regulations requesting authorization for its Amoco South Pecan Lake Abandonment Project (Project). The Project consists of the abandonment of approximately 21 miles of obsolete pipeline and related appurtenances, located in Cameron Parish, Louisiana. Columbia Gulf states that the Project will eliminate the need for future operating and maintenance expenditures on outdated facilities that are no longer needed to satisfy current firm service obligations. Columbia Gulf states that abandonment of these facilities will not change the certificated capacity of Columbia Gulf's system and will not result in the termination or reduction of service to existing customers of Columbia Gulf. Columbia Gulf estimates the total cost of the Project to be \$16,600,000, all as more fully set forth in the application which

is on file with the Commission and open for public inspection.

In addition to publishing the full text of this document in the Federal **Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (www.ferc.gov) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. Public access to records formerly available in the Commission's physical Public Reference Room, which was located at the Commission's headquarters, 888 First Street NE, Washington, DC 20426, are now available via the Commission's website. For assistance, contact the Federal Energy Regulatory Commission at FercOnlineSupport@ferc.gov or call tollfree, (886) 208-3676 or TTY (202) 502-

Any questions regarding the proposed project should be directed to David A. Alonzo, Manager, Project Authorizations, Columbia Gulf Transmission, LLC, 700 Louisiana Street, Suite 1300, Houston, Texas 77002–2700, by phone at (832) 320–5477, or by email at david_alonzo@tcenergy.com.

Pursuant to section 157.9 of the Commission's Rules of Practice and Procedure,1 within 90 days of this Notice the Commission staff will either: complete its environmental review and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or environmental assessment (EA) for this proposal. The filing of an EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Public Participation

There are three ways to become involved in the Commission's review of this project: you can file comments on the project, you can protest the filing, and you can file a motion to intervene in the proceeding. There is no fee or cost for filing comments or intervening. The deadline for filing a motion to intervene is 5:00 p.m. Eastern Time on February 16, 2024. How to file protests, motions to intervene, and comments is explained below.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ ferc.gov.

Comments

Any person wishing to comment on the project may do so. Comments may include statements of support or objections, to the project as a whole or specific aspects of the project. The more specific your comments, the more useful they will be.

Protests

Pursuant to sections 157.10(a)(4) 2 and 385.211 3 of the Commission's regulations under the NGA, any person 4 may file a protest to the application. Protests must comply with the requirements specified in section 385.2001 5 of the Commission's regulations. A protest may also serve as a motion to intervene so long as the protestor states it also seeks to be an intervenor.

To ensure that your comments or protests are timely and properly recorded, please submit your comments on or before February 16, 2024.

There are three methods you can use to submit your comments or protests to the Commission. In all instances, please reference the Project docket number CP24–37–000 in your submission.

(1) You may file your comments electronically by using the eComment feature, which is located on the Commission's website at www.ferc.gov under the link to Documents and Filings. Using eComment is an easy method for interested persons to submit brief, text-only comments on a project;

(2) You may file your comments or protests electronically by using the

eFiling feature, which is located on the Commission's website (www.ferc.gov) under the link to Documents and Filings. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Comment on a Filing"; or

(3) You can file a paper copy of your comments or protests by mailing them to the following address below. Your written comments must reference the Project docket number (CP24–37–000).

To file via USPS: Debbie-Anne Reese, Acting Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

To file via any other courier: Debbie-Anne Reese, Acting Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

The Commission encourages electronic filing of comments (options 1 and 2 above) and has eFiling staff available to assist you at (202) 502–8258 or FercOnlineSupport@ferc.gov.

Persons who comment on the environmental review of this project will be placed on the Commission's environmental mailing list, and will receive notification when the environmental documents (EA or EIS) are issued for this project and will be notified of meetings associated with the Commission's environmental review process.

The Commission considers all comments received about the project in determining the appropriate action to be taken. However, the filing of a comment alone will not serve to make the filer a party to the proceeding. To become a party, you must intervene in the proceeding. For instructions on how to intervene, see below.

Interventions

Any person, which includes individuals, organizations, businesses, municipalities, and other entities, has the option to file a motion to intervene in this proceeding. Only intervenors have the right to request rehearing of Commission orders issued in this proceeding and to subsequently challenge the Commission's orders in the U.S. Circuit Courts of Appeal.

To intervene, you must submit a motion to intervene to the Commission in accordance with Rule 214 of the Commission's Rules of Practice and

¹ 18 CFR (Code of Federal Regulations) 157.9.

^{2 18} CFR 157.10(a)(4).

^{3 18} CFR 385.211.

⁴Persons include individuals, organizations, businesses, municipalities, and other entities. 18 CFR 385.102(d).

