

**ADDRESSES:** This meeting will be open to the public in-person at the Residence Inn (address below) or virtually via Zoom. To attend virtually, please contact Mariah Porter, ICP CAB Administrator, by email [mariah.porter@em.doe.gov](mailto:mariah.porter@em.doe.gov) or phone (208) 557-7857, no later than 5:00 p.m. MST on Tuesday, February 20, 2024.

Board members, Department of Energy (DOE) representatives, agency liaisons, and Board support staff will participate in-person at: Residence Inn, 635 West Broadway Street, Idaho Falls, ID 83404.

**FOR FURTHER INFORMATION CONTACT:** Mariah Porter, ICP CAB Administrator, by phone (208) 557-7857 or email [mariah.porter@em.doe.gov](mailto:mariah.porter@em.doe.gov) or visit the Board's internet homepage at <https://energy.gov/em/icpcab>.

**SUPPLEMENTARY INFORMATION:**

*Purpose of the Board:* The purpose of the Board is to provide advice and recommendations concerning the following EM site-specific issues: clean-up activities and environmental restoration; waste and nuclear materials management and disposition; excess facilities; future land use and long-term stewardship. The Board may also be asked to provide advice and recommendations on any EM program components.

*Tentative Agenda* (agenda topics may change up to the day of the meeting; please contact Mariah Porter for the most current agenda):

1. Recent Public Outreach
2. ICP Overview
3. Program Presentation
4. Budget Update on Fiscal Year 2024 Appropriation and Fiscal Year 2026 Budget Priorities
5. Federal Advisory Committee Act Discussion
6. Program Presentation

*Public Participation:* The in-person/online virtual hybrid meeting is open to the public either in-person at the Residence Inn or via Zoom. To sign-up for public comment, please contact the ICP CAB Administrator (above) no later than 5 p.m. MST on Tuesday, February 20, 2024. In addition to participation in the live public comment sessions identified above, written statements may be filed with the Board either five days before or five days after the meeting by sending them to the ICP CAB Administrator at the aforementioned email address. Written public comment received prior to the meeting will be read into the record. The Deputy Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Individuals

wishing to make public comments will be provided a maximum of five minutes to present their comments.

*Minutes:* Minutes will be available by writing or calling Mariah Porter, ICP CAB Administrator, phone (208) 557-7857 or email [mariah.porter@em.doe.gov](mailto:mariah.porter@em.doe.gov). Minutes will also be available at the following website: <https://www.energy.gov/em/icpcab/listings/cab-meetings>.

*Signing Authority:* This document of the Department of Energy was signed on January 24, 2024, by David Borak, Deputy Committee Management Officer, pursuant to delegated authority from the Secretary of Energy. That document with the original signature and date is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, on January 25, 2024.

**Treena V. Garrett,**

*Federal Register Liaison Officer, U.S. Department of Energy.*

[FR Doc. 2024-01769 Filed 1-29-24; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER24-966-000]

#### Eleven Mile Solar Center, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Eleven Mile Solar Center, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to

intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is February 12, 2024.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from FERC Online Support at 202-502-6652 (toll free at 1-866-208-3676) or email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or the Public Reference Room at (202) 502-8371, TTY (202) 502-8659. Email the Public Reference Room at [public.referenceroom@ferc.gov](mailto:public.referenceroom@ferc.gov).

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and

assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

Dated: January 23, 2024.

**Debbie-Anne A. Reese,**  
Acting Secretary.

[FR Doc. 2024-01732 Filed 1-29-24; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 15307-000]

#### Premium Energy Holdings, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Application

On March 17, 2023, Premium Energy Holdings, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the to be located 10 miles south of the of the unincorporated community of Olancho in Inyo County, California. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would be a closed-loop pumped storage hydropower facility. The applicant proposes three alternative upper reservoirs: McCloud Reservoir, Little Cactus Reservoir, or Haiwee Canyon Reservoir. The proposed North Haiwee 2 Reservoir would be the lower reservoir for each alternative.

