

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. EL24–24–000]

**CPV Maple Hill Solar, LLC; Notice of Institution of Section 206 Proceeding and Refund Effective Date**

On November 28, 2023, the Commission issued an order in Docket No. EL24–24–000, pursuant to section 206 of the Federal Power Act (FPA), 16 U.S.C. 824e, instituting an investigation to determine whether CPV Maple Hill Solar, LLC's Rate Schedule is unjust, unreasonable, unduly discriminatory or preferential, or otherwise unlawful. *CPV Maple Hill Solar, LLC*, 185 FERC ¶ 61,150 (2023).

The refund effective date in Docket No. EL24–24–000, established pursuant to section 206(b) of the FPA, will be the date of publication of this notice in the **Federal Register**.

Any interested person desiring to be heard in Docket No. EL24–24–000 must file a notice of intervention or motion to intervene, as appropriate, with the Federal Energy Regulatory Commission, in accordance with Rule 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.214 (2022), within 21 days of the date of issuance of the order.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208–3676 or TYY, (202) 502–8659.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFile" link at <http://www.ferc.gov>. In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426.

Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

Dated: November 29, 2023.

**Kimberly D. Bose,**

Secretary.

[FR Doc. 2023–26644 Filed 12–4–23; 8:45 am]

BILLING CODE 6717–01–P

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Project No. 5089–027]

**Fall River Rural Electric Cooperative, Inc.; Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests**

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application*: New Major License.
- b. *Project No.*: 5089–027.
- c. *Date Filed*: August 31, 2021.
- d. *Applicant*: Fall River Rural Electric Cooperative, Inc. (Fall River).
- e. *Name of Project*: Felt Hydroelectric Project (project).
- f. *Location*: On the Teton River, near the town of Tetonia, in Teton County, Idaho. The project occupies 114.4 acres of Federal land administered by the Bureau of Land Management.
- g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. 791(a)–825(r).
- h. *Applicant Contact*: Nicholas Josten, 2742 Saint Charles Ave., Idaho Falls, Idaho 83404; (208) 528–6152.
- i. *FERC Contact*: John Matkowski at (202) 502–8576, or [john.matkowski@ferc.gov](mailto:john.matkowski@ferc.gov).
- j. *Deadline for filing motions to intervene and protests*: 60 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file motions to

intervene and protests using the Commission's eFiling system at <https://ferconline.ferc.gov/FERCOOnline.aspx>. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Felt Hydroelectric Project (P–5089–027).

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing, but is not ready for environmental analysis at this time.

l. *The existing Felt Project consists of*: (1) a 122.5-foot-long, 12-foot-high concrete dam that includes the following sections: (a) 25-foot-wide sluiceway section with a 4-foot-wide fish ladder and a 14-foot-wide corrugated steel radial gate and (b) a 96-foot-wide uncontrolled overflow spillway with a crest elevation of 5,530-foot mean sea level (msl); (2) a 7-acre impoundment with a storage capacity of 28 acre-feet at a normal water surface elevation of 5,530-foot msl; (3) a 178-foot-long, 8.5-foot-deep fish screen structure equipped with a bar rack with  $\frac{3}{8}$ -inch clear bar spacing and diamond mesh screen; (4) three intake openings located behind the fish screen each equipped with 10-foot-wide intake gates and 10-foot-wide trash racks with 3-inch clear bar spacing; (5) three, 8-foot-square unlined rock tunnels connecting the intakes to penstocks and consisting of: (a) a 179-foot-long Tunnel No. 1 connecting to a 280-foot-long, 78-inch-diameter steel penstock that bifurcates into two, 180-foot-long, 60-inch-diameter steel penstocks that connect to Powerhouse No. 1; and (b) a 177-foot-long Tunnel No. 2 and a 196-foot-long Tunnel No. 3 each connecting to a 1,750-foot-long, 96-inch-diameter steel

penstock that connects to Powerhouse No. 2; (6) an 83-foot-long, 26-foot-wide, 13-foot-high reinforced concrete Powerhouse No. 1 containing two horizontal Francis turbine-generator units with a combined generating capacity of 1,950 kilowatts (kW); (7) a 36-foot-long, 36-foot-wide, 25-foot-high reinforced concrete Powerhouse No. 2 containing two vertical Francis turbine-generator units with a combined generating capacity of 5,500 kW; (8) two tailrace channels discharging to the Teton River from Powerhouses No. 1 and No. 2; (9) a 1,500-foot-long, 4.16 kilovolt (kV) overhead transmission line connecting Powerhouse No. 1 to a transformer located next to Powerhouse No. 2; (10) a 2,000-foot-long, 24.9 kV overhead transmission line leading from the transformer to the interconnection point; and (11) appurtenant facilities.

