

policies of a person other than an individual.

(f) The term “Rating Agency” or collectively, “Rating Agencies” means a credit rating agency that:

(1) Is currently recognized by the Securities and Exchange Commission (SEC) as a nationally recognized statistical ratings organization (NRSRO);

(2) Has indicated on its most recently filed SEC Form NRSRO that it rates “issuers of asset-backed securities;” and

(3) Has had, within a period not exceeding twelve (12) months prior to the initial issuance of the securities, at least three (3) “qualified ratings engagements.” A “qualified ratings engagement” is one:

(i) Requested by an issuer or underwriter of securities in connection with the initial offering of the securities;

(ii) For which the credit rating agency is compensated for providing ratings;

(iii) Which is made public to investors generally; and

(iv) Which involves the offering of securities of the type that would be granted relief by the certain underwriter exemptions (the Underwriter Exemptions).<sup>8</sup>

(g) The term “Applicable Class Exemption” means PTE 75–1, Part III; PTE 75–1, Part IV; PTE 77–3; PTE 77–4; PTE 79–13; PTE 86–128; or PTE 2002–12.

*Applicability Date:* This exemption will be in effect on the date that this grant notice is published in the **Federal Register**.

Signed at Washington, DC.

**George Christopher Cosby,**

*Director, Office of Exemption Determinations, Employee Benefits Security Administration, U.S. Department of Labor.*

[FR Doc. 2023–27082 Filed 12–8–23; 8:45 am]

**BILLING CODE 4510–29–P**

## DEPARTMENT OF LABOR

### Employee Benefits Security Administration

#### Technical Correction to PTE 2016–10, Exemption From Certain Prohibited Transaction Restrictions: Royal Bank of Canada (Together With Its Current and Future Affiliates, RBC or the Applicant)

**AGENCY:** Employee Benefits Security Administration (EBSA), Labor.

**ACTION:** Notice of technical correction.

**SUMMARY:** This document makes a technical correction to Prohibited Transaction Exemption (PTE) 2016–10 granted to the Royal Bank of Canada (D–11868) on October 28, 2016.

#### DATES:

*Issuance date:* These technical corrections are issued on December 11, 2023 without further action or notice.

*Exemption Date:* PTE 2016–10 will remain in effect for the period beginning on the Conviction Date (as corrected herein) until the earlier of: (1) the date that is twelve months following the Conviction Date; or (2) the effective date of a final agency action made by the Department in connection with an application for long-term exemptive relief for the covered transactions described in PTE 2016–10.

**FOR FURTHER INFORMATION CONTACT:** Mr. Joseph Brennan of the Department, telephone (202) 693–8456. (This is not a toll-free number).

#### SUPPLEMENTARY INFORMATION:

##### Background

On October 28, 2016, the Department published PTE 2016–10 in the **Federal Register**.<sup>1</sup> PTE 2016–10 is a temporary administrative exemption that permits certain entities (the RBC Qualified Professional Asset Managers (QPAMs)) with specified relationships to Royal Bank of Canada (Bahamas) Limited (RBCTC Bahamas) to continue to rely upon the relief provided by the Department’s QPAM Exemption<sup>2</sup> for a one-year period, notwithstanding a potential judgment of conviction against RBCTC Bahamas for aiding and abetting tax fraud.<sup>3</sup>

<sup>1</sup> 81 FR 75147 (October 28, 2016).

<sup>2</sup> PTE 84–14 49 FR 9494, March 13, 1984, as corrected at 50 FR 41430 (October 10, 1985), as amended at 70 FR 49305 (August 23, 2005) and as amended at 75 FR 38837 (July 6, 2010), hereinafter referred to as PTE 84–14 or the QPAM exemption.

<sup>3</sup> Section I(g) of PTE 84–14 prevents an entity that may otherwise meet the definition of a QPAM from utilizing the exemptive relief provided by PTE 84–14 for itself and its client plans, if that entity or an “affiliate” thereof, or any owner, direct or indirect, of a five percent or more interest in the QPAM has

The Department granted PTE 2016–10 to protect Covered Plans<sup>4</sup> from the harm that may arise if and when RBCTC were convicted in the District Court of Paris.<sup>5</sup> Therefore, PTE 2016–10, as initially granted, defined the term “Conviction” as “the potential judgment of conviction against RBCTC Bahamas for aiding and abetting tax fraud to be entered in France in the District Court of Paris, French Special Prosecutor No. 1120392066, French Investigative Judge No. JIRSIF/11/12.”

