

provide sufficient revenue to pay annual costs, including interest expense, and repay investment within the allowable period consistent with the cost recovery criteria set forth in Department of Energy (DOE) Order RA 6120.2.

This extension will allow CRSP MC and RM to proceed with final negotiations for membership in the Southwest Power Pool Regional Transmission Organization (SPP RTO), with potential membership beginning in or around April 2026, after which CRSP MC and RM would no longer provide this transmission service. DSW would evaluate whether it will continue selling this service beyond that date, as will CRSP MC and RM if their proposed integration into the SPP RTO is delayed or is not successful.

In accordance with 10 CFR 903.23(a), CRSP MC, DSW, and RM have determined it is not necessary to hold a public information or public comment forum for this action but are initiating a 14-day consultation and comment period to give the public an opportunity to comment on the proposed extension. CRSP MC, DSW, and RM will review and consider all timely public comments at the conclusion of the consultation and comment period and adjust the proposal as appropriate.

Legal Authority

By Delegation Order No. S1–DEL–RATES–2016, effective November 19, 2016, the Secretary of Energy delegated: (1) the authority to develop power and transmission rates to the WAPA Administrator; (2) the authority to confirm, approve, and place such rates into effect on an interim basis to the Deputy Secretary of Energy; and (3) the authority to confirm, approve, and place into effect on a final basis, or to remand or disapprove such rates, to FERC. By Delegation Order No. S1–DEL–S3–2023, effective April 10, 2023, the Secretary of Energy also delegated the authority to confirm, approve, and place such rates into effect on an interim basis to the Under Secretary for Infrastructure. By Redelegation Order No. S3–DEL–WAPA1–2023, effective April 10, 2023, the Under Secretary for Infrastructure further redelegated the authority to confirm, approve, and place such rates into effect on an interim basis to WAPA's Administrator.

Ratemaking Procedure Requirements

Environmental Compliance

Categorical exclusion determinations were previously issued for the underlying rates of the transmission projects included in the WestConnect PA under the following categorical

exclusion listed in appendix B to subpart D of 10 CFR part 1021: B4.3 (Electric power marketing rate changes).⁴ Those categorical exclusion determinations are also applicable to this rate action. Copies of the categorical exclusion determinations are available on WAPA's website. For CRSP, the website is: www.wapa.gov/about-wapa/regions/crsp/about-crsp/environment. Look for file titled "SLCA/IP Rate Determination—WAPA–206—(CX Determination 2024–2028)". For DSW, the website is: www.wapa.gov/about-wapa/regions/dsw/environment. Look in the "2023" folder for file titled, "Rate Order WAPA–209". For RM, the website is: www.wapa.gov/about-wapa/regions/rm/rm-environment/cx2016. Look for file titled, "2016–077 Proposed Formula Rate Adjustment for Transmission Ancillary Services and Sale of Surplus".

Determination Under Executive Order 12866

WAPA has an exemption from centralized regulatory review under Executive Order 12866; accordingly, no clearance of this notice by the Office of Management and Budget is required.

Signing Authority

This document of the Department of Energy was signed on January 12, 2024, by Tracey A. LeBeau, Administrator, Western Area Power Administration, pursuant to delegated authority from the Secretary of Energy. That document, with the original signature and date, is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, on January 16, 2024.

Treana V. Garrett,

Federal Register Liaison Officer, U.S. Department of Energy.

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⁴ The determination was done in compliance with the National Environmental Policy Act (NEPA) of 1969, as amended, 42 U.S.C. 4321–4347, the Council on Environmental Quality Regulations for implementing NEPA (40 CFR parts 1500–1508); and DOE NEPA Implementing Procedures and Guidelines (10 CFR part 1021).

ENVIRONMENTAL PROTECTION AGENCY

[FRL–11669–01–OA]

Farm, Ranch, and Rural Communities Advisory Committee (FRRCC); Notice of Public Meeting

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of meeting.

SUMMARY: Pursuant to the Federal Advisory Committee Act (FACA), notice is hereby given that the next meeting of the Farm, Ranch, and Rural Communities Advisory Committee (FRRCC) will be held in-person and virtually January 30–31, 2024. The FRRCC provides independent policy advice, information, and recommendations to the Administrator on a range of environmental issues and policies that are of importance to agriculture and rural communities.

DATES: This meeting will be held in-person and virtually Tuesday, January 30, 2024–Wednesday, January 31, 2024, from approximately 8:00 a.m. until 5:00 p.m. (MST).

This meeting will take place in-person and virtually. To register and receive information on how to listen to the meeting and to provide comments, please visit: www.epa.gov/faca/frcc. Attendees must register online to receive instructions for virtual attendance.

ADDRESSES: The meeting will be held at 330 E Palace Avenue, Santa Fe, NM 87501.

Virtual Attendance: Virtual attendance will be via Zoom. The link to register for the meeting can be found on the FRRCC web page: www.epa.gov/faca/frcc.

FOR FURTHER INFORMATION CONTACT: Venus Welch-White, Designated Federal Officer (DFO), at FRRCC@epa.gov or 202–566–2369. General information regarding the FRRCC can be found on the EPA website at: www.epa.gov/faca/frcc.

SUPPLEMENTARY INFORMATION: Meetings of the FRRCC are open to the public. An agenda will be posted at www.epa.gov/faca/frcc.

Access and Accommodations: For information on access or services for individuals with disabilities, please visit: www.epa.gov/faca/frcc.

Due to unforeseen administrative circumstances, EPA is announcing this

meeting with less than 15 calendar days public notice.

Rodney Snyder,

Senior Advisor for Agriculture, U.S. EPA.