#### Upper Reservoir Alternative 1: McCloud Reservoir

*The McCloud Reservoir alternative consists of:* (1) a 504-acre upper reservoir having a total storage capacity of 44,554 acre-feet at a normal maximum operating elevation of 5,260 feet mean sea level (msl); (2) a 175-foot-high, 3,068-foot-long roller compacted concrete upper reservoir dam; (3) a 2.41-mile-long, 39-foot-diameter concrete-lined headrace tunnel; (4) a 0.2-mile-long, 35-foot-diameter concrete-lined vertical shaft; (5) a 5.6-mile-long, 35-foot-diameter concrete-lined horizontal tunnel; (6) six 0.78-mile-long, 22-foot-diameter steel penstocks; (7) a 585-foot-

long, 90-foot-wide, 165-foot-high concrete-lined powerhouse located in an underground cavern, housing five pump-turbine generator-motor units rated for 400 megawatts (MW) each; and (8) a 0.68-mile-long, 42-foot-diameter concrete-lined tailrace tunnel discharging into the proposed North Haiwee 2 Reservoir.

#### Upper Reservoir Alternative 2: Little Cactus Reservoir

*The Little Cactus Reservoir alternative consists of:* (1) a 499-acre upper reservoir having a total storage capacity of 47,021 acre-feet at a normal maximum operating elevation of 4,980 feet msl; (2) a 235-foot-high, 2,836-foot-long roller compacted concrete upper reservoir dam; (3) a 1.06-mile-long, 39-foot-diameter concrete-lined headrace tunnel; (4) a 0.16-mile-long, 35-foot-diameter concrete-lined vertical shaft; (5) a 4-mile-long, 35-foot-diameter concrete-lined horizontal tunnel; (6) six 0.7-mile-long, 22-foot-diameter steel penstocks; (7) a 585-foot-long, 90-foot-wide, 165-foot-high concrete-lined powerhouse located in an underground cavern, housing five pump-turbine generator-motor units rated for 400 MW each; and (8) a 0.78-mile-long, 42-foot-diameter concrete-lined tailrace tunnel discharging into the proposed North Haiwee 2 Reservoir.

#### Upper Reservoir Alternative 3: Haiwee Canyon Reservoir

*The Haiwee Canyon Reservoir alternative consists of:* (1) a 138-acre upper reservoir having a total storage capacity of 28,620 acre-feet at a normal maximum operating elevation of 6,160 feet msl; (2) a 595-foot-high, 2,256-foot-long roller compacted concrete upper reservoir dam; (3) a 1.64-mile-long, 31-foot-diameter concrete-lined headrace tunnel; (4) a 0.32-mile-long, 28-foot-diameter concrete-lined vertical shaft; (5) a 5.2-mile-long, 28-foot-diameter concrete-lined horizontal tunnel; (6) six 0.54-mile-long, 18-foot-diameter steel penstocks; (7) a 585-foot-long, 90-foot-wide, 165-foot-high concrete-lined powerhouse located in an underground cavern, housing five pump-turbine generator-motor units rated for 400 MW each; and (8) a 0.8-mile-long, 33-foot-diameter concrete-lined tailrace tunnel discharging into the proposed North Haiwee 2 Reservoir.

#### Lower Reservoir: North Haiwee 2 Reservoir

*The proposed North Haiwee 2 Reservoir would consist of:* (1) a 320-acre lower reservoir having a total storage capacity 38,350 acre-feet at a normal maximum operating elevation of

3,770 feet msl; and (2) a 160-foot-high, 7,090-foot-long roller compacted concrete lower reservoir dam.

#### Interconnection

For each upper reservoir alternative, project power would be transmitted to the grid via: (1) a new, 2.5-mile-long, 500 kilovolt (kV) underground transmission line extending from the powerhouse to the proposed North Haiwee switchyard (the point of interconnection); and (2) appurtenant facilities. The estimated annual generation of the Haiwee Project under each of the alternatives would be 6,900 gigawatt-hours.

*Applicant Contact:* Mr. Victor Rojas, Premium Energy Holdings, LLC, 355 South Lemon Ave., Suite A, Walnut, CA 91789; [victor.rojas@pehllc.net](mailto:victor.rojas@pehllc.net); phone: (909) 595-5314.

*FERC Contact:* Everard Baker; email: [everard.baker@ferc.gov](mailto:everard.baker@ferc.gov); phone: (202) 502-8554.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members, and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov). Comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications should be submitted within 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <https://ferconline.ferc.gov/FERConline.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERConlineSupport@ferc.gov](mailto:FERConlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne Reese, Acting Secretary Federal Energy