The project operates in run-of-river mode and generates an average of 33,100 megawatt-hours per year. A continuous minimum flow is released below the dam according to the following schedule: 20 cubic feet per second (cfs) from July 1 to March 14 and 50 cfs from March 15 to June 30.

Fall River proposes to remove 42 acres of land from the current project boundary.

m. A copy of the application is available for review via the internet through the Commission's Home Page (<http://www.ferc.gov>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field, to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll free, (886) 208-3676 or TTY (202) 502-8659.

You may also register online at <https://ferconline.ferc.gov/ferconline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members, and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202)502-6595, or [OPP@ferc.gov](mailto:OPP@ferc.gov).

n. Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210,

385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

When the application is ready for environmental analysis, the Commission will issue a public notice requesting comments, recommendations, terms and conditions, or prescriptions.

All filings must (1) bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

o. *Procedural schedule:* The application will be processed according to the following schedule. Revisions to the schedule will be made as appropriate.

Issue Scoping Document 1 for

comments—January 2024

Comments on Scoping Document 1

Due—February 2024

Issue Scoping Document 2 (if

necessary)—March 2024

Issue Notice of Ready for Environmental

Analysis—April 2024

Dated: November 29, 2023.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2023-26645 Filed 12-4-23; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14861-002]

#### FFP Project 101, LLC; Notice of Tribal Consultation Meeting

a. *Project Name and Number:* Goldendale Energy Storage Project No. 14861-002.

b. *Applicant:* FFP Project 101, LLC.

c. *Date and Time of Meeting:* Wednesday, December 13, 2023 at 10:00 a.m. Pacific Standard Time.

d. *Meeting Location:* Nixyáawii Governance Center (conference room L101A), 46411 Timine Way, Pendleton, Oregon.

e. *FERC Contact:* Michael Tust, (202) 502-6522, [michael.tust@ferc.gov](mailto:michael.tust@ferc.gov).

f. *Purpose of Meeting:* Commission staff will hold a meeting with representatives from the Confederated Tribes of the Umatilla Indian Reservation (Umatilla Tribes) to discuss the Umatilla Tribes' concerns regarding the proposed Goldendale Energy Storage Project.

g. Intervenors in the referenced proceeding may attend the meeting; however, participation will be limited to representatives of the Umatilla Tribes and Commission staff. If Umatilla Tribal representatives decide to disclose information about a specific location which could create a risk or harm to an archaeological site or Native American cultural resource, attendees other than Tribal representatives and Commission staff will be excused for that portion of the meeting and can return to the meeting after such information is disclosed. A summary of the meeting will be placed in the public record of this proceeding. As appropriate, the meeting summary will include both a public, redacted version that excludes any information about the specific location of the archeological site or Native American cultural resource and an unredacted privileged version. Intervenors planning to attend the meeting should notify Michael Tust at (202) 502-6522 or [michael.tust@ferc.gov](mailto:michael.tust@ferc.gov) by Friday, December 8, 2023.

Dated: November 29, 2023.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2023-26647 Filed 12-4-23; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Southwestern Power Administration

#### Sam Rayburn Dam Power Rate

**AGENCY:** Southwestern Power Administration, DOE.

**ACTION:** Notice of proposed rate.

**SUMMARY:** Southwestern Power Administration (Southwestern) proposes to revise the existing Sam Rayburn Dam Rate Schedule to increase annual revenues by approximately 21.10% from \$4,563,792 to \$5,526,588 effective May 1, 2024, through September 30, 2028. Interested persons may review the proposed rate and supporting studies on Southwestern's website, request to participate in a