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ENVIRONMENTAL PROTECTION AGENCY

[FRL OP-OFA-106]

Environmental Impact Statements; Notice of Availability

Responsible Agency: Office of Federal Activities, General Information 202-564-5632 or <https://www.epa.gov/nepa>. Weekly receipt of Environmental Impact Statements (EIS)

Filed January 8, 2024 10 a.m. EST

Through January 12, 2024 10 a.m. EST Pursuant to 40 CFR 1506.9.

Notice

Section 309(a) of the Clean Air Act requires that EPA make public its comments on EISs issued by other Federal agencies. EPA's comment letters on EISs are available at: <https://cdxapps.epa.gov/cdx-enepa-II/public/action/eis/search>.

EIS No. 20240004, Draft, BLM, DC, Utility-Scale Solar Energy

Development PEIS, Comment Period Ends: 04/18/2024, Contact: Jeremy Bluma 208-789-6014.

EIS No. 20240005, Final, NNSA, SC, Surplus Plutonium Disposition Program, Review Period Ends: 02/20/2024, Contact: Maxcine Maxted 803-952-7434.

EIS No. 20240006, Draft, BLM, NV, Libra Solar, Comment Period Ends: 03/04/2024, Contact: Melanie Hornsby 775-885-8024.

Amended Notice

EIS No. 20240000, Draft, NRC, MD, Site-Specific Environmental Impact Statement for License Renewal of Nuclear Plants Supplement 7a, Second Renewal Regarding Subsequent License Renewal for North Anna Power Station Units 1 and 2, Comment Period Ends: 02/22/2024, Contact: Tam Tran 301-415-3617.

Revision to FR Notice Published 01/05/2024; Extending the Comment Period from 02/20/2024 to 02/22/2024.

Dated: January 16, 2024.

Julie Smith,

Acting Director, NEPA Compliance Division, Office of Federal Activities.

[FR Doc. 2024-00985 Filed 1-18-24; 8:45 am]

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EXPORT-IMPORT BANK

[Public Notice: 2023-3050]

Agency Information Collection Activities; Submission to the Office of Management and Budget for Review and Approval; Comment Request; Application for Equity Express Select Insurance

AGENCY: Export-Import Bank of the United States

ACTION: Notice of information collection; request for comment.

SUMMARY: The Export-Import Banks of the United States (EXIM), as part of its continuing effort to reduce paperwork and respondent burden, invites the general public and other Federal Agencies to comment on the proposed information collection, as required by the Paperwork Reduction Act of 1995. The purpose of this Notice is to announce the initiation of a 30-day period for public comment.

DATES: Comments must be received on or before February 20, 2024 to be assured of consideration.

ADDRESSES: Comments may be submitted electronically on www.regulations.gov (EIB 10-02) or by email Jennifer.Krause@exim.gov, or by mail to Jennifer Krause, Export-Import Bank of the United States, 811 Vermont Ave. NW, Washington, DC.

FOR FURTHER INFORMATION CONTACT: To request additional information, please contact Jennifer Krause, Jennifer.Krause@exim.gov, 305-586-2022.

SUPPLEMENTARY INFORMATION: This form is used by an exporter (or broker acting on its behalf) in order to obtain approval for coverage of the repayment risk of export sales. The information received allows EXIM staff to make a determination of the eligibility of the applicant and the creditworthiness of one of the applicant's foreign buyers for EXIM assistance under its programs.

The application tool can be reviewed at: <https://img.exim.gov/s3fs-public/pub/pending/eib23-02.pdf>.

Title and Form Number: EIB 23-02, Application for Equity Express Select Insurance.

OMB Number: 3048-0060.

Type of Review: Regular.

Need and Use: This is the application form for use by underserved U.S. businesses with limited export experience. Companies that are eligible to use the Equity Express Select policy will need to answer approximately 20 questions and sign an acknowledgement of the certifications that appear on the reverse of the application form. This

program does not provide discretionary credit authority to the U.S. exporter, and therefore the financial and credit information needs are minimized.

Affected Public: This form affects entities involved in the export of U.S. goods and services.

Annual Number of Respondents: 500.
Estimated Time per Respondent: 0.25 hours.

Annual Burden Hours: 125 hours.
Frequency of Reporting of Use: Once per year.

Dated: January 16, 2024.

Kalesha Malloy,

IT Specialist.

[FR Doc. 2024-01019 Filed 1-18-24; 8:45 am]

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FEDERAL PERMITTING IMPROVEMENT STEERING COUNCIL

[ICR Ref. No. 202312-3121-001; OMB Control No. 3121-002]

Agency Information Collection Activities; Proposed Collection; Comment Request

AGENCY: Federal Permitting Improvement Steering Council.

ACTION: Notice; request for comment.

SUMMARY: The Federal Permitting Improvement Steering Council (Permitting Council) Executive Director invites the public and Federal agencies to comment on a proposed information collection request which is summarized below under **SUPPLEMENTARY INFORMATION**. The Permitting Council publishes this notice in the **Federal Register** and invites comments in accordance with the Paperwork Reduction Act of 1995.

DATES: Please send your comments to the Permitting Council Executive Director on or before March 19, 2024. The Permitting Council Executive Director is soliciting comment on any aspect of this information collection, including: (a) whether the proposed collection of information is necessary for the proper performance of the functions of the agency, including whether the information will have practical utility; (b) the accuracy of the agency's estimate of the burden of the proposed collection of information; (c) the quality, utility, and clarity of the information to be collected; and (d) ways to minimize the burden of the collection of information on respondents, including through the use of automated collection techniques or other forms of information technology. The Permitting Council Executive Director will consider all comments and