^{5 18} CFR 385.2001.

^{6 18} CFR 385.102(d).

Procedure 7 and the regulations under the NGA 8 by the intervention deadline for the project, which is February 16, 2024. As described further in Rule 214, your motion to intervene must state, to the extent known, your position regarding the proceeding, as well as your interest in the proceeding. For an individual, this could include your status as a landowner, ratepayer, resident of an impacted community, or recreationist. You do not need to have property directly impacted by the project in order to intervene. For more information about motions to intervene, refer to the FERC website at https:// www.ferc.gov/resources/guides/how-to/ intervene.asp.

There are two ways to submit your motion to intervene. In both instances, please reference the Project docket number CP24–37–000 in your submission.

(1) You may file your motion to intervene by using the Commission's eFiling feature, which is located on the Commission's website (www.ferc.gov) under the link to Documents and Filings. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Intervention." The eFiling feature includes a document-less intervention option; for more information, visit https://www.ferc.gov/docs-filing/efiling/document-less-intervention.pdf; or

(2) You can file a paper copy of your motion to intervene, along with three copies, by mailing the documents to the address below. Your motion to intervene must reference the Project docket number CP24–37–000.

To file via USPS: Debbie-Anne Reese, Acting Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

To file via any other courier: Debbie-Anne Reese, Acting Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

The Commission encourages electronic filing of motions to intervene (option 1 above) and has eFiling staff available to assist you at (202) 502–8258 or FercOnlineSupport@ferc.gov.

Protests and motions to intervene must be served on the applicant either by mail or email at: to David A. Alonzo, Manager, Project Authorizations, Columbia Gulf Transmission, LLC, 700 Louisiana Street, Suite 1300, Houston, Texas 77002–2700, or at david_alonzo@tcenergv.com. Any subsequent

submissions by an intervenor must be served on the applicant and all other parties to the proceeding. Contact information for parties can be downloaded from the service list at the eService link on FERC Online. Service can be via email with a link to the document.

All timely, unopposed 9 motions to intervene are automatically granted by operation of Rule 214(c)(1).10 Motions to intervene that are filed after the intervention deadline are untimely, and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations.¹¹ A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

Tracking the Proceeding

Throughout the proceeding, additional information about the project will be available from the Commission's Office of External Affairs, at (866) 208–FERC, or on the FERC website at www.ferc.gov using the "eLibrary" link as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to www.ferc.gov/docs-filing/esubscription.asp.

Intervention Deadline: 5 p.m. Eastern Time on February 16, 2024.

Dated: January 26, 2024.

Debbie-Anne A. Reese,

Acting Secretary.

[FR Doc. 2024–02034 Filed 1–31–24; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP24-46-000]

ANR Pipeline Company; Notice of Request Under Blanket Authorization and Establishing Intervention and Protest Deadline

Take notice that on January 19, 2024, ANR Pipeline Company (ANR), 700 Louisiana Street, Suite 1300, Houston, Texas 77002-2700, filed in the above referenced docket, a prior notice request pursuant to sections 157.205 and 157.216 of the Commission's regulations under the Natural Gas Act (NGA), and ANR's blanket certificate issued in Docket No. CP82-480-000, for authorization to abandon one natural gas storage injection/withdrawal and the associated pipeline and appurtenances at its Lincoln-Freeman Storage Field. All of the above facilities are located in Clare County, Michigan (2024 Lincoln Well Abandonment Project). The project will allow ANR to abandon well Lincoln 61 that it has determined does not provide significant value through its poor flow performance, and to maintain current integrity standards. The estimated cost for the project is \$383,000.00, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

In addition to publishing the full text of this document in the Federal Register, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (www.ferc.gov) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. Public access to records formerly available in the Commission's physical Public Reference Room, which was located at the Commission's headquarters, 888 First Street NE, Washington, DC 20426, are now available via the Commission's website. For assistance, contact the Federal **Energy Regulatory Commission at** FercOnlineSupport@ferc.gov or call tollfree, (866) 208-3676 or TTY (202) 502-

Any questions concerning this request should be directed to David A. Alonzo, Manager of Project Authorizations, ANR Pipeline Company, 700 Louisiana Street, Suite 1300, Houston, Texas 77002–2700, at (832) 320–5477, or david alonzo@tcenergy.com.

^{7 18} CFR 385.214.

^{8 18} CFR 157.10.

⁹The applicant has 15 days from the submittal of a motion to intervene to file a written objection to the intervention.

^{10 18} CFR 385.214(c)(1).

^{11 18} CFR 385.214(b)(3) and (d).