

interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or *OPP@ferc.gov*.

Additional information about the Project is available from the Commission's Office of External Affairs at (866) 208-FERC or on the FERC website ([www.ferc.gov](http://www.ferc.gov)). Using the "eLibrary" link, select "General Search" from the eLibrary menu, enter the selected date range and "Docket Number" (*i.e.*, CP24-1), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208-3676, TTY (202) 502-8659, or at *FERCOnlineSupport@ferc.gov*. The eLibrary link on the FERC website also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

Dated: December 5, 2023.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2023-27233 Filed 12-11-23; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 6550-005]

#### JBS Rentals, LLC, 5J's LLC; Notice of Transfer of Exemption

1. On October 10, 2023, 5J's LLC filed a notification of the transfer for the 30-kilowatt Biber Spellenberg Hydroelectric Project No. 6550 from JBS Rentals, LLC to 5J's LLC. The exemption from licensing was originally issued on February 14, 1983.<sup>1</sup> The project is located on Bidden Creek, Trinity County, California. The transfer of an exemption does not require Commission approval.

2. 5J's LLC is now the exemptee of the Biber Spellenberg Hydroelectric Project No. 6550. All correspondence must be forwarded to Cynthia Anderson, Owner, and Manager, 5J's LLC, P.O. Box 127, Willow Creek, CA 95573, Phone: 916-220-6712, email: *Dynaglide96@gmail.com*.

Dated: December 6, 2023.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2023-27220 Filed 12-11-23; 8:45 am]

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<sup>1</sup> Frank M. Biber and Steven Spellenberg, 22 FERC ¶ 62,182 (1983). Subsequently, on August 15, 2017, the project was transferred to JBS Rentals, LLC.

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 3240-040, Project No. 6689-018, Project No. 3342-025]

#### Briar Hydro Associates, LLC; Notice Soliciting Scoping Comments

Take notice that the following hydroelectric applications have been filed with the Commission and is available for public inspection.

- a. *Type of Applications*: New License.
- b. *Project Nos.*: P-3240-040, P-6689-018, and P-3342-025.
- c. *Date Filed*: November 30, 2022.
- d. *Applicant*: Briar Hydro Associates, LLC.

e. *Names of Projects*: Rolfe Canal Hydroelectric Project, Penacook Upper Falls Hydroelectric Project, and Penacook Lower Falls Hydroelectric Project (the projects).

f. *Locations*: The Rolfe Canal and the Penacook Upper Falls Projects are on the Contoocook River in the City of Concord in Merrimack County, New Hampshire. The Penacook Lower Falls Project is located on the on the Contoocook River in the Town of Boscawen in Merrimack County, New Hampshire.

g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact*: Andrew J. Locke, Essex Hydro Associates, LLC, 55 Union Street, Boston, MA 02108; (617) 357-0032; email—*alocke@essexhydro.com*.

i. *FERC Contact*: Jeanne Edwards at (202) 502-6181; or email at *jeanne.edwards@ferc.gov*.

j. *Deadline for filing scoping comments*: January 5, 2024.

The Commission strongly encourages electronic filing. Please file scoping comments using the Commission's eFiling system at <https://ferconline.ferc.gov/ferconline.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at *FERCOnlineSupport@ferc.gov*, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any

other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852. All filings must clearly identify the following on the first page: Rolfe Canal Project No. 3240-040, and/or Penacook Upper Falls Project No. 6689-018, and/or the Penacook Lower Falls Project No. 3342-025.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. The applications are not ready for environmental analysis at this time.

#### l. *Project Descriptions*:

The Rolfe Canal Project diverts water at the York Dam into the Rolfe Canal and consists of the following existing facilities: (1) York impoundment with a surface area of 50-acres, at an elevation of 342.5 feet National Geodetic Vertical Datum 1929 (NGVD29); (2) a 300-foot-long, 10-foot-high diversion dam (York Dam); (3) a 50-foot-wide concrete gated intake structure; (4) a 7,000-foot-long, 75-foot-wide, and 9-foot-deep power canal; (5) an additional impoundment with a surface area of 3-acres, at an elevation of 342.5 feet NGVD29, and a negligible storage capacity, created by a 130-foot-long, 17-foot-high granite block intake dam at the end of the power canal; (6) a 950-foot-long underground penstock; (7) a 32-foot-wide by 90-foot-long, concrete powerhouse containing one Kaplan turbine-generating unit with a capacity of 4.285 megawatts; (8) a 1,200-foot-long tailrace; (9) transmission facilities consisting of a three-phase 4.16/34.5-kilovolt (kV) transformer; and a 34.5-kV, 650-foot-long transmission line; and (10) other appurtenances. The project has a 4,000-foot-long York Dam bypassed reach and a 2,400-foot-long Rolfe Canal bypassed reach.<sup>1</sup>

The Rolfe Canal Project recreation facilities include: (1) a boat launch, located about 2,200 feet upstream of the York Dam; and (2) an unpaved parking area near the launch, which provides 7 parking spaces with additional parking space for vehicles with trailers situated along the boat launch access road.

<sup>1</sup> In the Final License Application, Briar Hydro refers to the portion of the Rolfe Canal below the penstock intake dam as the "historic channel". Staff refers to this reach as the Rolfe Canal bypassed reach.