

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. ER24–619–000]

**MS Solar 5, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization**

This is a supplemental notice in the above-referenced proceeding of MS Solar 5, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is January 2, 2024.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number

field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208–3676 or TTY, (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

Dated: December 12, 2023.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2023–27749 Filed 12–15–23; 8:45 am]

BILLING CODE 6717–01–P

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. AD18–6–000]

**Notice of Availability of Revised Final Engineering Guidelines for the Evaluation of Hydropower Projects: Chapter 11—Arch Dams**

On March 14, 2018, the Federal Energy Regulatory Commission issued a Notice of Availability of Final Engineering Guidelines for the Evaluation of Hydropower Projects: Chapter 11—Arch Dams. Appendix 11A provides an approach to estimate erosion of rock downstream of arch dams and is applicable to similar evaluations at other types of dams. Commission staff recently became aware of errors in several equations and one table in Appendix 11A; this notice provides a revised version of Chapter 11 correcting those errors.

All information related to "Chapter 11—Arch Dams," including the draft chapter, all submitted comments, the final chapter, and the revised final chapter incorporating the revisions to Appendix A, can be found on the FERC website ([www.ferc.gov](http://www.ferc.gov)) using the

eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number, excluding the last three digits in the Docket Number field (*i.e.*, AD18–6). Be sure you have selected an appropriate date range. The Commission also offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with electronic notification of these filings and direct links to the documents. Go to the Commission's website ([www.ferc.gov](http://www.ferc.gov)), select the FERC Online option from the left-hand column, and click on eSubscription. Users must be registered in order to use eSubscription.

The revised version of Chapter 11 is also available on the Commission's Division of Dam Safety and Inspections website at: Engineering Guidelines for the Evaluation of Hydropower Projects | Federal Energy Regulatory Commission ([ferc.gov](http://ferc.gov)).

For assistance with any of the Commission's online systems, please contact FERC Online Support at [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov) or toll free at (866) 208–3676, or for TTY, contact (202) 502–8258.

Dated: December 12, 2023.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2023–27751 Filed 12–15–23; 8:45 am]

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**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Project No. 3428–205]

**Brown Bear II Hydro, Inc.; Notice of Application Tendered for Filing With the Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments**

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 3428–2050.

c. *Date Filed:* November 29, 2023.

d. *Applicant:* Brown Bear II Hydro, Inc.

e. *Name of Project:* Worumbo Hydroelectric Project.

f. *Location:* On the Androscoggin River, in Androscoggin County, Maine.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(t).

h. *Applicant Contact:* Matthew Nini, Brown Bear II Hydro Inc., (973) 998–8171 or email at [matthew.nini@eaglecreekre.com](mailto:matthew.nini@eaglecreekre.com).

i. *FERC Contact:* Ryan Hansen at (202) 502–8074 or email at [ryan.hansen@ferc.gov](mailto:ryan.hansen@ferc.gov). j. The application is not ready for environmental analysis at this time.

k. *Project Description:* The project consists of the following existing facilities: (1) an 870-foot-long concrete gravity dam with an 116-foot-long flood spillway containing four 18-foot-wide and 26-foot-high vertical lift gates and three flashboard sections including (from left to right facing downstream) a 233-foot-long ogee spillway topped by 38 2-foot-high hinged steel flashboard panels, a 167-foot-long concrete gravity section topped by 21 2-foot-high steel flashboard panels controlled by inflatable air bags, and a 349-foot-long concrete gravity section topped by 26 steel flashboard panels ranging in height from 1.5 to 1.9-foot-high controlled by inflatable air bags; (2) a reservoir with a gross storage capacity of 2,000 acre-feet and a surface area of 240 acres at the normal full-pond elevation of 98.5 feet; (3) a 337-foot-long concrete retaining wall with a top elevation of 108 feet leading to the intake structure; (4) a concrete intake structure integral with the powerhouse, containing two vertical slide gates each 33-foot-wide