In January 2017, the trial court in France acquitted RBCTC of the aiding and abetting the tax fraud charge, so the exemptive relief provided in PTE 2016–01 was unnecessary. However, RBCTC recently informed the Department that the French prosecutor has appealed the lower court’s acquittal and the case is now being heard de novo as a new trial by a French appellate court. According to RBCTC, the alleged crime, the parties, and the case numbers remain the same as the District Court of Paris case that is defined as the “Conviction” in PTE 2016–01. RBCTC has requested confirmation from the Department that the relief provided in PTE 2016–10 would be available for one year, if RBCTC were ultimately convicted by the French appellate court.

As noted above, PTE 2016–10 is intended to protect Covered Plans from harm if RBCTC were convicted for the alleged crime in France. This same harm would arise whether RBCTC is convicted for the same crime, stemming from the same conduct, in a French appellate court or “the District Court of Paris.” Therefore, to ensure that Covered Plans are protected from any harm that would arise from the appellate court’s conviction of RBCTC, the Department is revising the definition of “Conviction” in PTE 2016–10 to refer to “the potential judgment of conviction against RBCTC Bahamas for aiding and abetting tax fraud to be entered in France in the Court of Appeal, French

within 10 years immediately preceding the transaction, been either convicted or released from imprisonment, whichever is later, as a result of criminal activity described in that section.

<sup>4</sup> A “Covered Plan” is a plan subject to part 4 of title 1 of ERISA (“ERISA-covered plan”) or a plan subject to Section 4975 of the Code (“IRA”), with respect to which an RBC QPAM relies on PTE 84–14, or with respect to which an RBC QPAM (or any RBC affiliate) has expressly represented that the manager qualifies as a QPAM or relies on the QPAM class exemption. A Covered Plan does not include an ERISA-covered Plan or IRA to the extent the RBC QPAM has expressly disclaimed reliance on QPAM status or PTE 84–14 in entering into its contract, arrangement, or agreement with the ERISA-covered plan or IRA.

<sup>5</sup> RBC’s exemption request (D–11868) is available by contacting EBSA’s Public Disclosure Room at (202) 693–8673.

<sup>8</sup> The Underwriter Exemptions are a group of individual exemptions granted by the Department to provide relief for the origination and operation of certain asset pool investment trusts and the acquisition, holding, and disposition by plans of certain asset-backed pass-through certificates representing undivided interests in those investment trusts. The most recent amendment to the Underwriter Exemptions is the Amendment to Prohibited Transaction Exemption 2007–05, 72 FR 13130 (March 20, 2007), Involving Prudential Securities Incorporated, et al., To Amend the Definition of “Rating Agency,” [Prohibited Transaction Exemption 2012–08, 78 FR 41090 (July 9, 2013); Exemption Application No. D–11718].

Special Prosecutor No. 1120392066, French Investigative Judge No. JIRSIF/11/12 or another court of competent jurisdiction.”

RBC represents to the Department that to the best of RBC’s knowledge, there have been no material changes since September 2, 2015, the date of RBC’s application for PTE 2016–10, that are relevant to that application or the technical corrections set forth herein, other than changes in RBC’s number of clients and assets under management RBC makes these representations with the caveat that, as a large global financial institution, it has been subject to a variety of legal proceedings, including civil claims and lawsuits, regulatory examinations, investigations, audits, and requests for information. To the best of its knowledge at this time, however, RBC does not believe that the outcome of any current investigation or other such proceeding would cause the exemption to be unavailable. Moreover, no affiliate of RBC has been convicted of any crime described in section I(g) of the QPAM Exemption and, to the best of RBC’s knowledge, neither RBC nor any affiliate has entered into a deferred prosecution or non-prosecution agreement since September 2, 2015.

The Department notes that it is making this technical correction based upon RBC’s certified representation that since September 2, 2015: (1) there have in fact been no material changes other than those changes noted above; (2) no affiliate of RBC has been convicted of any crime described in section I(g) of the QPAM Exemption, other than the conviction covered under PTE 2016–10; and (3) neither RBC nor any affiliate of RBC has entered into a deferred prosecution or non-prosecution agreement. If, at any time, RBC discovers any of these representations is no longer true, RBC must immediately contact the Department and submit a written statement that provides the Department with the complete details on the circumstances discovered.

The Department is not taking a position regarding whether the outcome of any proceedings will cause the exemption to be unavailable and also notes that the availability of PTE 2016–10 is conditioned upon RBC’s compliance with all of the conditions included therein, including the condition that expressly states: “During the effective period of this temporary exemption, RBC: (1) Immediately discloses to the Department any Deferred Prosecution Agreement (a DPA) or Non-Prosecution Agreement (an NPA) that RBC or an affiliate enters into with the U.S Department of Justice, to the extent such DPA or NPA involves

conduct described in Section I(g) of PTE 84–14 or section 411 of ERISA.” As noted in the preceding paragraph, if RBC discovers that RBC or any RBC affiliate has entered into a DPA or NPA at any time since September 2, 2015, RBC must inform the Department promptly upon RBC or its affiliates’ discovery of such fact.

#### Technical Correction

*Section II(a) of PTE 2016–10 is amended to read as follows:*

“(a) The term “Conviction” means the potential judgment of conviction against RBCTC Bahamas for aiding and abetting tax fraud to be entered in France in the Court of Appeal, French Special Prosecutor No. 1120392066, French Investigative Judge No. JIRSIF/11/12 or another court of competent jurisdiction”

Signed at Washington, DC, this 5th day of December 2023.

**George Christopher Cosby,**  
*Director, Office of Exemption Determinations  
Employee Benefits Security Administration  
U.S. Department of Labor.*

[FR Doc. 2023–27084 Filed 12–8–23; 8:45 am]

**BILLING CODE 4510–29–P**

### NUCLEAR REGULATORY COMMISSION

**[Docket No. 50–440–LR; ASLBP No. 24–982–01–LR–BD01]**

#### Establishment of Atomic Safety and Licensing Board (Amended);<sup>1</sup> Energy Harbor Nuclear Corp.

Pursuant to the Commission’s regulations, *see, e.g.*, 10 CFR 2.104, 2.105, 2.300, 2.309, 2.313, 2.318, 2.321, notice is hereby given that an Atomic Safety and Licensing Board (Board) is being established to preside over the following proceeding:

#### Energy Harbor Nuclear Corp. (Perry Nuclear Power Plant, Unit 1)

This proceeding involves an application seeking a twenty-year license renewal of Facility Operating License NPF–58 to authorize Energy Harbor Nuclear Corp. to operate Perry Nuclear Power Plant, Unit 1 until November 7, 2046. In response to a notice published in the **Federal Register** announcing the opportunity to request a hearing, *see* 88 FR 67373 (Sept. 29, 2023), a hearing request was filed on November 28, 2023, on behalf of Ohio Nuclear-Free Network and Beyond Nuclear.

<sup>1</sup>This Board Establishment Notice amends the December 4, 2023 Board Establishment Notice to correct the spelling of Judge Nicholas G. Trikouros’ name.

The Board is comprised of the following Administrative Judges:

Michael M. Gibson, Chair, Atomic Safety and Licensing Board Panel, U.S. Nuclear Regulatory Commission, Washington, DC 20555–0001

Nicholas G. Trikouros, Atomic Safety and Licensing Board Panel, U.S. Nuclear Regulatory Commission, Washington, DC 20555–0001

Dr. Gary S. Arnold, Atomic Safety and Licensing Board Panel, U.S. Nuclear Regulatory Commission, Washington, DC 20555–0001

All correspondence, documents, and other materials shall be filed in accordance with the NRC E-Filing rule. *See* 10 CFR 2.302.

Rockville, Maryland.

Dated: December 5, 2023.

**Edward R. Hawkens,**  
*Chief Administrative Judge, Atomic Safety and Licensing Board Panel.*

[FR Doc. 2023–27041 Filed 12–8–23; 8:45 am]

**BILLING CODE 7590–01–P**

### NUCLEAR REGULATORY COMMISSION

**[NRC–2023–0072]**

#### Information Collection: Grants and Cooperative Agreement Provisions

**AGENCY:** Nuclear Regulatory Commission.

**ACTION:** Notice of submission to the Office of Management and Budget; request for comment.

**SUMMARY:** The U.S. Nuclear Regulatory Commission (NRC) has recently submitted a request for renewal of an existing collection of information to the Office of Management and Budget (OMB) for review. The information collection is entitled, “Grants and Cooperative Agreement Provisions.”

**DATES:** Submit comments by January 10, 2024. Comments received after this date will be considered if it is practical to do so, but the Commission is able to ensure consideration only for comments received on or before this date.

**ADDRESSES:** Written comments and recommendations for the proposed information collection should be sent within 30 days of publication of this notice to <https://www.reginfo.gov/public/do/PRAMain>. Find this particular information collection by selecting “Currently under Review—Open for Public Comments” or by using the search function.