and 40-foot-high which are normally fully open and protected by trash racks; (5) a 105-foot-wide, 145-foot-long reinforced concrete powerhouse containing two Kaplan bulb turbines each with a generating capacity of 10.5 MW at 28.5 feet net head; (6) an approximately 30-foot-high vertical fish-lift, four vertical attraction pumps, an eight-foot-long and 8-foot-wide hopper lift tank, and a viewing room; (7) an upstream eel passage system consisting of two two-foot-wide, seven-foot-long bristled ramps, and an eel trap; (8) a downstream fish passage system consisting of three entry way gates with trashracks, a 36-inch-diameter downstream passage pipe, and a 30-foot-wide, 20-foot-long, 10-foot-deep plunge pool; (9) an 850-foot-long, approximately 80-foot wide, tailrace excavated from the downstream powerhouse wall to the State Route 125 (Canal Street) bridge, flanked by a 200-foot-long concrete retaining wall on the left and a 230-foot-long concrete training wall on the right; (10) a 3,540-foot-long, 34.5-kilovolt (kV) transmission line leading to the Central Maine Power Company’s Lisbon Falls substation; and (11) appurtenant facilities. Brown Bear Hydro II Hydro, LLC has not proposed any new construction at the project. The project is operated in a run-of-river mode and

average annual generation from the project is 83,911 megawatt-hours.

l. *Location of the Application:* In addition to publishing the full text of this notice in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this notice, as well as other documents in the proceeding (e.g., license application) via the internet through the Commission’s Home Page (<http://www.ferc.gov>) using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document (P–3428). For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (866) 208–3676 or (202) 502–8659 (TTY).

m. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Procedural Schedule:* The application will be processed according to the following preliminary Hydro Licensing Schedule. The need for additional tagging and cfd modeling studies will influence the schedule below. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Issue Deficiency Letter (if necessary) .....	December 2023.
Issue Additional Information Request (if necessary) .....	January 2024.
Issue Study Modification Determination .....	February 2024.
Notice of Acceptance/Notice of Ready for Environmental Analysis (if no studies are needed) .....	March 2024.
Filing of recommendations, preliminary terms and conditions, and fishway prescriptions .....	June 2024.

o. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: December 12, 2023.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2023–27750 Filed 12–15–23; 8:45 am]

**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Combined Notice of Filings #1**

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC24–24–000.

*Applicants:* Georgia Power Company.

*Description:* Application for Authorization Under Section 203 of the Federal Power Act of Georgia Power Company.

*Filed Date:* 12/12/23.

*Accession Number:* 20231212–5177.

*Comment Date:* 5 p.m. ET 1/2/24.

Take notice that the Commission received the following Complaints and Compliance filings in EL Dockets:

*Docket Numbers:* EL24–40–000.

*Applicants:* City of Tacoma, Department of Public Utilities, Light Division Tacoma Power v. California Independent System Operator Corporation.

*Description:* Complaint of City of Tacoma, Department of Public Utilities, Light Division d/b/a Tacoma Power, v. California Independent System Operator Corporation.

*Filed Date:* 12/12/23.

*Accession Number:* 20231212–5029.

*Comment Date:* 5 p.m. ET 1/2/24.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10–2732–022; ER10–2733–022; ER10–2734–022; ER10–2736–022; ER10–2737–022; ER10–2741–022; ER10–2749–023; ER10–2752–022; ER12–2492–018; ER12–2493–018; ER12–2494–018; ER12–2495–018; ER12–2496–018; ER16–2455–012; ER16–2456–012; ER16–2457–012; ER16–2459–012; ER18–1404–008; ER19–2096–005.

*Applicants:* Emera Energy LNG, LLC, NS Power Energy Marketing Inc., Emera Energy Services Subsidiary No. 15 LLC, Emera Energy Services Subsidiary No. 13 LLC, Emera Energy Services Subsidiary No. 12 LLC, Emera Energy Services Subsidiary No. 11 LLC, Emera Energy Services Subsidiary No. 10 LLC, Emera Energy Services Subsidiary No. 9 LLC, Emera Energy Services Subsidiary No. 8 LLC, Emera Energy Services